

All Shippers & Interested Parties

31 May 2024

RE: Transmission Services NTS Exit Capacity, NTS Entry Capacity and Interconnection Point Reserve Prices, effective from 1<sup>st</sup> October 2024 and Indicative General Non-Transmission Services Charges.

National Gas is publishing this note to provide industry participants with an overview of the Transmission Services charges that will be effective from 1st October 2024, along with Indicative General Non-Transmission Services Charges. These charges have been calculated in accordance with the arrangements set out in Section Y of the Uniform Network Code (UNC), and as required under Article 29 of the Tariff Code contains details of the multipliers and interruptible adjustments made to the Reference Prices.

Additional supporting material required for the charges and required under the Tariff Code will be published in due course, as required, no later than one month before the start of the tariff period. This note covers the following:

1. Transmission Services Final NTS Exit Capacity Reserve Prices applying from 1st October 2024, and  
  
Indicative NTS Exit Capacity Prices for Gas Years 2025/26 to 2028/29.
2. Transmission Services Final NTS Entry Capacity Reserve Prices applying from 1st October 2024, and  
  
Indicative NTS Entry Capacity Prices for Gas Years 2025/26 to 2028/29.
3. Transmission Services Final NTS Interconnection Point Prices applying from 1st October 2024, and  
  
Indicative NTS Interconnection Point Capacity Prices for Gas Years 2025/26 to 2028/29.
4. Transmission Services Entry and Exit Revenue Recovery (Capacity) Charges from October 2024.
5. Forecasted Contracted Capacity (FCC) Values for Transmission Services Entry and Exit Reserve Prices for 2024/25.

6. Demand Forecasts used for charge setting from October 2024
7. Indicative General Non-Transmission Services charges from October 2024
8. Indicative System Price, Transmission Services and General Non-Transmission Services Entry and Exit Prices for October 2024.

The suite of values to cover the transparency on the charges and values that underpin them, in accordance with the EU Tariff Code, is to be published before the end of August 2024.

### **Future engagement**

As part of our ongoing commitment to keep Stakeholders informed on charges and charging developments, National Gas is planning a webinar on **25 June 2024 at 1pm** to talk through the Transmission Services and Indicative General Non-Transmission Services charges published on 31 May. We will cover the key drivers of the charges and the methodology that informs the changes over time. If you'd like to know more of the detail or get an overview of the drivers of the charges, there will be something for you in this session. There will also be an opportunity to ask questions as part of the session. Please click [here](#) to register your interest for this event and a MS Teams link will be sent nearer the time..

1. Transmission Services Exit Capacity Reserve Prices for 1st October 2024 and Indicative Prices for Gas Years 2025/26 to 2028/29

There are four Capacity products available – Enduring Annual NTS Exit (Flat) Capacity, Annual NTS Exit (Flat) Capacity, Daily Firm NTS Exit (Flat) Capacity and Daily Off-Peak NTS Exit (Flat) Capacity. The Enduring and Enduring Annual products are released by means of application windows, whilst the Daily Firm and Off-Peak products are released through auctions.

As prescribed in the UNC a multiplier of 1 has been applied to the Reference Price for all Exit capacity products to determine the Reserve Prices for each auction.

The Reserve Price for Off-Peak Daily Capacity, which is auctioned on a daily day ahead basis, is subject to a 10% discount on the Capacity Reserve Price, as prescribed in the UNC.

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2024/25	2025/26	2026/27	2027/28	2028/29
		Final	Indicative	Indicative	Indicative	Indicative
Bacton	GDN (EA)	0.0265	0.0311	0.0314	0.0329	0.0344
Brisley	GDN (EA)	0.0265	0.0311	0.0314	0.0329	0.0344
Cambridge	GDN (EA)	0.0265	0.0311	0.0314	0.0329	0.0344
Peterborough Eye (Tee)	GDN (EA)	0.0265	0.0311	0.0314	0.0329	0.0344
Great Wilbraham	GDN (EA)	0.0265	0.0311	0.0314	0.0329	0.0344
Matching Green	GDN (EA)	0.0265	0.0311	0.0314	0.0329	0.0344
Roudham Heath	GDN (EA)	0.0265	0.0311	0.0314	0.0329	0.0344
Royston	GDN (EA)	0.0265	0.0311	0.0314	0.0329	0.0344
West Winch	GDN (EA)	0.0265	0.0311	0.0314	0.0329	0.0344
Whitwell	GDN (EA)	0.0265	0.0311	0.0314	0.0329	0.0344
Yelverton	GDN (EA)	0.0265	0.0311	0.0314	0.0329	0.0344
Alrewas (EM)	GDN (EM)	0.0265	0.0311	0.0314	0.0329	0.0344
Blaby	GDN (EM)	0.0265	0.0311	0.0314	0.0329	0.0344
Blyborough	GDN (EM)	0.0265	0.0311	0.0314	0.0329	0.0344
Caldecott	GDN (EM)	0.0265	0.0311	0.0314	0.0329	0.0344
Drointon	GDN (EM)	0.0265	0.0311	0.0314	0.0329	0.0344
Gosberton	GDN (EM)	0.0265	0.0311	0.0314	0.0329	0.0344
Kirkstead	GDN (EM)	0.0265	0.0311	0.0314	0.0329	0.0344
Market Harborough	GDN (EM)	0.0265	0.0311	0.0314	0.0329	0.0344

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2024/25	2025/26	2026/27	2027/28	2028/29
		Final	Indicative	Indicative	Indicative	Indicative
Silk Willoughby	GDN (EM)	0.0265	0.0311	0.0314	0.0329	0.0344
Sutton Bridge	GDN (EM)	0.0265	0.0311	0.0314	0.0329	0.0344
Thornton Curtis (DN)	GDN (EM)	0.0265	0.0311	0.0314	0.0329	0.0344
Tur Langton	GDN (EM)	0.0265	0.0311	0.0314	0.0329	0.0344
Walesby	GDN (EM)	0.0265	0.0311	0.0314	0.0329	0.0344
Asselby	GDN (NE)	0.0265	0.0311	0.0314	0.0329	0.0344
Baldersby	GDN (NE)	0.0265	0.0311	0.0314	0.0329	0.0344
Burley Bank	GDN (NE)	0.0265	0.0311	0.0314	0.0329	0.0344
Ganstead	GDN (NE)	0.0265	0.0311	0.0314	0.0329	0.0344
Pannal	GDN (NE)	0.0265	0.0311	0.0314	0.0329	0.0344
Paull	GDN (NE)	0.0265	0.0311	0.0314	0.0329	0.0344
Pickering	GDN (NE)	0.0265	0.0311	0.0314	0.0329	0.0344
Rawcliffe	GDN (NE)	0.0265	0.0311	0.0314	0.0329	0.0344
Towton	GDN (NE)	0.0265	0.0311	0.0314	0.0329	0.0344
Bishop Auckland	GDN (NO)	0.0265	0.0311	0.0314	0.0329	0.0344
Coldstream	GDN (NO)	0.0265	0.0311	0.0314	0.0329	0.0344
Corbridge	GDN (NO)	0.0265	0.0311	0.0314	0.0329	0.0344
Cowpen Bewley	GDN (NO)	0.0265	0.0311	0.0314	0.0329	0.0344
Elton	GDN (NO)	0.0265	0.0311	0.0314	0.0329	0.0344
Guyzance	GDN (NO)	0.0265	0.0311	0.0314	0.0329	0.0344
Humbleton	GDN (NO)	0.0265	0.0311	0.0314	0.0329	0.0344
Keld	GDN (NO)	0.0265	0.0311	0.0314	0.0329	0.0344
Little Burdon	GDN (NO)	0.0265	0.0311	0.0314	0.0329	0.0344
Melkinthorpe	GDN (NO)	0.0265	0.0311	0.0314	0.0329	0.0344
Saltwick Pressure Controlled	GDN (NO)	0.0265	0.0311	0.0314	0.0329	0.0344
Saltwick Volumetric Controlled	GDN (NO)	0.0265	0.0311	0.0314	0.0329	0.0344
Thrintoft	GDN (NO)	0.0265	0.0311	0.0314	0.0329	0.0344
Towlaw	GDN (NO)	0.0265	0.0311	0.0314	0.0329	0.0344

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2024/25	2025/26	2026/27	2027/28	2028/29
		Final	Indicative	Indicative	Indicative	Indicative
Wetheral	GDN (NO)	0.0265	0.0311	0.0314	0.0329	0.0344
Horndon	GDN (NT)	0.0265	0.0311	0.0314	0.0329	0.0344
Luxborough Lane	GDN (NT)	0.0265	0.0311	0.0314	0.0329	0.0344
Peters Green	GDN (NT)	0.0265	0.0311	0.0314	0.0329	0.0344
Peters Green South Mimms	GDN (NT)	0.0265	0.0311	0.0314	0.0329	0.0344
Winkfield (NT)	GDN (NT)	0.0265	0.0311	0.0314	0.0329	0.0344
Audley (NW)	GDN (NW)	0.0265	0.0311	0.0314	0.0329	0.0344
Blackrod	GDN (NW)	0.0265	0.0311	0.0314	0.0329	0.0344
Ecclestone	GDN (NW)	0.0265	0.0311	0.0314	0.0329	0.0344
Holmes Chapel	GDN (NW)	0.0265	0.0311	0.0314	0.0329	0.0344
Lupton	GDN (NW)	0.0265	0.0311	0.0314	0.0329	0.0344
Malpas	GDN (NW)	0.0265	0.0311	0.0314	0.0329	0.0344
Mickle Trafford	GDN (NW)	0.0265	0.0311	0.0314	0.0329	0.0344
Partington	GDN (NW)	0.0265	0.0311	0.0314	0.0329	0.0344
Samlesbury	GDN (NW)	0.0265	0.0311	0.0314	0.0329	0.0344
Warburton	GDN (NW)	0.0265	0.0311	0.0314	0.0329	0.0344
Weston Point	GDN (NW)	0.0265	0.0311	0.0314	0.0329	0.0344
Aberdeen	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
Armadale	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
Balgray	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
Bathgate	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
Broxburn	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
Burnhervie	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
Careston	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
Drum	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
Glenmavis	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
Hume	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
Kinknockie	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2024/25	2025/26	2026/27	2027/28	2028/29
		Final	Indicative	Indicative	Indicative	Indicative
Langholm	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
Lauderhill	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
Lockerbie	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
Netherhowcleugh	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
Pitcairngreen	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
Soutra	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
St Fergus	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
Stranraer	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
Farningham	GDN (SE)	0.0265	0.0311	0.0314	0.0329	0.0344
Farningham B	GDN (SE)	0.0265	0.0311	0.0314	0.0329	0.0344
Shorne	GDN (SE)	0.0265	0.0311	0.0314	0.0329	0.0344
Tatsfield	GDN (SE)	0.0265	0.0311	0.0314	0.0329	0.0344
Winkfield (SE)	GDN (SE)	0.0265	0.0311	0.0314	0.0329	0.0344
Braishfield A	GDN (SO)	0.0265	0.0311	0.0314	0.0329	0.0344
Braishfield B	GDN (SO)	0.0265	0.0311	0.0314	0.0329	0.0344
Crawley Down	GDN (SO)	0.0265	0.0311	0.0314	0.0329	0.0344
Hardwick	GDN (SO)	0.0265	0.0311	0.0314	0.0329	0.0344
Ipsden	GDN (SO)	0.0265	0.0311	0.0314	0.0329	0.0344
Ipsden 2	GDN (SO)	0.0265	0.0311	0.0314	0.0329	0.0344
Mappowder	GDN (SO)	0.0265	0.0311	0.0314	0.0329	0.0344
Winkfield (SO)	GDN (SO)	0.0265	0.0311	0.0314	0.0329	0.0344
Aylesbeare	GDN (SW)	0.0265	0.0311	0.0314	0.0329	0.0344
Lyneham (Choakford)	GDN (SW)	0.0265	0.0311	0.0314	0.0329	0.0344
Cirencester	GDN (SW)	0.0265	0.0311	0.0314	0.0329	0.0344
Coffinswell	GDN (SW)	0.0265	0.0311	0.0314	0.0329	0.0344
Easton Grey	GDN (SW)	0.0265	0.0311	0.0314	0.0329	0.0344
Evesham	GDN (SW)	0.0265	0.0311	0.0314	0.0329	0.0344
Fiddington	GDN (SW)	0.0265	0.0311	0.0314	0.0329	0.0344
Ilchester	GDN (SW)	0.0265	0.0311	0.0314	0.0329	0.0344

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2024/25	2025/26	2026/27	2027/28	2028/29
		Final	Indicative	Indicative	Indicative	Indicative
Kenn	GDN (SW)	0.0265	0.0311	0.0314	0.0329	0.0344
Littleton Drew	GDN (SW)	0.0265	0.0311	0.0314	0.0329	0.0344
Pucklechurch	GDN (SW)	0.0265	0.0311	0.0314	0.0329	0.0344
Ross (SW)	GDN (SW)	0.0265	0.0311	0.0314	0.0329	0.0344
Seabank (DN)	GDN (SW)	0.0265	0.0311	0.0314	0.0329	0.0344
Alrewas (WM)	GDN (WM)	0.0265	0.0311	0.0314	0.0329	0.0344
Aspley	GDN (WM)	0.0265	0.0311	0.0314	0.0329	0.0344
Audley (WM)	GDN (WM)	0.0265	0.0311	0.0314	0.0329	0.0344
Austrey	GDN (WM)	0.0265	0.0311	0.0314	0.0329	0.0344
Leamington	GDN (WM)	0.0265	0.0311	0.0314	0.0329	0.0344
Lower Quinton	GDN (WM)	0.0265	0.0311	0.0314	0.0329	0.0344
Milwich	GDN (WM)	0.0265	0.0311	0.0314	0.0329	0.0344
Ross (WM)	GDN (WM)	0.0265	0.0311	0.0314	0.0329	0.0344
Rugby	GDN (WM)	0.0265	0.0311	0.0314	0.0329	0.0344
Shustoke	GDN (WM)	0.0265	0.0311	0.0314	0.0329	0.0344
Stratford-upon-Avon	GDN (WM)	0.0265	0.0311	0.0314	0.0329	0.0344
Maelor	GDN (WN)	0.0265	0.0311	0.0314	0.0329	0.0344
Dowlais	GDN (WS)	0.0265	0.0311	0.0314	0.0329	0.0344
Dyffryn Clydach	GDN (WS)	0.0265	0.0311	0.0314	0.0329	0.0344
Gilwern	GDN (WS)	0.0265	0.0311	0.0314	0.0329	0.0344
Air Products (Teesside)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Ferny Knoll (AM Paper)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Apache (Sage Black Start)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Tonna (Baglan Bay)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Barking (Horndon)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Barrow (Black Start)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Billingham ICI (Terra Billingham)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Bishop Auckland (test facility)	DC	0.0265	0.0311	0.0314	0.0329	0.0344

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2024/25	2025/26	2026/27	2027/28	2028/29
		Final	Indicative	Indicative	Indicative	Indicative
Blackness (BP Grangemouth)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Kinneil CHP	DC	0.0265	0.0311	0.0314	0.0329	0.0344
BP Saltend HP	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Shotwick (Bridgewater Paper)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Blyborough (Brigg)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Epping Green (Enfield Energy, aka Brimsdown)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Brine Field (Teesside) Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Pickmere (Winnington Power, aka Brunner Mond)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Carrington (Partington) Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Centrax Industrial	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Cockenzie Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Burton Point (Connahs Quay)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Caldecott (Corby Power Station)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Stanford Le Hope (Coryton)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Coryton 2 (Thames Haven) Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Blyborough (Cottam)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Deeside	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Didcot PS	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Drakelow Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Eggborough PS	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Enron Billingham	DC	0.0265	0.0311	0.0314	0.0329	0.0344



Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2024/25	2025/26	2026/27	2027/28	2028/29
		Final	Indicative	Indicative	Indicative	Indicative
Fordoun CNG Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Glasgoforest	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Goole (Guardian Glass)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Grain Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Grain North Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Bacton (Great Yarmouth)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Hatfield Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Hollingsgreen (Hays Chemicals)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Weston Point (Castner Kelner, aka ICI Runcorn)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Thornton Curtis (Humber Refinery, aka Immingham)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Eastoft (Keadby Blackstart)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Eastoft (Keadby)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Keadby 2	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Shellstar (aka Kemira, not Kemira CHP)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Saddle Bow (Kings Lynn)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Langage Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
St. Neots (Little Barford)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Gowkhall (Longannet)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Marchwood Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Murrow Commissioning	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Upper Neeston (Milford Haven Refinery)	DC	0.0265	0.0311	0.0314	0.0329	0.0344

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2024/25	2025/26	2026/27	2027/28	2028/29
		Final	Indicative	Indicative	Indicative	Indicative
Palm Paper	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Blackbridge (Pembroke PS)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Peterborough (Peterborough Power Station)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
St. Fergus (Peterhead)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Phillips Petroleum, Teesside	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Weston Point (Rocksavage)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Roosecote (Roosecote Power Station)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Ryehouse	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Rosehill (Saltend Power Station)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Seabank (Seabank Power Station phase II)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Abson (Seabank Power Station phase I)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Seal Sands TGPP	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Sellafield Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Terra Nitrogen (aka ICI, Terra Severnside)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Harwarden (Shotton, aka Shotton Paper)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Wragg Marsh (Spalding)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Spalding 2 (South Holland) Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
St. Fergus (Shell Blackstart)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
St. Fergus Segal	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Stallingborough (phase 1 and 2)	DC	0.0265	0.0311	0.0314	0.0329	0.0344

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2024/25	2025/26	2026/27	2027/28	2028/29
		Final	Indicative	Indicative	Indicative	Indicative
Staythorpe PH1 and PH2	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Sutton Bridge Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Teesside (BASF, aka BASF Teesside)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Teesside Hydrogen	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Thornton Curtis (Killingholme)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Tilbury Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Trafford Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
West Burton PS	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Willington Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Wyre Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Zeneca (ICI Avecia, aka 'Zenica')	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Saltholme Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Hirwaun Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Millbrook OCGT	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Progress Power	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Thurrock Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Sandbach Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Shotton Mill CHP	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Glenthams	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Avonmouth Max Refill	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069
Bacton (Baird)	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069
Deborah Storage (Bacton)	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069
Barrow (Bains)	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069
Barrow (Gateway)	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2024/25	2025/26	2026/27	2027/28	2028/29
		Final	Indicative	Indicative	Indicative	Indicative
Caythorpe	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069
Cheshire (Holford)	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069
Dynevor Max Refill	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069
Rough Max Refill	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069
Garton Max Refill (Aldbrough)	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069
Glenmavis Max Refill	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069
Hatfield Moor Max Refill	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069
Hill Top Farm (Hole House Farm)	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069
Hole House Max Refill	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069
Hornsea Max Refill	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069
Partington Max Refill	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069
Saltfleetby Storage (Theddlethorpe)	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069
Stublach (Cheshire)	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069

## 2. Transmission Services Entry Capacity Reserve Prices for 1st October 2024 and Indicative Prices for Gas Years 2025/26 to 2028/29

National Gas is obliged to make available for sale System Entry Capacity by means of six related auction mechanisms. For each of the System Entry points, Capacity is made available on a Firm and Interruptible basis. All Entry Capacity is offered on a pence per kWh per day basis, where the quantity is measured in terms of an end of day entitlement.

Firm Entry Capacity is offered in bundles of quarters, months, weeks and days.

Interruptible Capacity is limited to being offered on a daily basis in an auction that is conducted the day ahead of the intended day of use.

All System Entry Capacity auctions are subject to reserve prices. As prescribed in the UNC a multiplier of 1 has been applied to the Reference Price for all Entry capacity products to determine the Reserve Prices for each auction.

- Quarterly System Entry Capacity (QSEC)
- Monthly System Entry Capacity (AMSEC)
- Rolling Monthly Trade & Transfer System Entry Capacity (RMTNTSEC)
- Weekly NTS Entry Capacity (WSEC)
- Daily System Entry Capacity, available day ahead or within day (DSEC)

Interruptible Entry Capacity (Daily Interruptible System Entry Capacity (DISEC)) is subject to a 10% discount on the Reserve Price, as prescribed in the UNC.

Entry Point	Type of Entry Point	NTS Entry (Firm) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2024/25 Final	2025/26 Indicative	2026/27 Indicative	2027/28 Indicative	2028/29 Indicative
Bacton	Beach Terminal	0.1308	0.1224	0.0991	0.1141	0.0987
Barrow	Beach Terminal	0.1308	0.1224	0.0991	0.1141	0.0987
Easington	Beach Terminal	0.1308	0.1224	0.0991	0.1141	0.0987
Isle of Grain	LNG Importation Terminal	0.1308	0.1224	0.0991	0.1141	0.0987
Milford Haven	LNG Importation Terminal	0.1308	0.1224	0.0991	0.1141	0.0987
St Fergus	Beach Terminal	0.1308	0.1224	0.0991	0.1141	0.0987
Teesside	Beach Terminal	0.1308	0.1224	0.0991	0.1141	0.0987
Theddlethorpe	Beach Terminal	0.1308	0.1224	0.0991	0.1141	0.0987
Burton Point	Onshore Field	0.1308	0.1224	0.0991	0.1141	0.0987

Entry Point	Type of Entry Point	NTS Entry (Firm) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2024/25 Final	2025/26 Indicative	2026/27 Indicative	2027/28 Indicative	2028/29 Indicative
Canonbie	Onshore Field	0.1308	0.1224	0.0991	0.1141	0.0987
Hatfield Moor (onshore)	Onshore Field	0.1308	0.1224	0.0991	0.1141	0.0987
Wytch Farm	Onshore Field	0.1308	0.1224	0.0991	0.1141	0.0987
Brigg AGI	Onshore Field	0.1308	0.1224	0.0991	0.1141	0.0987
Barton Stacey	Storage Site	0.0262	0.0245	0.0198	0.0228	0.0197
Caythorpe	Storage Site	0.0262	0.0245	0.0198	0.0228	0.0197
Cheshire	Storage Site	0.0262	0.0245	0.0198	0.0228	0.0197
Dynevor Arms	Storage Site	0.0262	0.0245	0.0198	0.0228	0.0197
Fleetwood	Storage Site	0.0262	0.0245	0.0198	0.0228	0.0197
Garton	Storage Site	0.0262	0.0245	0.0198	0.0228	0.0197
Glenmavis	Storage Site	0.0262	0.0245	0.0198	0.0228	0.0197
Hatfield Moor (storage)	Storage Site	0.0262	0.0245	0.0198	0.0228	0.0197
Hole House Farm	Storage Site	0.0262	0.0245	0.0198	0.0228	0.0197
Hornsea	Storage Site	0.0262	0.0245	0.0198	0.0228	0.0197
Partington	Storage Site	0.0262	0.0245	0.0198	0.0228	0.0197
Rough Storage	Storage Site	0.0262	0.0245	0.0198	0.0228	0.0197
Avonmouth	Storage Site	0.0262	0.0245	0.0198	0.0228	0.0197
Murrow	Biomethane Plant	0.1308	0.1224	0.0991	0.1141	0.0987
Glenham Bio Methane	Biomethane Plant	0.1308	0.1224	0.0991	0.1141	0.0987

### 3. Transmission Services Interconnection Point Capacity Reserve Prices for 1st October 2024 and Indicative Prices for Gas Years 2025/26 to 2028/29

Under the changes introduced under Capacity Allocation Mechanism (CAM) effective from 1st November 2015, Interconnection Points (IPs) have different capacity auction products, structures and timings. However, the Capacity Reserve Prices for the auctions are calculated using the same methodology as the Entry and Exit Capacity charges for non-IPs.

There are two different types of auctions, as specified in EID Section B:

- Ascending Clock Auctions, which are for the Annual Yearly, Annual Quarterly and Rolling Monthly
- Uniform Price Auctions, which are for the Rolling Day Ahead and Within Day

All auctions have reserve prices. As prescribed in the UNC a multiplier of 1 has been applied to the Reference Price for all IP Entry and Exit capacity products to determine the Reserve Prices for each auction.

For the Ascending Clock Auctions, there is also an applicable Large Price Step which is the greater of 5% of the applicable reserve price or 0.0001 p/kWh/day.

#### Interconnection Point Exit Capacity Prices

The following reserve prices are applicable for the NTS Exit Annual Yearly IP Capacity Auctions, Exit Annual Quarterly IP Capacity Auctions, Exit Rolling Monthly IP Capacity Auctions, Exit Rolling Day Ahead IP Capacity Auctions and Within Day IP Capacity Auctions.

The Reserve Price for the Exit IP Interruptible Capacity Auction is subject to a 10% discount on the Firm IP Exit Capacity Reserve Prices, as prescribed in the UNC.

Offtake Point	Type of Offtake	NTS IP (Firm) Exit Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2024/25 Final	2025/26 Indicative	2026/27 Indicative	2027/28 Indicative	2028/29 Indicative
Bacton (exit) IP	INTERCONNECTOR	0.0265	0.0311	0.0314	0.0329	0.0344
Moffat (Irish Interconnector)	INTERCONNECTOR - FIRM, EXIT ONLY	0.0265	0.0311	0.0314	0.0329	0.0344

### Interconnection Point Entry Capacity Prices

The following Capacity Reserve Prices are applicable for the NTS Entry Annual Yearly IP Capacity Auctions, Entry Annual Quarterly IP Capacity Auctions, NTS IP Entry Rolling Monthly Capacity Auctions, NTS IP Rolling Day Ahead Capacity and Within Day IP Capacity Auctions.

The Reserve Price for the IP Entry Interruptible Capacity auction, which is auctioned on a daily day ahead basis, is subject to a 10% discount on the Firm IP Entry Capacity Reserve Price, as prescribed in the UNC.

Entry Point		NTS IP (Firm) Entry Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2024/25 Final	2025/26 Indicative	2026/27 Indicative	2027/28 Indicative	2028/29 Indicative
Bacton IP	INTERCONNECTION POINT	0.1308	0.1224	0.0991	0.1141	0.0987
Moffat Interconnector <sup>1</sup>	INTERCONNECTION POINT	0.1308	0.1224	0.0991	0.1141	0.0987

<sup>1</sup> The Moffat reserve price is for use in overrun calculations. No Firm Capacity will be released.



#### 4. Entry and Exit Revenue Recovery Capacity Charges from October 2024

The table below contains the Entry and Exit Revenue Recovery Capacity Charges from October 2024. These capacity charges will be applied to the Fully Adjusted Capacity at all points, apart from that capacity classified as Existing Contracts.

These charges have been calculated in accordance with the arrangements as set out in Section Y of the UNC, and can be revised before or within the Gas Year.

<b>Revenue Recovery Charge</b>	<b>Effective From</b>	<b>Revenue Recovery Charge (p/kWh/day)</b>
Entry RRC	1 October 2024	0.0000
Exit RRC	1 October 2024	0.0000

5. Forecasted Contracted Capacity (FCC) Values for Transmission Services Entry and Exit Reserve prices for 2024/25

The tables below contain the FCC values calculated for the setting of the 2024/25 Entry and Exit Transmission Services Capacity Reserve prices, and the indicative Prices for Gas Years 2025/26 to 2028/29.

These values were calculated in accordance with the Forecasted Contracted Capacity (FCC) Methodology.

**Exit FCC**

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2024/25	2025/26	2026/27	2027/28	2028/29
		Final	Indicative	Indicative	Indicative	Indicative
Bacton	GDN (EA)	3,012,583	2,949,275	2,912,559	2,876,299	2,840,491
Brisley	GDN (EA)	2,899,225	2,838,299	2,802,964	2,768,069	2,733,608
Cambridge	GDN (EA)	-	-	-	-	-
Peterborough Eye (Tee)	GDN (EA)	21,291,038	20,843,615	20,584,126	20,327,868	20,074,800
Great Wilbraham	GDN (EA)	25,432,716	24,898,258	24,588,291	24,282,184	23,979,887
Matching Green	GDN (EA)	60,043,561	58,781,769	58,049,976	57,327,293	56,613,607
Roudham Heath	GDN (EA)	22,296,878	21,828,318	21,556,570	21,288,205	21,023,181
Royston	GDN (EA)	2,878,615	2,818,122	2,783,038	2,748,391	2,714,175
West Winch	GDN (EA)	11,689,976	11,444,316	11,301,842	11,161,142	11,022,193
Whitwell	GDN (EA)	127,410,730	124,733,243	123,180,399	121,646,887	120,132,465
Yelverton	GDN (EA)	54,161,056	53,022,882	52,362,783	51,710,902	51,067,137
Alrewas (EM)	GDN (EM)	100,338,715	98,199,376	96,782,753	95,386,567	94,010,523
Blaby	GDN (EM)	9,128,761	8,934,125	8,805,242	8,678,218	8,553,026
Blyborough	GDN (EM)	44,394,449	43,447,907	42,821,128	42,203,391	41,594,566
Caldecott	GDN (EM)	7,358,986	7,202,083	7,098,186	6,995,788	6,894,867
Drointon	GDN (EM)	70,028,073	68,534,992	67,546,307	66,571,886	65,611,521
Gosberton	GDN (EM)	11,505,326	11,260,019	11,097,582	10,937,489	10,779,705
Kirkstead	GDN (EM)	898,919	879,753	867,061	854,553	842,225
Market Harborough	GDN (EM)	4,402,306	4,308,444	4,246,290	4,185,033	4,124,660
Silk Willoughby	GDN (EM)	2,806,322	2,746,488	2,706,867	2,667,818	2,629,332
Sutton Bridge	GDN (EM)	1,103,218	1,079,697	1,064,121	1,048,770	1,033,640

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2024/25	2025/26	2026/27	2027/28	2028/29
		Final	Indicative	Indicative	Indicative	Indicative
Thornton Curtis (DN)	GDN (EM)	99,086,176	96,973,541	95,574,603	94,195,846	92,836,978
Tur Langton	GDN (EM)	65,352,196	63,958,810	63,036,142	62,126,784	61,230,544
Walesby	GDN (EM)	924,280	904,573	891,524	878,663	865,987
Asselby	GDN (NE)	3,520,122	3,506,788	3,506,788	3,506,788	3,506,788
Baldersby	GDN (NE)	1,105,883	1,101,694	1,101,694	1,101,694	1,101,694
Burley Bank	GDN (NE)	13,612,618	13,561,055	13,561,055	13,561,055	13,561,055
Ganstead	GDN (NE)	16,304,270	16,242,512	16,242,512	16,242,512	16,242,512
Pannal	GDN (NE)	117,965,540	117,518,701	117,518,701	117,518,701	117,518,701
Paull	GDN (NE)	39,858,413	39,707,434	39,707,434	39,707,434	39,707,434
Pickering	GDN (NE)	8,179,173	8,148,191	8,148,191	8,148,191	8,148,191
Rawcliffe	GDN (NE)	4,986,840	4,967,951	4,967,951	4,967,951	4,967,951
Towton	GDN (NE)	58,467,141	58,245,674	58,245,674	58,245,674	58,245,674
Bishop Auckland	GDN (NO)	51,254,524	51,254,524	51,254,524	51,254,524	51,254,524
Coldstream	GDN (NO)	1,814,906	1,814,906	1,814,906	1,814,906	1,814,906
Corbridge	GDN (NO)	145,498	145,498	145,498	145,498	145,498
Cowpen Bewley	GDN (NO)	36,873,618	36,873,618	36,873,618	36,873,618	36,873,618
Elton	GDN (NO)	51,619,353	51,619,353	51,619,353	51,619,353	51,619,353
Guyzance	GDN (NO)	1,665,635	1,665,635	1,665,635	1,665,635	1,665,635
Humbleton	GDN (NO)	136,857	136,857	136,857	136,857	136,857
Keld	GDN (NO)	1,065,735	1,065,735	1,065,735	1,065,735	1,065,735
Little Burdon	GDN (NO)	12,987,172	12,987,172	12,987,172	12,987,172	12,987,172
Melkinton	GDN (NO)	2,068,446	2,068,446	2,068,446	2,068,446	2,068,446
Saltwick Pressure Controlled	GDN (NO)	36,416,486	36,416,486	36,416,486	36,416,486	36,416,486
Saltwick Volumetric Controlled	GDN (NO)	-	-	-	-	-
Thrintoft	GDN (NO)	4,139,334	4,139,334	4,139,334	4,139,334	4,139,334
Towlaw	GDN (NO)	379,820	379,820	379,820	379,820	379,820
Wetheral	GDN (NO)	19,432,617	19,432,617	19,432,617	19,432,617	19,432,617
Horndon	GDN (NT)	43,022,647	42,094,367	41,515,461	40,944,516	40,381,423

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2024/25	2025/26	2026/27	2027/28	2028/29
		Final	Indicative	Indicative	Indicative	Indicative
Luxborough Lane	GDN (NT)	74,122,619	72,523,310	71,525,927	70,542,260	69,572,122
Peters Green	GDN (NT)	102,904,745	100,684,418	99,299,747	97,934,119	96,587,271
Peters Green South Mimms	GDN (NT)	171,748,339	168,042,605	165,731,585	163,452,348	161,204,455
Winkfield (NT)	GDN (NT)	-	-	-	-	-
Audley (NW)	GDN (NW)	8,845,691	8,670,413	8,564,944	8,460,759	8,357,841
Blackrod	GDN (NW)	144,974,563	142,101,879	140,373,331	138,665,808	136,979,056
Ecclestone	GDN (NW)	18,579,741	18,211,581	17,990,053	17,771,219	17,555,047
Holmes Chapel	GDN (NW)	22,261,562	21,820,448	21,555,020	21,292,822	21,033,813
Lupton	GDN (NW)	21,218,234	20,797,793	20,544,806	20,294,896	20,048,025
Malpas	GDN (NW)	779,092	763,654	754,365	745,189	736,124
Mickle Trafford	GDN (NW)	23,637,589	23,169,208	22,887,374	22,608,968	22,333,949
Partington	GDN (NW)	64,292,492	63,018,531	62,251,964	61,494,721	60,746,690
Samplesbury	GDN (NW)	85,845,228	84,144,197	83,120,654	82,109,562	81,110,769
Warburton	GDN (NW)	95,120,896	93,236,067	92,101,929	90,981,588	89,874,874
Weston Point	GDN (NW)	3,403,707	3,336,262	3,295,680	3,255,590	3,215,989
Aberdeen	GDN (SC)	20,437,607	20,419,948	20,378,743	20,378,743	20,443,493
Armadale	GDN (SC)	7,197,957	7,191,737	7,177,225	7,177,225	7,200,030
Balgray	GDN (SC)	13,204,330	13,192,921	13,166,299	13,166,299	13,208,133
Bathgate	GDN (SC)	20,002,746	19,985,463	19,945,135	19,945,135	20,008,508
Broxburn	GDN (SC)	53,260,101	53,214,081	53,106,702	53,106,702	53,275,441
Burnervie	GDN (SC)	20,658,749	20,640,899	20,599,248	20,599,248	20,664,699
Careston	GDN (SC)	3,682,841	3,679,659	3,672,234	3,672,234	3,683,902
Drum	GDN (SC)	59,856,757	59,805,037	59,684,358	59,684,358	59,873,997
Glenmavis	GDN (SC)	127,808,094	127,697,661	127,439,983	127,439,983	127,844,905
Hume	GDN (SC)	1,315,278	1,314,141	1,311,489	1,311,489	1,315,656
Kinknockie	GDN (SC)	2,881,878	2,879,388	2,873,577	2,873,577	2,882,708
Langholm	GDN (SC)	155,577	155,443	155,129	155,129	155,622
Lauderhill	GDN (SC)	-	-	-	-	-
Lockerbie	GDN (SC)	6,064,872	6,059,631	6,047,404	6,047,404	6,066,619

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2024/25	2025/26	2026/27	2027/28	2028/29
		Final	Indicative	Indicative	Indicative	Indicative
Netherhowcleugh	GDN (SC)	214,906	214,720	214,287	214,287	214,968
Pitcairngreen	GDN (SC)	1,447,972	1,446,721	1,443,802	1,443,802	1,448,389
Soutra	GDN (SC)	7,008,658	7,002,602	6,988,472	6,988,472	7,010,677
St Fergus	GDN (SC)	1,157,840	1,156,840	1,154,505	1,154,505	1,158,174
Stranraer	GDN (SC)	843,837	843,107	841,406	841,406	844,080
Farningham	GDN (SE)	80,729,491	80,907,781	80,836,465	80,604,689	80,569,031
Farningham B	GDN (SE)	74,905,271	75,070,698	75,004,527	74,789,472	74,756,387
Shorne	GDN (SE)	18,477,125	18,517,932	18,501,609	18,448,561	18,440,399
Tatsfield	GDN (SE)	179,658,115	180,054,887	179,896,178	179,380,375	179,301,021
Winkfield (SE)	GDN (SE)	99,029,997	99,248,703	99,161,221	98,876,903	98,833,162
Braishfield A	GDN (SO)	99,154,038	99,154,038	99,154,038	99,267,163	99,182,320
Braishfield B	GDN (SO)	56,757,387	56,757,387	56,757,387	56,822,141	56,773,575
Crawley Down	GDN (SO)	-	-	-	-	-
Hardwick	GDN (SO)	102,833,753	102,833,753	102,833,753	102,951,076	102,863,084
Ipsden	GDN (SO)	8,611,771	8,611,771	8,611,771	8,621,596	8,614,227
Ipsden 2	GDN (SO)	14,697,771	14,697,771	14,697,771	14,714,540	14,701,963
Mappowder	GDN (SO)	37,158,397	37,158,397	37,158,397	37,200,791	37,168,995
Winkfield (SO)	GDN (SO)	31,386,883	31,386,883	31,386,883	31,422,692	31,395,835
Aylesbeare	GDN (SW)	19,798,621	20,021,077	20,095,229	20,169,381	20,169,381
Lyneham (Choakford)	GDN (SW)	46,032,860	46,550,083	46,722,491	46,894,899	46,894,899
Cirencester	GDN (SW)	7,608,389	7,693,877	7,722,372	7,750,868	7,750,868
Coffinswell	GDN (SW)	4,973,289	5,029,168	5,047,795	5,066,421	5,066,421
Easton Grey	GDN (SW)	26,827,903	27,129,341	27,229,820	27,330,299	27,330,299
Evesham	GDN (SW)	6,344,564	6,415,852	6,439,614	6,463,376	6,463,376
Fiddington	GDN (SW)	21,922,671	22,168,993	22,251,100	22,333,208	22,333,208
Ilchester	GDN (SW)	33,343,164	33,717,806	33,842,687	33,967,567	33,967,567
Kenn	GDN (SW)	13,520,472	13,672,388	13,723,026	13,773,665	13,773,665
Littleton Drew	GDN (SW)	2,801,215	2,832,689	2,843,181	2,853,672	2,853,672
Pucklechurch	GDN (SW)	24,498,477	24,773,741	24,865,495	24,957,250	24,957,250

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2024/25 Final	2025/26 Indicative	2026/27 Indicative	2027/28 Indicative	2028/29 Indicative
Ross (SW)	GDN (SW)	3,885,304	3,928,959	3,943,511	3,958,063	3,958,063
Seabank (DN)	GDN (SW)	55,443,072	56,066,027	56,273,679	56,481,331	56,481,331
Alrewas (WM)	GDN (WM)	79,539,121	77,797,763	76,876,021	75,965,200	75,065,171
Aspley	GDN (WM)	57,586,221	56,325,480	55,658,140	54,998,707	54,347,087
Audley (WM)	GDN (WM)	16,335,579	15,977,942	15,788,637	15,601,574	15,416,728
Austrey	GDN (WM)	69,956,405	68,424,841	67,614,149	66,813,062	66,021,467
Leamington	GDN (WM)	3,524,179	3,447,024	3,406,184	3,365,828	3,325,950
Lower Quinton	GDN (WM)	29,228,786	28,588,877	28,250,158	27,915,453	27,584,713
Milwich	GDN (WM)	16,123,497	15,770,504	15,583,656	15,399,022	15,216,576
Ross (WM)	GDN (WM)	10,685,055	10,451,126	10,327,302	10,204,945	10,084,037
Rugby	GDN (WM)	68,590,504	67,088,844	66,293,981	65,508,536	64,732,396
Shustoke	GDN (WM)	-	-	-	-	-
Stratford-upon-Avon	GDN (WM)	4,121,167	4,030,942	3,983,183	3,935,991	3,889,358
Maelor	GDN (WN)	50,000,000	51,000,000	51,000,000	51,000,000	51,000,000
Dowlais	GDN (WS)	111,054,510	112,763,041	112,763,041	113,332,551	113,332,551
Dyffryn Clydach	GDN (WS)	42,161,175	42,809,809	42,809,809	43,026,020	43,026,020
Gilwern	GDN (WS)	41,784,315	42,427,150	42,427,150	42,641,429	42,641,429
Air Products (Teesside)	DC	-	-	-	-	-
Ferny Knoll (AM Paper)	DC	-	-	-	-	-
Apache (Sage Black Start)	DC	1,175*	1,419	1,713	2,095	2,096
Tonna (Baglan Bay)	DC	-	-	-	-	-
Barking (Horndon)	DC	-	-	-	-	-
Barrow (Black Start)	DC	109,813*	130,080	158,986	209,390	228,234
Billingham ICI (Terra Billingham)	DC	9,568,051*	11,391,383	13,939,873	18,452,614	20,182,642
Bishop Auckland (test facility)	DC	678,522*	806,538	989,213	1,307,828	1,430,720
Blackness (BP Grangemouth)	DC	26,790,000*	26,886,970	27,683,719	33,295,499	36,195,343
Kinneil CHP	DC	-	-	-	-	-

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2024/25	2025/26	2026/27	2027/28	2028/29
		Final	Indicative	Indicative	Indicative	Indicative
BP Saltend HP	DC	5,241,633*	5,658,889	6,622,112	8,488,660	9,370,453
Shotwick (Bridgewater Paper)	DC	47,789*	56,353	70,440	96,843	112,752
Blyborough (Brigg)	DC	1,600,000	1,600,000	1,600,000	1,600,000	1,600,000
Epping Green (Enfield Energy, aka Brimsdown)	DC	11,020,007*	11,010,743	11,259,733	9,707,479	9,287,277
Brine Field (Teesside) Power Station	DC	90,960*	88,881	90,782	79,314	75,196
Pickmere (Winnington Power, aka Brunner Mond)	DC	8,117,267*	8,140,710	8,151,366	8,071,705	8,046,407
Carrington (Partington) Power Station	DC	16,491,148*	16,455,067	16,829,049	14,533,527	13,891,711
Centrax Industrial	DC	85,000	85,000	85,000	85,000	85,000
Cockenzie Power Station	DC	-	-	-	-	-
Burton Point (Connahs Quay)	DC	16,583,264*	16,164,761	16,504,511	14,376,541	13,655,961
Caldecott (Corby Power Station)	DC	208,117*	199,723	203,804	177,648	168,815
Stanford Le Hope (Coryton)	DC	7,162,995*	7,115,314	7,297,561	6,300,343	6,011,833
Coryton 2 (Thames Haven) Power Station	DC	-	-	-	-	-
Blyborough (Cottam)	DC	14,643,187*	14,366,498	14,706,081	12,777,884	12,150,239
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC	9,371,215*	9,050,394	9,290,812	8,084,769	7,647,816
Deeside	DC	-	-	-	-	-
Didcot PS	DC	39,762,985*	38,615,436	39,622,117	34,455,544	32,665,026
Drakelow Power Station	DC	-	-	-	-	-
Eggborough PS	DC	-	-	-	-	-
Enron Billingham	DC	-	-	-	-	-
Fordoun CNG Station	DC	289,231*	342,449	419,200	552,171	602,661
Glasgowforest	DC	-	-	-	-	-

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2024/25 Final	2025/26 Indicative	2026/27 Indicative	2027/28 Indicative	2028/29 Indicative
Goole (Guardian Glass)	DC	1,210,454*	1,438,983	1,766,410	2,348,762	2,589,550
Grain Power Station	DC	34,135,304*	33,279,967	34,092,959	29,673,520	28,166,159
Grain North Power Station	DC	-	-	-	-	-
Bacton (Great Yarmouth)	DC	10,702,507*	10,485,413	10,712,505	9,311,630	8,863,721
Hatfield Power Station	DC	-	-	-	-	-
Hollingsgreen (Hays Chemicals)	DC	-	-	-	-	-
Weston Point (Castner Kelner, aka ICI Runcorn)	DC	342,543*	338,203	347,003	300,367	285,563
Thornton Curtis (Humber Refinery, aka Immingham)	DC	31,842,687*	31,430,580	32,145,876	27,896,135	26,577,439
Eastoft (Keadby Blackstart)	DC	4,293	4,005	4,042	3,566	3,420
Eastoft (Keadby)	DC	11,761,587*	11,722,367	11,979,293	10,351,596	9,878,313
Keadby 2	DC	39,776,149	39,776,149	39,776,149	39,776,149	39,776,149
Shellstar (aka Kemira, not Kemira CHP)	DC	11,732,444*	7,629,450	7,629,450	7,629,450	7,629,450
Saddle Bow (Kings Lynn)	DC	7,926,818*	8,005,980	8,210,315	7,034,824	6,742,727
Langage Power Station	DC	10,619,330*	10,561,545	10,799,425	9,355,512	8,928,160
St. Neots (Little Barford)	DC	16,316,449*	15,777,513	16,187,746	14,122,374	13,363,043
Gowkhall (Longannet)	DC	-	-	-	-	-
Marchwood Power Station	DC	40,122,907*	40,229,996	40,278,673	39,914,776	39,840,000
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC	10,623,834*	10,402,944	10,689,924	9,273,626	8,818,901
Murrow Commissioning	DC	-	-	-	-	-
Upper Neeston (Milford Haven Refinery)	DC	-	-	-	-	-
Palm Paper	DC	4,200,000	4,200,000	4,340,386	5,370,718	5,859,670
Blackbridge (Pembroke PS)	DC	92,056,489*	91,429,969	93,533,610	80,988,613	77,307,669



Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2024/25 Final	2025/26 Indicative	2026/27 Indicative	2027/28 Indicative	2028/29 Indicative
Peterborough (Peterborough Power Station)	DC	2,800,000	2,800,000	2,800,000	2,800,000	2,800,000
St. Fergus (Peterhead)	DC	43,799,041	43,799,041	43,799,041	43,799,041	43,799,041
Phillips Petroleum, Teeside	DC	-	-	-	-	-
Weston Point (Rocksavage)	DC	9,072,719	8,881,057	9,095,375	7,890,702	7,495,707
Rosecote (Rosecote Power Station)	DC	-	-	-	-	-
Ryehouse	DC	3,309,681*	3,236,855	3,312,439	2,869,370	2,731,595
Rosehill (Saltend Power Station)	DC	49,190,609*	48,830,551	49,968,657	43,206,401	41,226,193
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC	572,860*	663,274	832,782	1,144,943	1,346,432
Seabank (Seabank Power Station phase II)	DC	4,943,812*	4,731,383	4,835,964	4,182,924	3,991,124
Abson (Seabank Power Station phase I)	DC	30,958,799*	19,473,222	19,895,540	17,240,318	16,418,678
Seal Sands TGPP	DC	60,318*	71,054	86,715	112,888	123,485
Sellafield Power Station	DC	7,651,699	7,651,699	7,651,699	7,651,699	7,651,699
Terra Nitrogen (aka ICI, Terra Severnside)	DC	-	-	-	-	-
Harwarden (Shotton, aka Shotton Paper)	DC	-	-	-	-	-
Wragg Marsh (Spalding)	DC	15,236,955*	15,467,124	15,831,670	13,592,574	13,056,277
Spalding 2 (South Holland) Power Station	DC	274,519*	275,172	279,577	239,886	230,184
St. Fergus (Shell Blackstart)	DC	10,733*	13,149	15,887	20,133	20,621
St. Fergus Segal	DC	4,156,557*	4,867,619	5,816,645	7,405,310	7,939,437
Stallingborough (phase 1 and 2)	DC	22,928,884*	22,565,564	23,100,805	20,049,845	19,101,919
Staythorpe PH1 and PH2	DC	64,996,472*	64,289,651	65,786,016	57,004,251	54,326,381
Sutton Bridge Power Station	DC	3,519,230*	3,562,607	3,618,435	3,130,771	3,004,585

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2024/25 Final	2025/26 Indicative	2026/27 Indicative	2027/28 Indicative	2028/29 Indicative
Teesside (BASF, aka BASF Teesside)	DC	-	-	-	-	-
Teesside Hydrogen	DC	3,234,195*	3,837,150	4,704,220	6,228,573	6,855,239
Thornton Curtis (Killingholme)	DC	7,526,756*	7,495,191	7,675,074	6,633,465	6,343,066
Tilbury Power Station	DC	-	-	-	-	-
Trafford Power Station	DC	-	-	-	-	-
West Burton PS	DC	25,372,929*	24,987,423	25,554,134	22,177,469	21,110,461
Willington Power Station	DC	-	-	-	-	-
Wyre Power Station	DC	-	-	-	-	-
Zeneca (ICI Avecia, aka 'Zenica')	DC	92,000	92,000	92,000	92,000	92,000
Saltholme Power Station	DC	1,458,334*	1,458,334	1,458,594	1,458,334	1,458,334
Hirwaun Power Station	DC	25,800,000	25,800,000	25,800,000	25,800,000	25,800,000
Millbrook OCGT	DC	25,800,000	25,800,000	25,800,000	25,800,000	25,800,000
Progress Power	DC	25,800,000	25,800,000	25,800,000	25,800,000	25,800,000
Thurrock Power Station	DC	2,891,558	17,301,946	17,301,946	17,301,946	17,301,946
Sandbach Power Station	DC	-	-	-	-	-
Shotton Mill CHP	DC	-	-	-	-	-
Glentham	DC	-	-	-	-	-
Avonmouth Max Refill	STORAGE SITE	-	-	-	-	-
Bacton (Baird)	STORAGE SITE	-	-	-	-	-
Deborah Storage (Bacton)	STORAGE SITE	-	-	-	-	-
Barrow (Bains)	STORAGE SITE	-	-	-	-	-
Barrow (Gateway)	STORAGE SITE	-	-	-	-	-
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	6,224,092*	6,224,092	6,224,092	6,224,092	6,224,092
Caythorpe	STORAGE SITE	-	-	-	-	-
Cheshire (Holford)	STORAGE SITE	28,336,918*	28,336,918	28,336,918	28,336,918	28,336,918
Dynevor Max Refill	STORAGE SITE	23,931	23,931	23,931	23,931	23,931

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2024/25 Final	2025/26 Indicative	2026/27 Indicative	2027/28 Indicative	2028/29 Indicative
Rough Max Refill	STORAGE SITE	42,302,362	42,302,362	42,302,362	42,302,362	42,302,362
Garton Max Refill (Aldbrough)	STORAGE SITE	105,510,000	105,510,000	105,510,000	105,510,000	105,510,000
Glenmavis Max Refill	STORAGE SITE	128,720	128,720	128,720	128,720	128,720
Hatfield Moor Max Refill	STORAGE SITE	30,210,000	30,210,000	30,210,000	30,210,000	30,210,000
Hill Top Farm (Hole House Farm)	STORAGE SITE	6,197,521	6,197,521	6,197,521	6,197,521	6,197,521
Hole House Max Refill	STORAGE SITE	178,799	178,799	178,799	178,799	178,799
Hornsea Max Refill	STORAGE SITE	9,101,291	9,101,291	9,101,291	9,101,291	9,101,291
Partington Max Refill	STORAGE SITE	-	-	-	-	-
Saltfleetby Storage (Theddlethorpe)	STORAGE SITE	-	-	-	-	-
Stublach (Cheshire)	STORAGE SITE	47,550,313	47,550,313	47,550,313	47,550,313	47,550,313
Bacton (exit) IP	INTERCONNECTOR	208,924,571*	227,008,792	189,410,198	181,061,537	181,061,537
Moffat (Irish Interconnector)	INTERCONNECTOR - FIRM, EXIT ONLY	270,991,858*	272,977,062	269,246,710	268,396,153	267,023,316

\* FCC Methodology adjusted for demand forecast revision (see section 6)

**Entry FCC**

Entry Point	Type of Entry Point	Transmission Services NTS Entry FCC (kWh/d)				
		2024/25 Final	2025/26 Indicative	2026/27 Indicative	2027/28 Indicative	2028/29 Indicative
Bacton	Beach Terminal	311,424,675*	264,044,496	247,752,596	236,784,062	234,036,031
Barrow	Beach Terminal	30,482,486*	29,869,603	29,457,640	28,196,779	27,873,448
Easington	Beach Terminal	601,370,034*	564,149,854	536,228,190	508,532,034	501,668,827
Isle of Grain	LNG Importation Terminal	517,339,726	422,600,000	467,969,863	422,600,000	350,000,000
Milford Haven	LNG Importation Terminal	528,638,593*	527,554,137	525,122,602	403,079,021	400,777,364
St Fergus	Beach Terminal	531,401,805*	520,776,244	512,657,551	490,534,303	484,637,583
Teesside	Beach Terminal	225,768,930*	221,662,334	218,093,508	208,278,972	205,902,813
Theddlethorpe	Beach Terminal	1,724,743*	1,702,016	1,667,623	1,584,961	1,569,375
Burton Point	Onshore Field	-	-	-	-	-
Canonbie	Onshore Field	-	-	-	-	-
Hatfield Moor (onshore)	Onshore Field	110,076*	115,291	109,860	101,038	101,038
Wytch Farm	Onshore Field	-	-	-	-	-
Brigg AGI	Onshore Field	-	-	-	-	-
Barton Stacey	Storage Site	6,321,284	6,321,284	6,321,284	6,321,284	6,321,284
Caythorpe	Storage Site	44,876,712	-	-	-	-
Cheshire	Storage Site	541,245,000	541,245,000	541,245,000	541,245,000	541,245,000
Dynevor Arms	Storage Site	-	-	-	-	-
Fleetwood	Storage Site	86,301,370	-	-	-	-
Garton	Storage Site	23,443,212	23,443,212	23,443,212	23,443,212	23,443,212
Glenmavis	Storage Site	-	-	-	-	-
Hatfield Moor (storage)	Storage Site	5,908,453	2,119,043	2,119,043	2,119,043	2,119,043
Hole House Farm	Storage Site	283,440,000	283,440,000	118,440,000	118,440,000	118,440,000

Entry Point	Type of Entry Point	Transmission Services NTS Entry FCC (kWh/d)				
		2024/25 Final	2025/26 Indicative	2026/27 Indicative	2027/28 Indicative	2028/29 Indicative
Hornsea	Storage Site	9,108,883	9,108,883	9,108,883	9,108,883	9,108,883
Partington	Storage Site	-	-	-	-	-
Rough Storage	Storage Site	8,132,004	8,132,004	8,132,004	8,132,004	8,132,004
Avonmouth	Storage Site	-	-	-	-	-
Murrow	Biomethane Plant	500,000	129,440	127,175	121,229	119,898
Glentham Bio-Methane	Biomethane Plant	-	-	-	-	-
Bacton IP	Interconnection Point	64,569,021*	56,359,112	55,817,430	54,413,542	53,831,612
Moffat Interconnector	Interconnection Point	15,972	15,648	15,306	14,511	14,376

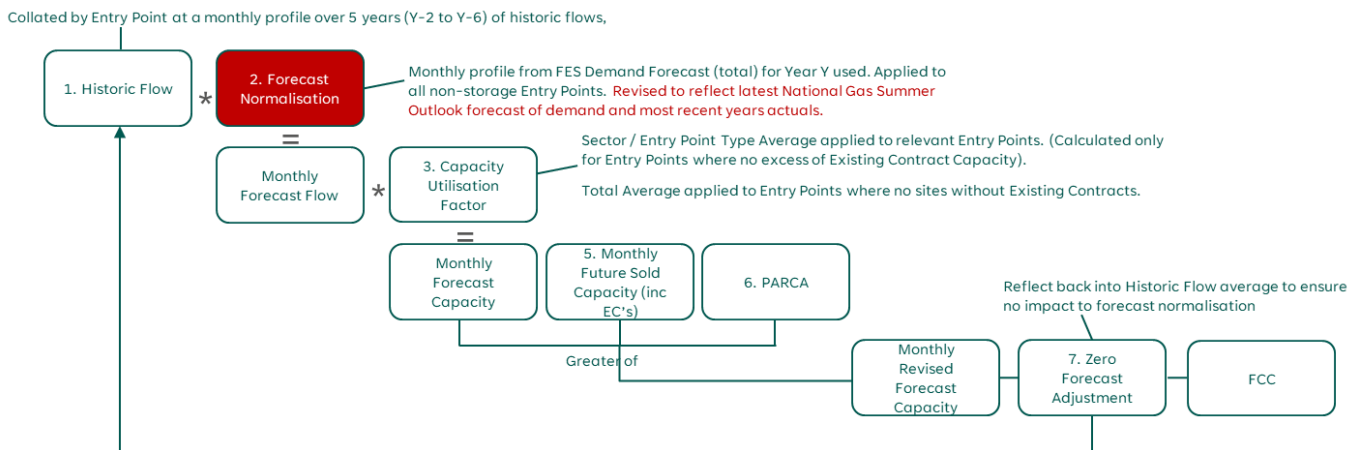
\* FCC Methodology adjusted for demand forecast revision (see section 6)

6. Demand Forecasts used for Charge Setting October 2024.

The following values were used as the demand forecast for the Gas Year from October 2024, in the calculation of the FCC's for Entry and Exit.

LDZ Demand	469.4
Power Generation	160.9
NTS Industrial	10.8
Exports to Ireland	65.1
Exports to Europe	54.5
NTS Shrinkage	3.4
TOTAL Demand	764.0

The FCC has been calculated in line with the current FCC Methodology. The only intervention made to the process was a revision to the forecast of demand for the Gas Year. This impacts the total forecast of flows for all Entry Points (as per diagram below) and for Power Generation, Industrial and Interconnector Export (Europe and Ireland) flows for Exit.



Revisions to the original Forecast of demand for GY25, that were produced in June 2023, have been made in alignment with the most recent 12 months' worth of actuals and the Summer Outlook forecast of demand published in May 2024. This has resulted in a reduction in the forecast of demand from those originally produced.

- Bacton Exit Flows - Adjustments made to reflect the most recent export activity. The original export forecast remained high in line with the activity that had been seen over the previous year when these forecasts were being developed in June 2023. Over the previous 12 months these export flows have reduced significantly, especially since June 2023. Monthly forecast flows have therefore been reduced in line with the previous months' actuals and the latest demand forecasts in the Summer Outlook.

- Power Generation – the forecast has been increased. There was a reduction in demand that had been built into the original forecasts in June 2023 which was based around a combination of the forecast power generation mix at the time and the increased operation of the Viking Link electricity interconnector importing electricity in from Europe. Forecast uplifted in line with most recent operations and projections within the Summer Outlook.
- LDZ Demand - reduced to reflect the drop seen in domestic demand seen over previous year, and in line with forecasts in Summer Outlook.
- Export to Ireland – the forecast of demand to Ireland has been reduced to reflect the combined reductions seen in domestic consumption and I&C.

	Actual Apr 23–Mar 24	June 2023 Forecast for GY25	Charge Setting GY25
LDZ Demand	458.1	521.5	469.4
Power Generation	171.3	107.2	160.9
NTS Industrial	9.5	16.6	10.8
Exports to Ireland	58.4	76.6	65.1
Exports to Europe	97.3	162.9	54.5
NTS Shrinkage	3.4	3.4	3.4
TOTAL Demand	798.3	888.3	764.0

7. Indicative General Non-Transmission Services Charges for October 2024

Please note that these are indicative charges only. These indicative charges have been produced to support understanding of the revised charges across both Transmission Services and General Non-Transmission Services charges that will be in effect from October 2024.

These charges have been produced using the latest National Gas forecast of SO Allowed Revenues and demands at the time. These charges will be subject to change and final charges will be formally published by the end of July 2024.

These charges have been produced in accordance with section Y of the Network Code, and with UNC Code Modification [0857](#) which was approved for implementation from 1 October 2024.

Indicative General Non-Transmission Services	Indicative General Non-Transmission Services Charges (p/kWh) in relevant Gas Year				
	2024/25	2025/26	2026/27	2027/28	2028/29
	Indicative	Indicative	Indicative	Indicative	Indicative
	0.0083	0.0208	0.0201	0.0217	0.0229





8. Indicative System Price, Transmission Services and General Non-Transmission Services Entry and Exit Prices for October 2024.

The table below highlights the combined Transmission Services and General Non-Transmission Services prices for Entry, Exit and in total across the prices that are in place from October 23 and the Final Transmission Services prices and Indicative General Non-Transmission Services prices for October 24.

	Tx Entry	GnTx Entry	Entry	Tx Exit	GnTx Exit	Exit	TOTAL
Oct 23	0.0784	0.0533	0.1317	0.0127	0.0533	0.0660	0.1977
Oct 24	0.1308	0.0083	0.1391	0.0265	0.0083	0.0348	0.1739

If you have any questions about this notice, or require any further explanation, please contact our charging team at [Box.NTSGasCharges@nationalgas.com](mailto:Box.NTSGasCharges@nationalgas.com)

Yours sincerely

Liz Ferry  
Head of Markets, Gas Transmission