

William Duff  
Ofgem  
10 South Colonnade  
Canary Wharf  
London  
E14 4PU

31 May 2024

RE: Notice of Revised Final NTS Exit (Flat) Capacity Charges effective from 1st October 2024, and Indicative NTS Exit (Flat) Capacity Charges for the 2024 Annual Application Window for Enduring Annual NTS Exit (Flat) Capacity

Dear William

This notice is issued in accordance with National Gas Transporters Licence in respect of the NTS and our obligations contained in the Uniform Network Code (UNC) in relation to changes to the transportation charges and to the annual application for Enduring Annual NTS Exit (Flat) Capacity.

The capacity charges given are calculated in accordance UNC TPD Section Y and using revenues in line with Part A of Special Condition [2.1](#)<sup>1</sup> (Transportation owner revenue restriction). The revenues used in the calculations are those from the Price Control Financial Model ([PCFM](#)<sup>2</sup>) Ofgem published May 2024.

The essence of the methodology to calculate Transmission Services Entry and Exit target revenues is to take a proportion of the revenues from the PCFM across two Regulatory periods (April to March) to calculate a revenue target for the Gas or Tariff Year (October to September) that crosses them. This, implemented as part of [UNC0796](#), smooths some of the revenue volatility that would otherwise impact the Reserve Prices. This means that in some years tariffs may be set to over or under recover relative to the Regulatory Revenues from the PCFM in any given year.

For the Regulatory Year ending March 2025, the tariffs calculated would result in a small over recovery relative to the Allowed Revenues.

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<sup>1</sup> In accordance with Special Condition 2.1.4 the Authority provides consent where an over recovery in setting NTS Transportation Owner charges occurs following the applicable charging methodology in the Uniform Network Code.

<sup>2</sup> To provide indicative values for years 26/27 27/28 and 28/29 we have used the allowed revenue from the previous year +3%

### Revenue determination and estimated recovery

As the methodology following the UNC to create the Gas Year target revenue to be recovered using the allowed revenue from the regulatory years it spans as inputs, this results in the anticipated collection, all else being equal, being an under or over recovery compared to the Allowed Revenue for the Regulatory Year that ends in the Gas year for which prices are being set. Here the Licence required Ofgem to provide its [consent](#) for any over recovery that anticipated and therefore part of the charge setting process.

To help illustrate this the table below provides some useful information on the anticipated revenue collection that underpins the charges being set.

#### Transportation Owner (TO) Revenues and recovery estimates

£m	Final	Indicative			
	Apr24- Mar25	Apr25- Mar26	Apr26- Mar27	Apr27- Mar28	Apr28- Mar29
TO FY Target Revenue	893.7	1166.4	1201.4	1237.5	1274.6
TO FY Forecast Recovery	896.2	1166.9	1223.6	1220.6	1281.8
TO Entry Recovery Forecast Variance	-19.6	24	16.3	-16.1	8.3
TO Exit Recovery Forecast Variance	22.1	23.5	5.9	-0.8	-1.0
Net Anticipated TO Recovery Variance	2.5	0.5	22.2	-16.9	7.3

For the values in the table above:

- These are a combination of the relevant Entry and Exit Capacity Revenues and Meter Maintenance revenues attributable to TO revenue recovery per the Licence.
- Recovered revenue forecasts are estimates over time following the same methodology and shows an over collection in FY25.
- To provide Indicative values for years 26/27, 27/28 and 28/29 we have used the Allowed Revenue from the previous year +3%.

As can be seen, for the Regulatory Year ending March 2025, the tariffs calculated would result in a small net TO over recovery (c.£2.5m) relative to the Allowed Revenues and following this methodology would result in a mixture of under and over recovery across future years. This is the smoothing effect working through over time under the methodology that UNC0796<sup>3</sup> introduced in 2022.

<sup>3</sup> <https://www.gasgovernance.co.uk/0796>

Contained in this notice are:

- i. Final NTS Exit (Flat) Capacity Charges applying from 1st October 2024.
- ii. Indicative NTS Exit (Flat) Capacity Charges for Annual NTS Exit (Flat) Capacity for Gas Years 2025/26 to 2028/29.

### **1. Final NTS Exit (Flat) Capacity Charges for 1st October 2024 (Gas Year 2024/25)**

The Final NTS Exit (Flat) Capacity Charges for 1st October 2024 are detailed in column A of Appendix 1.

Daily Off-Peak NTS Exit (Flat) Capacity is priced at a 10% discount from the published reserve prices for Gas Year 2024/25 in line with UNC Section Y.

### **2. Indicative Exit Capacity Charges for Gas Year 2025/26 to Gas Year 2028/29**

National Gas's RIIO-T2 price control took effect from 1st April 2021 and runs to 2025/26. The Indicative NTS Exit (Flat) Capacity charges for the period 2025/26 have been prepared using the Price Control Financial Model ([PCFM](#)) published in May 2024. The indicatives for years 26-27 to 28-29 have used the Allowed Revenues for the previous year +3%.

The Indicative Exit Capacity Charges for Gas Year 2025/26 to Gas Year 2028/29 are detailed in columns B-E of Appendix 1.

### **3. NTS Exit Capacity charges relating to Interconnection Points (IPs)**

Under the changes introduced under Capacity Allocation Mechanism (CAM) effective from 1st November 2015, Interconnection Points (IPs) have different capacity auction products, structures and timings. However, the Capacity Reserve Prices for the auctions are calculated using the same methodology as the Entry and Exit Capacity charges for non-IPs.

The NTS Exit Capacity charges relating to Interconnection Points (IPs) are detailed in Appendix 2.

The suite of values to cover the transparency on the charges and values that underpin them, in accordance with the EU Tariff Code, is to be published before the end of August 2024.

In the meantime, National Gas will host a webinar that will provide an opportunity for National Gas to talk through the charges, including the revenue values that underpin them along with an update on key changes to how specific inputs have been calculated.

### Future engagement

As part of our ongoing commitment to keep Stakeholders informed on charges and charging developments, National Gas is planning a webinar on **25 June 2024 at 1pm** to talk through the Transmission Services and Indicative General Non-Transmission Services charges published on 31 May. We will cover the key drivers of the charges and the methodology that informs the changes over time. If you'd like to know more of the detail or get an overview of the drivers of the charges, there will be something for you in this session. There will also be an opportunity to ask questions as part of the session. Please click [here](#) to register your interest for this event and a MS Teams link will be sent nearer the time.

If you have any questions or feedback relating to this notice, or NTS charges in general, please contact our charging team at [Box.NTSGasCharges@nationalgas.com](mailto:Box.NTSGasCharges@nationalgas.com)

Yours sincerely

Liz Ferry  
Head of Markets

Appendix 1: NTS Exit Capacity Charges for July 2024 Application Window

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2024/25 (A)	2025/26 (B)	2026/27 (C)	2027/28 (D)	2028/29 (E)
	Final	Indicative	Indicative	Indicative	Indicative	
Bacton	GDN (EA)	0.0265	0.0311	0.0314	0.0329	0.0344
Brisley	GDN (EA)	0.0265	0.0311	0.0314	0.0329	0.0344
Cambridge	GDN (EA)	0.0265	0.0311	0.0314	0.0329	0.0344
Peterborough Eye (Tee)	GDN (EA)	0.0265	0.0311	0.0314	0.0329	0.0344
Great Wilbraham	GDN (EA)	0.0265	0.0311	0.0314	0.0329	0.0344
Matching Green	GDN (EA)	0.0265	0.0311	0.0314	0.0329	0.0344
Roudham Heath	GDN (EA)	0.0265	0.0311	0.0314	0.0329	0.0344
Royston	GDN (EA)	0.0265	0.0311	0.0314	0.0329	0.0344
West Winch	GDN (EA)	0.0265	0.0311	0.0314	0.0329	0.0344
Whitwell	GDN (EA)	0.0265	0.0311	0.0314	0.0329	0.0344
Yelverton	GDN (EA)	0.0265	0.0311	0.0314	0.0329	0.0344
Alrewas (EM)	GDN (EM)	0.0265	0.0311	0.0314	0.0329	0.0344
Blaby	GDN (EM)	0.0265	0.0311	0.0314	0.0329	0.0344
Blyborough	GDN (EM)	0.0265	0.0311	0.0314	0.0329	0.0344
Caldecott	GDN (EM)	0.0265	0.0311	0.0314	0.0329	0.0344
Drointon	GDN (EM)	0.0265	0.0311	0.0314	0.0329	0.0344
Gosberton	GDN (EM)	0.0265	0.0311	0.0314	0.0329	0.0344
Kirkstead	GDN (EM)	0.0265	0.0311	0.0314	0.0329	0.0344
Market Harborough	GDN (EM)	0.0265	0.0311	0.0314	0.0329	0.0344
Silk Willoughby	GDN (EM)	0.0265	0.0311	0.0314	0.0329	0.0344
Sutton Bridge	GDN (EM)	0.0265	0.0311	0.0314	0.0329	0.0344
Thornton Curtis (DN)	GDN (EM)	0.0265	0.0311	0.0314	0.0329	0.0344
Tur Langton	GDN (EM)	0.0265	0.0311	0.0314	0.0329	0.0344
Walesby	GDN (EM)	0.0265	0.0311	0.0314	0.0329	0.0344
Asselby	GDN (NE)	0.0265	0.0311	0.0314	0.0329	0.0344
Baldersby	GDN (NE)	0.0265	0.0311	0.0314	0.0329	0.0344
Burley Bank	GDN (NE)	0.0265	0.0311	0.0314	0.0329	0.0344
Ganstead	GDN (NE)	0.0265	0.0311	0.0314	0.0329	0.0344

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2024/25 (A)	2025/26 (B)	2026/27 (C)	2027/28 (D)	2028/29 (E)
	Final	Indicative	Indicative	Indicative	Indicative	
Pannal	GDN (NE)	0.0265	0.0311	0.0314	0.0329	0.0344
Paull	GDN (NE)	0.0265	0.0311	0.0314	0.0329	0.0344
Pickering	GDN (NE)	0.0265	0.0311	0.0314	0.0329	0.0344
Rawcliffe	GDN (NE)	0.0265	0.0311	0.0314	0.0329	0.0344
Towton	GDN (NE)	0.0265	0.0311	0.0314	0.0329	0.0344
Bishop Auckland	GDN (NO)	0.0265	0.0311	0.0314	0.0329	0.0344
Coldstream	GDN (NO)	0.0265	0.0311	0.0314	0.0329	0.0344
Corbridge	GDN (NO)	0.0265	0.0311	0.0314	0.0329	0.0344
Cowpen Bewley	GDN (NO)	0.0265	0.0311	0.0314	0.0329	0.0344
Elton	GDN (NO)	0.0265	0.0311	0.0314	0.0329	0.0344
Guyzance	GDN (NO)	0.0265	0.0311	0.0314	0.0329	0.0344
Humbleton	GDN (NO)	0.0265	0.0311	0.0314	0.0329	0.0344
Keld	GDN (NO)	0.0265	0.0311	0.0314	0.0329	0.0344
Little Burdon	GDN (NO)	0.0265	0.0311	0.0314	0.0329	0.0344
Melkinthorpe	GDN (NO)	0.0265	0.0311	0.0314	0.0329	0.0344
Saltwick Pressure Controlled	GDN (NO)	0.0265	0.0311	0.0314	0.0329	0.0344
Saltwick Volumetric Controlled	GDN (NO)	0.0265	0.0311	0.0314	0.0329	0.0344
Thrintoft	GDN (NO)	0.0265	0.0311	0.0314	0.0329	0.0344
Towlaw	GDN (NO)	0.0265	0.0311	0.0314	0.0329	0.0344
Wetheral	GDN (NO)	0.0265	0.0311	0.0314	0.0329	0.0344
Horndon	GDN (NT)	0.0265	0.0311	0.0314	0.0329	0.0344
Luxborough Lane	GDN (NT)	0.0265	0.0311	0.0314	0.0329	0.0344
Peters Green	GDN (NT)	0.0265	0.0311	0.0314	0.0329	0.0344
Peters Green South Mimms	GDN (NT)	0.0265	0.0311	0.0314	0.0329	0.0344
Winkfield (NT)	GDN (NT)	0.0265	0.0311	0.0314	0.0329	0.0344
Audley (NW)	GDN (NW)	0.0265	0.0311	0.0314	0.0329	0.0344
Blackrod	GDN (NW)	0.0265	0.0311	0.0314	0.0329	0.0344
Ecclestone	GDN (NW)	0.0265	0.0311	0.0314	0.0329	0.0344

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2024/25 (A)	2025/26 (B)	2026/27 (C)	2027/28 (D)	2028/29 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Holmes Chapel	GDN (NW)	0.0265	0.0311	0.0314	0.0329	0.0344
Lupton	GDN (NW)	0.0265	0.0311	0.0314	0.0329	0.0344
Malpas	GDN (NW)	0.0265	0.0311	0.0314	0.0329	0.0344
Mickle Trafford	GDN (NW)	0.0265	0.0311	0.0314	0.0329	0.0344
Partington	GDN (NW)	0.0265	0.0311	0.0314	0.0329	0.0344
Samlesbury	GDN (NW)	0.0265	0.0311	0.0314	0.0329	0.0344
Warburton	GDN (NW)	0.0265	0.0311	0.0314	0.0329	0.0344
Weston Point	GDN (NW)	0.0265	0.0311	0.0314	0.0329	0.0344
Aberdeen	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
Armadale	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
Balgray	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
Bathgate	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
Broxburn	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
Burnhervie	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
Careston	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
Drum	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
Glenmavis	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
Hume	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
Kinknockie	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
Langholm	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
Lauderhill	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
Lockerbie	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
Netherhowcleugh	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
Pitcairngreen	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
Soutra	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
St Fergus	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
Stranraer	GDN (SC)	0.0265	0.0311	0.0314	0.0329	0.0344
Farningham	GDN (SE)	0.0265	0.0311	0.0314	0.0329	0.0344
Farningham B	GDN (SE)	0.0265	0.0311	0.0314	0.0329	0.0344

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2024/25 (A)	2025/26 (B)	2026/27 (C)	2027/28 (D)	2028/29 (E)
	Final	Indicative	Indicative	Indicative	Indicative	
Shorne	GDN (SE)	0.0265	0.0311	0.0314	0.0329	0.0344
Tatsfield	GDN (SE)	0.0265	0.0311	0.0314	0.0329	0.0344
Winkfield (SE)	GDN (SE)	0.0265	0.0311	0.0314	0.0329	0.0344
Braishfield A	GDN (SO)	0.0265	0.0311	0.0314	0.0329	0.0344
Braishfield B	GDN (SO)	0.0265	0.0311	0.0314	0.0329	0.0344
Crawley Down	GDN (SO)	0.0265	0.0311	0.0314	0.0329	0.0344
Hardwick	GDN (SO)	0.0265	0.0311	0.0314	0.0329	0.0344
Ipsden	GDN (SO)	0.0265	0.0311	0.0314	0.0329	0.0344
Ipsden 2	GDN (SO)	0.0265	0.0311	0.0314	0.0329	0.0344
Mappowder	GDN (SO)	0.0265	0.0311	0.0314	0.0329	0.0344
Winkfield (SO)	GDN (SO)	0.0265	0.0311	0.0314	0.0329	0.0344
Aylesbeare	GDN (SW)	0.0265	0.0311	0.0314	0.0329	0.0344
Lyneham (Choakford)	GDN (SW)	0.0265	0.0311	0.0314	0.0329	0.0344
Cirencester	GDN (SW)	0.0265	0.0311	0.0314	0.0329	0.0344
Coffinswell	GDN (SW)	0.0265	0.0311	0.0314	0.0329	0.0344
Easton Grey	GDN (SW)	0.0265	0.0311	0.0314	0.0329	0.0344
Evesham	GDN (SW)	0.0265	0.0311	0.0314	0.0329	0.0344
Fiddington	GDN (SW)	0.0265	0.0311	0.0314	0.0329	0.0344
Ilchester	GDN (SW)	0.0265	0.0311	0.0314	0.0329	0.0344
Kenn	GDN (SW)	0.0265	0.0311	0.0314	0.0329	0.0344
Littleton Drew	GDN (SW)	0.0265	0.0311	0.0314	0.0329	0.0344
Pucklechurch	GDN (SW)	0.0265	0.0311	0.0314	0.0329	0.0344
Ross (SW)	GDN (SW)	0.0265	0.0311	0.0314	0.0329	0.0344
Seabank (DN)	GDN (SW)	0.0265	0.0311	0.0314	0.0329	0.0344
Alrewas (WM)	GDN (WM)	0.0265	0.0311	0.0314	0.0329	0.0344
Aspley	GDN (WM)	0.0265	0.0311	0.0314	0.0329	0.0344
Audley (WM)	GDN (WM)	0.0265	0.0311	0.0314	0.0329	0.0344
Austrey	GDN (WM)	0.0265	0.0311	0.0314	0.0329	0.0344
Leamington	GDN (WM)	0.0265	0.0311	0.0314	0.0329	0.0344



Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2024/25 (A)	2025/26 (B)	2026/27 (C)	2027/28 (D)	2028/29 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Lower Quinton	GDN (WM)	0.0265	0.0311	0.0314	0.0329	0.0344
Milwich	GDN (WM)	0.0265	0.0311	0.0314	0.0329	0.0344
Ross (WM)	GDN (WM)	0.0265	0.0311	0.0314	0.0329	0.0344
Rugby	GDN (WM)	0.0265	0.0311	0.0314	0.0329	0.0344
Shustoke	GDN (WM)	0.0265	0.0311	0.0314	0.0329	0.0344
Stratford-upon-Avon	GDN (WM)	0.0265	0.0311	0.0314	0.0329	0.0344
Maelor	GDN (WN)	0.0265	0.0311	0.0314	0.0329	0.0344
Dowlais	GDN (WS)	0.0265	0.0311	0.0314	0.0329	0.0344
Dyffryn Clydach	GDN (WS)	0.0265	0.0311	0.0314	0.0329	0.0344
Gilwern	GDN (WS)	0.0265	0.0311	0.0314	0.0329	0.0344
Air Products (Teesside)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Ferny Knoll (AM Paper)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Apache (Sage Black Start)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Tonna (Baglan Bay)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Barking (Horndon)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Barrow (Black Start)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Billingham ICI (Terra Billingham)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Bishop Auckland (test facility)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Blackness (BP Grangemouth)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Kinneil CHP	DC	0.0265	0.0311	0.0314	0.0329	0.0344
BP Saltend HP	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Shotwick (Bridgewater Paper)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Blyborough (Brigg)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Epping Green (Enfield Energy, aka Brimsdown)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Brine Field (Teesside) Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2024/25 (A)	2025/26 (B)	2026/27 (C)	2027/28 (D)	2028/29 (E)
	Final	Indicative	Indicative	Indicative	Indicative	
Pickmere (Winnington Power, aka Brunner Mond)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Carrington (Partington) Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Centrax Industrial	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Cockenzie Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Burton Point (Connahs Quay)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Caldecott (Corby Power Station)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Stanford Le Hope (Coryton)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Coryton 2 (Thames Haven) Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Blyborough (Cottam)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Deeside	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Didcot PS	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Drakelow Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Eggborough PS	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Enron Billingham	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Fordoun CNG Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Glasgowforest	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Goole (Guardian Glass)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Grain Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Grain North Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Bacton (Great Yarmouth)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Hatfield Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Hollingsgreen (Hays Chemicals)	DC	0.0265	0.0311	0.0314	0.0329	0.0344

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2024/25 (A)	2025/26 (B)	2026/27 (C)	2027/28 (D)	2028/29 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Weston Point (Castner Kelner, aka ICI Runcorn)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Thornton Curtis (Humber Refinery, aka Immingham)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Eastoft (Keadby Blackstart)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Eastoft (Keadby)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Keadby 2	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Shellstar (aka Kemira, not Kemira CHP)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Saddle Bow (Kings Lynn)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Langage Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
St. Neots (Little Barford)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Gowkhall (Longannet)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Marchwood Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Murrow Commissioning	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Upper Neeston (Milford Haven Refinery)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Palm Paper	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Blackbridge (Pembroke PS)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Peterborough (Peterborough Power Station)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
St. Fergus (Peterhead)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Phillips Petroleum, Teesside	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Weston Point (Rocksavage)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Roosecote (Roosecote Power Station)	DC	0.0265	0.0311	0.0314	0.0329	0.0344

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2024/25 (A)	2025/26 (B)	2026/27 (C)	2027/28 (D)	2028/29 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Ryehouse	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Rosehill (Saltend Power Station)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Seabank (Seabank Power Station phase II)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Abson (Seabank Power Station phase I)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Seal Sands TGPP	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Sellafield Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Terra Nitrogen (aka ICI, Terra Severnside)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Harwarden (Shotton, aka Shotton Paper)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Wragg Marsh (Spalding)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Spalding 2 (South Holland) Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
St. Fergus (Shell Blackstart)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
St. Fergus Segal	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Stallingborough (phase 1 and 2)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Staythorpe PH1 and PH2	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Sutton Bridge Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Teesside (BASF, aka BASF Teesside)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Teesside Hydrogen	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Thornton Curtis (Killingholme)	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Tilbury Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Trafford Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
West Burton PS	DC	0.0265	0.0311	0.0314	0.0329	0.0344

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2024/25 (A)	2025/26 (B)	2026/27 (C)	2027/28 (D)	2028/29 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Willington Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Wyre Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Zeneca (ICI Avecia, aka 'Zenica')	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Saltholme Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Grain North Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Hirwaun Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Millbrook OCGT	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Progress Power	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Thurrock PS	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Sandbach Power Station	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Shotton Mill CHP	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Glentham	DC	0.0265	0.0311	0.0314	0.0329	0.0344
Avonmouth Max Refill	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069
Bacton (Baird)	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069
Deborah Storage (Bacton)	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069
Barrow (Bains)	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069
Barrow (Gateway)	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069
Caythorpe	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069
Cheshire (Holford)	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069
Dynevor Max Refill	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069
Rough Max Refill	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069
Garton Max Refill (Aldbrough)	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069
Glenmavis Max Refill	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069
Hatfield Moor Max Refill	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2024/25 (A)	2025/26 (B)	2026/27 (C)	2027/28 (D)	2028/29 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Hill Top Farm (Hole House Farm)	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069
Hole House Max Refill	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069
Hornsea Max Refill	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069
Partington Max Refill	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069
Saltfleetby Storage (Theddlethorpe)	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069
Stublach (Cheshire)	STORAGE SITE	0.0053	0.0062	0.0063	0.0066	0.0069

## Appendix 2 NTS Exit Capacity charges relating to Interconnection Points (IPs)

In accordance with CAM, effective from the 1st November 2015, the following prices are applicable for the Exit Annual Yearly IP Capacity Auctions, Exit Annual Quarterly IP Capacity Auctions, Exit Rolling Monthly IP Capacity Auctions, Exit Rolling Day Ahead IP Capacity Auctions and Within Day IP Capacity Auctions.

Offtake Point	Type of Offtake	IP Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2024/25(A) Final	2025/26 (B) Indicative	2026/27 (C) Indicative	2027/28 (D) Indicative	2028/29 (E) Indicative
Bacton (exit) IP	INTERCONNECTOR	0.0265	0.0311	0.0314	0.0329	0.0344
Moffat (Irish Interconnector)	INTERCONNECTOR - FIRM, EXIT ONLY	0.0265	0.0311	0.0314	0.0329	0.0344

For the Ascending Clock Auctions, the NTS Large Price Step shall be the greater of 5% of the reserve price or 0.0001p/kWh/day. A Small Price Step will be one fifth of the Large Price Step.