

UNC Modification Panel Meeting 322 – Post Panel Summary

10:00 18 July 2024

Link to event page on web: <https://www.gasgovernance.co.uk/Panel/180724>

Agenda Item	Determination	Outcome
Urgent Modifications		
None		
Variation Requests		
None		
Final Modification Reports		
None		
Consider New – Non-Urgent Modifications		
<p>0886 – Amend the Code Cut-Off Date to a Rolling 3-Year Period https://www.gasgovernance.co.uk/0886 Mark Jones, SSE Energy Supply Limited The purpose of the Modification is to shorten the Code cut-off date (or line in the sand) from a 3 to 4-year period to a monthly rolling 3-year period.</p>	<ul style="list-style-type: none"> • Are there any Cross Code Impacts (IGT UNC)? • Does this Modification meet the Self-Governance Criteria? • Should this Modification be issued to Workgroup with a report to be presented to the November 2024 Panel? 	<ul style="list-style-type: none"> • Cross Code Impacts • Does not meet Self-Governance Criteria • Issued to Workgroup, Workgroup Report to the February 2025 Panel
<p>0871A – Facilitating Bi-Directional Connections Between iGT Pipelines and the NTS</p>	<ul style="list-style-type: none"> • Are there any Cross Code Impacts (IGT UNC)? 	<ul style="list-style-type: none"> • Cross Code Impacts • Does not meet Self-Governance Criteria

<p>https://www.gasgovernance.co.uk/0871</p> <p>Phil Lucas, National Gas Transmission</p> <p>To establish the commercial transportation arrangements applicable at bi-directional connections between IGT Pipelines and the NTS.</p>	<ul style="list-style-type: none"> • Does this Modification meet the Self-Governance Criteria? • Is Modification 0871A an alternative to 0871? • Should Modification 0871A be issued to Workgroup 0871 with a combined report to be presented to the January 2025 Panel? 	<ul style="list-style-type: none"> • Is not an Alternative to 0871 • Re-numbered to 0887 and issued to Workgroup with a report back to January 2025 Panel.
<p>Workgroup Issues</p>		
<p>0871 – Facilitating IGTs with NTS Entry</p> <p>https://www.gasgovernance.co.uk/0871</p> <p>Tim Davis, Barrow Shipping Ltd</p> <p>To clarify the treatment of energy entering the NTS after entering an IGT network.</p>	<ul style="list-style-type: none"> • Should this Modification be referred back to Workgroup with an updated Workgroup Report to be presented to the January 2025 Panel? 	<ul style="list-style-type: none"> • Referred back to Workgroup with Panel Questions to consider. • Report back to the September 2024 UNC Panel.
<p>Workgroup Reports for Consideration</p>		
<p>0851R – Extending the Annually Read PC4 Supply Meter Point (SMP) read submission window</p> <p>https://www.gasgovernance.co.uk/0851</p> <p>Dave Morley, OVO Energy</p> <p>Under UNC TPD, M, 5.9.4, Shippers have 25 Supply Point Systems Business Days (SPSBD) after the read date to submit a read for settlement. Where there's an issue preventing the read from being validated, and that issue is not resolvable within the 25 SPSBD timeframe, the read becomes unusable. This is highly problematic for meter reads that are hard to retrieve. It needs addressing</p>	<ul style="list-style-type: none"> • Should this Workgroup be closed? 	<ul style="list-style-type: none"> • Request Workgroup to be closed.

<p>because enabling valid reads to be entered into settlement decreases settlement imbalance, unbilled, Unidentified Gas (No reads at Line in the Sand is a UIG contributor), manual AQ fixes, repeated costs for additional site visits, and time and money spent on must-reads.</p>		
<p>0860 – Clarify impact of exit capacity holdings on offtake rights https://www.gasgovernance.co.uk/0860 Lauren Jauss, RWE Supply & Trading GmbH To clarify that NTS Registered Capacity holdings at NTS Supply Points and NTS Connected System Exit Points are a financial instrument, and should not affect the operational NTS offtake rights of the holder. The proposal includes removing the limit of a User’s exit capacity holdings at NTS Supply Points and NTS Connected System Exit Points from the Permitted Rate of Offtake in an Offtake Profile Notice. Additionally, it is proposed that a clause be added to clarify, for the avoidance of doubt, that the reduction or discontinuance of the offtake of gas at Exit Points may only be enforced in accordance with the provisions of TPD SectionQ – Emergencies or where the Permitted Rate of Offtake is exceeded.</p>	<ul style="list-style-type: none"> • Should this Modification be issued for Consultation and be considered at the September Panel? 	<ul style="list-style-type: none"> • Issued to Consultation closing on 16 August 2024 and will be considered at the 19 September 2024 Panel.
<p>0862 – Amendments to the current Unidentified Gas Reconciliation Period arrangements https://www.gasgovernance.co.uk/0862 Steve Mulinganie, SEFE Energy This Modification proposes amendments to the current Unidentified Gas (UIG) Reconciliation Period arrangements to reconcile UIG to the same months that the</p>	<ul style="list-style-type: none"> • Should this Modification be issued for Consultation and be considered at the September Panel? 	<ul style="list-style-type: none"> • Issued to Consultation closing on 16 August 2024 and will be considered at the 19 September 2024 Panel.

<p>energy originated from (instead of smearing over previous 12 months).</p>		
<p>0873 – Allow specific roll-over for the AUG Table 2025/26 https://www.gasgovernance.co.uk/0873 Steve Mulinganie, SEFE Energy The Modification seeks to allow an approved AUG Table to apply for more than one AUG Year specifically for the AUG Table which will go live for AUG Year 25/26.</p>	<ul style="list-style-type: none"> Should this Modification be issued for Consultation with a 10-day consultation period and be considered at the August Panel? 	<ul style="list-style-type: none"> Issued to Consultation closing on 06 August 2024 and will be considered at the 15 August 2024 Panel at short notice.
<p>0875S – Minor amendment to the Vacant Site exit process & 0819 Legal Text re-numbering https://www.gasgovernance.co.uk/0875 Oorlagh Chapman, Centrica This Modification seeks to: a) Make a minor amendment to the Vacant Site exit process when the exit criteria trigger is 'Class Change is submitted' or 'Isolation request'. b) Revise the 0819 Legal Text numbering post Modification 0816 implementation.</p>	<ul style="list-style-type: none"> Should this Modification be issued for Consultation with a 10-day consultation period and be considered at the August Panel? 	<ul style="list-style-type: none"> Issued to Consultation closing on 01 August 2024 and will be considered at the 15 August 2024 Panel.
<p>0878 – Use of Capacity Holdings at Easington at the Rough Storage ASEP in Winter 2024/2025 https://www.gasgovernance.co.uk/0878 Ricky Hill, Centrica Energy Storage Limited This Modification Proposal will ensure entry capacity holdings at the Easington Aggregated System Entry Point (ASEP) can be utilised at the Rough Storage ASEP during Winter 2024/25 in the same way as they were during Winter</p>	<ul style="list-style-type: none"> Should this Modification be issued for Consultation with a 15-day consultation period and be considered at the August Panel at short notice? 	<ul style="list-style-type: none"> Issued to Consultation closing on 06 August 2024 and will be considered at the 15 August 2024 Panel at short notice.

<p>2022/23 and Winter 2023/24. An enhancement has been proposed to permit any User which secures Rough Storage Capacity can redesignate Easington Entry Capacity to the Rough ASEP.</p>		
<p>Existing Modifications for re-Consideration</p>		
<p>Review of Modifications awaiting Ofgem Decision</p>	<p>https://www.ofgem.gov.uk/publications/code-modificationmodification-proposals-ofgem-decision-expected-publication-dates-timetable</p>	
<p>Workgroup Report Dates</p>		
<p>None</p>		
<p>Legal Text Requests</p>		
<p>0868 - Change to the current Allocation of Unidentified Gas Statement frequency</p>	<ul style="list-style-type: none"> Does the Legal Text provider accept the Legal Text Request (consider any IGT UNC Impacts)? 	<ul style="list-style-type: none"> Standard Text Request for Workgroup
<p>0872S - Single-sided Nominations for clearing houses of gas exchanges</p>	<ul style="list-style-type: none"> Does the Legal Text provider accept the Legal Text Request (consider any IGT UNC Impacts)? 	<ul style="list-style-type: none"> Standard Text Request for Workgroup
<p>AOB</p>		
<p>a) Update on UNC User Representation Process</p>	<ul style="list-style-type: none"> Panel to discuss 	<ul style="list-style-type: none"> Update provided.
<p style="text-align: center;">To follow immediately after the UNC Modification Panel Meeting</p>		
<p style="text-align: center;">UNC Committee (UNCC) Matters</p>		

a) Review of the AUG Year 2023/24	<ul style="list-style-type: none">• UNCC to discuss	<ul style="list-style-type: none">• Update provided.
b) Gemini Update	<ul style="list-style-type: none">• M Montgomery to lead	<ul style="list-style-type: none">• Update provided.