





UNC Workgroup Report		At what stage is this document in the process?
<h1>UNC 0697S:</h1> <h2>Alignment of the UNC TPD Section V 5 and the Data Permissions Matrix</h2>		<div style="display: flex; flex-direction: column; gap: 5px;"> <div style="border: 1px solid green; border-radius: 5px; padding: 2px; display: flex; align-items: center; gap: 5px;">01 Modification</div> <div style="border: 1px solid blue; border-radius: 5px; padding: 2px; display: flex; align-items: center; gap: 5px;">02 Workgroup Report</div> <div style="border: 1px solid purple; border-radius: 5px; padding: 2px; display: flex; align-items: center; gap: 5px;">03 Draft Modification Report</div> <div style="border: 1px solid orange; border-radius: 5px; padding: 2px; display: flex; align-items: center; gap: 5px;">04 Final Modification Report</div> </div>
<p>Purpose of Modification:</p> <p>This modification seeks to rationalise UNC TPD Section V5 and remove inconsistency with the Data Permissions Matrix.</p>		
	<p>The Workgroup recommends that this modification should be subject to self-governance</p> <p>The Panel will consider this Workgroup Report on 20 August 2020. The Panel will consider the recommendations and determine the appropriate next steps.</p>	
	<p>High Impact:</p> <p>None</p>	
	<p>Medium Impact:</p> <p>None</p>	
	<p>Low Impact:</p> <p>Transporters, Shipper Users, CDSP</p>	

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Modification timetable:	
Initial consideration by Workgroup	26 September 2019
Workgroup Report presented to Panel	20 August 2020
Draft Modification Report issued for consultation	20 August 2020
Consultation Close-out for representations	11 September 2020
Final Modification Report available for Panel	16 September 2020
Modification Panel decision	15 October 2020
An equivalent modification has been raised for the IGT UNC (IGT135), it would be beneficial for the two Modifications to be developed at one workgroup.	

 Any questions?

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1 Summary

What

UNC Modification 0649S introduced the **Data Permissions Matrix (DPM)** to reduce the administration necessary to release data to relevant parties (this term is intended to indicate either market participant roles (e.g. MAM / MAP) or where the release of data is intended to specific organisations). When this modification was implemented the fundamental review of the existing Protected Information aspects of the UNC was not conducted therefore this part of the UNC is inconsistent. To ensure consistency across UNC and the DPM, including removing the detail from the UNC which describes users and the data items that parties can access. In parallel, the DPM will be updated to remove the services (mechanism) around how the data is shared to each market participant type (**user**). This will eliminate the need for DSC Contract Management Committee (CoMC) to approve release of a data item via other services, unless they chose to apply different criteria to different services. With this approach, an existing user who already has access to data will not require additional consent to receive the same data in a different format via an alternative mechanism, unless the DSC CoMC determine that it is necessary to do so.

Why

Making this change will remove ambiguity and any inconsistency between the UNC and the DPM. The DPM will clearly detail the parties able to access data, and those data items each party can have access to.

This will prevent misalignment between the UNC and the DPM whilst making it explicit who can have access to data.

How

This modification proposes to ensure consistency across UNC and the DPM

It seeks to remove from UNC reference to the users and actual data items users have access to. These users and the data items they have access to will be detailed within the DPM. Where certain conditions are explicitly stated for a user to gain access to data, these will be removed from the UNC, assessed, and where necessary retained within the DPM supporting documentation which forms part of the DPM (formally known as the Operating Guidelines Document – Data Permission Matrix Conditionality). This document is intended to provide a summary of all users within the DPM and provide conditionality details agreed by DSC Contract Managers within the DSC CoMC. This document will form part of the DPM.

It also proposes to add the parties to the DPM which are currently referenced in UNC TPD Section V5 – Protected Information who are not currently detailed within the DPM as a user type.

Please note, parties who do not require DSC CoMC permissions to gain access to data, will not be added as a user within the DPM. Access for these parties will be considered on a case by case basis. Examples that could fall under this category of user could include but not limited to Ofgem, HSE.

For the avoidance of doubt, this modification does not intend to control or change any National Grid NTS data which is set out within UNC TPD Section V5. To confirm, National Grid NTS data is out of scope of this modification.

Please note, if there is a UNC code clause which allows a user access to data which is not currently detailed within the DPM, the UNC code clause will supersede the DPM. Every effort will be made to avoid this situation and ensure that users who have gained consent to access data and are detailed within the UNC are also covered under the DPM.

The equivalent changes to the DPM will be made to remove the services (mechanism) around how the data is shared to each user type. This will eliminate the need for the CoMC to approve release of a given data item under another service, unless the CoMC chooses to do so. With this logic, an existing user who already has access to data will not require additional CoMC approval to receive the same data in a different format via an alternative mechanism. The DPM will still have a Portfolio and Community view for each user type¹ and detail the data they are able to access.

2 Governance

Justification for Self-Governance

It is proposed that this modification is classified as **Self-Governance** as it does not have a material impact on gas consumers, competition, pipeline operations, security of supply, governance procedures and it does not discriminate between code parties. The modification is to consistently specify the parties entitled to receive Protected Information.

Equivalent changes are necessary to the IGT UNC, so it is recommended that the IGT UNC modification, IGT135 follows the same governance classification.

Requested Next Steps

This modification should:

- be considered a non-material change and subject to self-governance
- be assessed by a Joint cross code UNC/IGT UNC Workgroup

3 Why Change?

UNC Modification 0649S: Update to UNC to formalise the Data Permission Matrix², was developed to formalise the DPM within the UNC. The DPM was intended to describe the Protected Information data items that each market role type is entitled to receive and to reduce the governance burden on a data service user once a use case had been established by that user.

Modification 0649S did not fully review existing UNC TPD Section V5 to apply consistency of detail with respect to the parties with access to data, and to remove references within the UNC which are now adequately described in the DPM.

Several entities specified in UNC TPD Section V5 'Information and Confidentiality' are not all currently referenced in the DPM because the DPM was originally created to only describe data via a specific service. This modification is looking to reference these within the DPM to ensure both are aligned. These parties being proposed to be added to the DPM are:

- Energy Theft Tip-Off Service (ETTOS)
- Theft Risk Assessment Service (TRAS)

¹ Where registration details or appointment of a user type is recorded in UK Link systems.

² [UNC Modification 0649S: Update to UNC to formalise the Data Permission Matrix](#) and [associated legal text](#)

- The holder of the smart meter communications licence
- The parties given the power of investigation and consumer issue resolution

It also proposes to remove Authorised Agency Users from the DPM. Authorised Agency Users were historically users such as the police and HSE, however their access to the Data Enquiry Service (DES) was revoked. As detailed in the 'How' section, these parties do not require CoMC approval to gain access and therefore are managed outside of the DPM and should be removed as a user.

Major Energy Users are currently detailed within the DPM. We are proposing this user is renamed to Industrial and Commercial Consumer within the DPM.

This Modification also looks to rationalise UNC TPD Section V5 so that the users who have access to data and the data available to them is specified in the DPM, rather than the UNC itself.

The DPM currently specifies the service where the data is available to a user. This level of detail means that the provision of a data item that a user can access by a new medium requires approval by the DSC CoMC. It is proposed to remove the services (mechanism) around how the data is shared to each user type. This will eliminate the need for the CoMC to approve release of a given data item under another service, unless the CoMC chooses to do so. Whilst this does not in itself require a modification to amend, it is proposed to do so concurrently with the development of this Modification to ensure visibility and should consequential impacts to the UNC be identified these can be incorporated accordingly.

4 Code Specific Matters

Reference Documents

[Data Permissions Matrix](#) and supporting the [Operating Guidelines DPM Conditionality](#) document, that specifies the parties, data items and delivery medium, can be found on Xoserve.com

Please note, both the DPM and the supporting conditionality document will be updated following the implementation of this modification and the IGT equivalent.

5 Solution

Clause 5.5.2(j) within Section V should be amended to remove the sentence regarding the Data Permissions Matrix taking precedent if there is an inconsistency with V55. It also proposes removing the example User types as it is not believed they provide any benefit, plus could cause potential confusion:

(j) to the disclosure of Protected Information by the CDSP in accordance with the provisions of the Data Permissions Matrix, (as defined in General Terms D5.2.1(g)). ~~In the event of an inconsistency between the provisions of paragraphs 5.5, 5.11 or 5.15 – 5.18 of this Section V and the Data Permissions Matrix, the Data Permissions Matrix will take precedent.~~ For the avoidance of doubt, a Code Modification is required to add a new User type (e.g. Supplier, Price Comparison Website etc.) to the Data Permissions Matrix

For the avoidance of doubt, this modification intends to keep the current logic in place for adding a new user to the DPM, therefore a Code Modification will still be required for this activity despite the proposal not to specifically reference users added to the DPM in the UNC itself.

Section GT D5.2.1(g) is where the Data Permissions Matrix is defined in UNC and this clause is proposed to be updated as part of this Modification. This is to remove the reference to the services by which a user can access data as this is being removed from the DPM:

(g) a document prepared and managed by the CDSP which sets out the data items available to the Parties by service (i.e. ~~application programming interface/Data Enquiry Service/Telephone~~) (the "Data Permissions Matrix").

It is proposed that UNC TPD Section V5 is rationalised, removing the users form V5 along with reference to the data items such users have access to and also removing a number of annexes from Section V.

For the avoidance of doubt, it is intended to retain Clause 5.5.3(f) to a consumer or an appropriate person to the extent designated by the authority within [Standard Special Condition A31 of the Transporter's Licence](#).

Remove the following clauses that define users:

- Clause 5.5.2(k) AlTHANCo
- Clause 5.5.3(i) Other User
- Clause 5.5.3(j) Performance Assurance Framework Administrator
- Clause 5.5.3(k) The Energy Theft Tip-off Service ("ETTOS")
- Clause 5.5.3(l) The Theft Risk Assessment Service
- Clause 5.5.3(m) Price Comparison Website and Third Part Intermediary
- Clause 5.5.3(n) Research Body³
- Clause 5.5.3(o) The holder of an Electricity Transmission Licence³
- Clause 5.17 The holder of the Smart Meter Communications Licence
- Clause 5.11 Meter Asset Managers
- Clause 5.16 Meter Asset Providers
- Clause 5.18 Suppliers

The following clause and annexes within TPD Section V5 are proposed to be removed and to some extent be included in the DPM supporting documentation, (formally known as the Operating Guidelines DPM Conditionality), but will otherwise be dealt with by the DPM:

- Annex V-5: Table of Supply Meter and Supply Meter Point data fields available (subject to verification) to the Registered Metering Applicant upon request
- Annex V-8: Historic Supply Meter Point Asset and Read Information is proposed to be relocated to TPD Section M Annex M-2.
- Annex V-9: Table of Supply Meter and Supply Meter Point data fields available (subject to verification and Section V5.16) to the Meter Asset Provider upon request.
- Annex V-10

Clause 1.4.1(a) and (c) and Clause 1.4.2(b) should be amended to point to the Data Permissions Matrix rather than Section V5 for the disclosure of certain information:

³ These clauses are subject to implementation of Modifications 0702 and 0715. Approval has been received for both Modifications: Modification 715 has been implemented and Modification 702 is due to be implemented in July.

- 1.4.1 Direct Functions of the CDSP to support implementation of this Section V are:
- (a) disclosing Supply Meter Point information in accordance with ~~paragraph 5.14~~ **the Data Permissions Matrix**;
 - (c) disclosing MAP information in accordance with ~~paragraph 5.16~~ **the Data Permissions Matrix**; and
- 1.4.2 Agency Functions of the CDSP to support implementation of this Section V are:
- (b) disclosing smart meter data in accordance with ~~paragraph 5.17~~ **the Data Permissions Matrix**; and

It is proposed that additional clauses are added to the UNC to reference:

- The CDSP may only disclose information to DPM User types who are not also signatories to the DSC if they have entered into Third Party Services Agreements which comply with the Third-Party Additional Services Policy
- The CDSP shall, no later than 31 March in each year, publish a report identifying those DPM Users which have a Third Party Services agreement in place with the CDSP for the disclosure of Protected Information as contemplated by the clause above.

It also proposed that Clause 5.15 Disclosure of Historic Supply Meter Point Asset and Read Information (Annex V-8) is relocated to Section M where the Meter Information is provided to the disclosing User. The reference to Clause 5.15 within Clause 1.4.1(b) should be updated to point to the relocated section within Section M of UNC.

Please note, there are around 11 defined terms within the List of Defined Terms which point to clauses within Code which are being removed. It is proposed under this Modification these defined terms are removed from the list.

For the avoidance of doubt, the following users who are currently detailed within the UNC but not in the DPM will be added to the DPM following the implementation of this modification:

- Energy Theft Tip-Off Service (ETTOS)
- Theft Risk Assessment Service (TRAS)
- The holder of the Smart Meter Communications Licence
- The parties given the power of investigation and consumer issue resolution

6 Impacts & Other Considerations

Does this modification impact a Significant Code Review (SCR) or other significant industry change projects, if so, how?

The Ofgem Faster Switching Programme SCR is currently consulting with the Retail Energy Code Data Access Schedule which proposes a 'Data Access Matrix'. This modification better aligns the Data Permissions Matrix to the structure anticipated by the Data Access Matrix.

Consumer Impacts

None

Cross Code Impacts

A modification is required to amend both the IGT UNC and the UNC and a cross code Workgroup is to be requested.

Additionally, two associated IGT Modifications need to be implemented before this Modification and IGT135 can be implemented.

Situation report on associated IGT UNC Modifications:

- Modification IGT134 (Research Body) – Due to be implemented 24 July 2020
- Modification IGT139 (Electricity System Operator) – Implemented on 15 June 2020

Summary, both IGT Modifications, IGT 134 & 139 have completed their governance paths and are now due to be implemented / have been implemented in parallel with UNC Modifications 0702 & 0715, respectively.

EU Code Impacts

None.

Central Systems Impacts

None identified as this is aligning the UNC, IGT UNC and the Data Permissions Matrix to reflect existing arrangements.

Workgroup Impact Assessment

Background:

This proposal has been developed over a number of iterations, with the original versions proposing that data access authorisations, as set out in the UNC and the data items and delivery platforms used to provide the service, as set out in the DPM, should be aligned. This meant adding some Data User Types that are specified in the DPM to the UNC, and similarly, adding some Data User Types specified in the UNC to the DPM.

The Data User Types included in the DPM requiring inclusion in the UNC were:

- Authorised Agency Users
- Major Energy Users

The Data User Types included in the UNC, requiring inclusion in the DPM were:

- Energy Theft Tip-Off Service (ETTOS)
- Theft Risk Assessment Service (TRAS)
- Performance Assurance Framework Administrator (PAFA)
- Data Communications Company (DCC)

During the development phase, the following facts have come to light and modified the list of Data User Types affected:

1. It was recognised that some “**Authorised Users**”, (such as the Police and the HSE), have statutory powers to investigate crimes, which means that they have a legal right to access data held by the CDSP. Given this high level of authority, it was viewed as superfluous to document these arrangements in the contractual framework. Similarly, Ofgem have statutory powers and, therefore, do not need to be recognised in the UNC as a Data User Type or listed in the DPM.

- Also included in the broad category of Authorised Users was access for **Citizens Advice**. Following a government review of Public Bodies enacted in 2014⁴, **Citizens Advice** and **Citizens Advice Scotland** have been the organisations designated with the statutory responsibility for representing gas customers and dealing with customer disputes. As such, it was agreed that these organisations should have their access permissions confirmed and detailed explicitly in the DPM.

It should be noted that the organisations specified above may decide to discharge their obligations through separate arrangements with third-parties. Where specific access to data is required by other parties, such arrangements would be made visible to DSC CoMC and documented in the DPM Conditionality Document.

- The inclusion of **PAFA** in the DPM was delivered by the implementation of Modification 0707S: Introducing 'Performance Assurance Framework Administrator'⁵.
- It was clarified that **Major Energy Users** data access arrangements were originally established through SPAA – Schedule 23 and, as is currently the case, access for individual organisations would in future be managed by the CDSP.
- Major Energy Users have been re-named as **Industrial & Commercial Consumers** for the purposes of inclusion in the DPM.

Current approach:

Since the submission of version 4 of the proposal, the proposed solution has changed significantly in scope from the original concept of aligning the DPM to the high-level permissions established in the UNC. Under the new version of the proposal, all Data User Types and their details, would be de-listed from UNC and, generally, the authority and obligation for managing access to CDSP data would be undertaken through DSC governance.

The exception to this overarching DSC governance would be the addition of a **new Data User Type**. To establish a new user, a UNC-governed Modification would need to be approved. Once the Modification is implemented, details of the specific data items available to the new Data User Type, would be managed by the DSC Contract Management Committee.

The Workgroup is supportive of the move to rationalise data permissions in the UNC and move from the current arrangement where Data User Types are defined/described in the UNC, with the DPM specifying the detail, to one where the DSC-controlled document, specified in UNC GTD5.2.1(g), would be the reference documentation for recording all aspects of permitted access to CDSP data.

Commented [AR1]: Confirm

During the development phase of the proposal, two new Data User Types have been recently added to the UNC & DPM, these are:

- Research Body⁶ - Approved by Panel on 21 May 2020 and due to be implemented on 24 July 2020

⁴ [The Public Bodies \(Abolition of the National Consumer Council and Transfer of the Office of Fair Trading's Functions in relation to Estate Agents etc\) Order 2014](#)

⁵ [Modification 0707S: Introducing 'Performance Assurance Framework Administrator'](#)

⁶ [Modification 0702S: Introducing 'Research Body' as a new User type to the Data Permissions Matrix and UNC TPD Section V5](#)

2. Electricity System Operator⁷ - Approved by Panel on 21 May 2020 and Implemented on 15 June 2020

Therefore, in-line with the new approach, although only recently added to the UNC, to ensure consistency with this proposal, they have been added to the list of Data User Types to be removed from UNC.

7 Relevant Objectives

Impact of the modification on the Relevant Objectives:

Relevant Objective	Identified impact
a) Efficient and economic operation of the pipe-line system.	None
b) Coordinated, efficient and economic operation of <ul style="list-style-type: none"> (i) the combined pipe-line system, and/ or (ii) the pipe-line system of one or more other relevant gas transporters. 	None
c) Efficient discharge of the licensee's obligations.	None
d) Securing of effective competition: <ul style="list-style-type: none"> (i) between relevant shippers; (ii) between relevant suppliers; and/or (iii) between DN operators (who have entered into transportation arrangements with other relevant gas transporters) and relevant shippers. 	None
e) Provision of reasonable economic incentives for relevant suppliers to secure that the domestic customer supply security standards... are satisfied as respects the availability of gas to their domestic customers.	None
f) Promotion of efficiency in the implementation and administration of the Code.	Positive
g) Compliance with the Regulation and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.	None

The Workgroup agreed that the proposed arrangements whereby access to data is controlled through one DSC CoMC governed document, (thereby avoiding the need for replication of specific operational details in the UNC although noting that access for a new Data User Type would still be subject to UNC governance), would rationalise and streamline access to data held by CDSP, thereby assisting and improving the administration of the Code, in accordance with relevant objective (f).

Commented [AR2]: Confirm Statement

⁷ [Modification 0715S: Amendment of the Data Permission Matrix to add Electricity System Operator \(ESO\) as a new User type](#)

8 Implementation

As self-governance procedures are proposed, implementation could be sixteen business days after a Modification Panel decision to implement, subject to no Appeal being raised, while ensuring that implementation is aligned with the parallel IGT UNC Modification.

9 Legal Text

Text Commentary

This table is based on the legal text for Modification 0697S published on the Joint Office website on 09 June 2020.

TPD SECTION V – GENERAL	Topic	Explanation
Amendment to paragraph 1.4.1 and 1.4.2	CDSP functions	Removal of references to paragraphs 5.11, 5.15 and 5.16 of section V, which are being deleted in this mod. References replaced with a cross reference to the Data Permissions Matrix (DPM), where the relevant information will now be held.
Amendment to paragraph 5.5.2(j)	Information and confidentiality	Deleting section of paragraph which deals with the DPM taking precedent in the event of an inconsistency between the DPM and paragraphs 5.5, 5.11, 5.15-5.18 as all relevant information is being moved to the DPM by this mod. and there will be no inconsistency. Also deleting User type examples.
Amendment to paragraph 5.5.2(k)	Information and confidentiality	Delete existing paragraph 5.5.2(k) as this information is now being included within the DPM and replace with a new paragraph, which states that the CDSP may only disclose Protected Information to Data Permissions Matrix User types who are not also signatories to the DSC if they have entered into Third Party Services agreements which comply with the Third-Party and Additional Services Policy.
New paragraph 5.5.2(l)	Information and confidentiality	New paragraph requiring the CDSP to publish a report identifying those users of the DPM who have a Third Party Services agreement in place for the disclosure of Protected Information by 31 March each year.

Delete paragraphs: 5.5.3(i); 5.5.3(j); 5.5.3(k); 5.5.3(l); 5.5.3(m); 5.5.3(n); 5.5.3(o); 5.11; 5.16; 5.17; 5.18.	Information and confidentiality	These paragraphs are being deleted as the relevant information will be contained within the DPM.
Re-locate paragraph 5.15 of Section V to a new paragraph 4.4 in Section M	Information and confidentiality	Moving paragraph in relation to the disclosure of Historic Supply Meter Point Asset and Read Information to the section of the TPD dealing with meters.
Delete Annex V-5, Annex V-9 and Annex V-10.	Information and confidentiality	These paragraphs are being deleted as the relevant information will be contained within the DPM.
Re-locate Annex V-8 to a new Annex M-2 within Section M of the Transportation Principal Document.		Moving Annex V-8 to a new Annex M-2 as it relates to metering.
Re-number the existing paragraph 5.12 to 5.11 and replace the two cross references to "in this paragraph 5.12" to "in this paragraph 5.11".	Information and confidentiality	Cross referencing changes following deletions and relocations.
Re-number the existing paragraph 5.13 to 5.12 and replace the cross reference to "of this paragraph 5.13" to "of this paragraph 5.12".	Information and confidentiality	Cross referencing changes following deletions and relocations.

Re-number the existing paragraph 5.14 to 5.13 and replace the cross reference to “in paragraph 5.14.2 below” to “in paragraph 5.13.2 below” and replace the cross reference to “in paragraph 5.14.1 above” with “in paragraph 5.13.1 above.”	Information and confidentiality	Cross referencing changes following deletions and relocations.
Amend the cross references in paragraph 14.1 as follows: from V-6 to V5 and from V-7 to V-6.	Information and confidentiality	Cross referencing changes following deletions and relocations.
Amend the cross references in paragraph 15.1.1(a) as follows: from Annex V-11 to Annex V-7 and from Annex V-12 to Annex V-8.	Information and confidentiality	Cross referencing changes following deletions and relocations.
Re-number the existing Annexes in Section V as follows: V-6 to V5; V-7 to V-6; V-11 to V7 and V-12 to V8.	Information and confidentiality	Cross referencing changes following deletions and relocations.
TPD SECTION M – SUPPLY POINT METERING	Topic	Explanation
Amend all cross references in the new paragraph 4.4 from Annex V-8 to Annex M-2.	Historic Supply Meter Point Asset and Read Information	Cross referencing changes following deletions and relocations.

Amend the cross references in the new paragraph 4.4.3 from V5.15.1 to M4.4.1 and from V5.15.2 to M4.4.2.	Historic Supply Meter Point Asset and Read Information	Cross referencing changes following deletions and relocations.
GENERAL TERMS SECTION D – CDSP AND LINK	Topic	Explanation
Amendment to paragraph 5.2.1(g).	UK Link Manual	This is an amendment to the definition of the DPM, to remove the reference to the services by which a user can access data.

Text

TRANSPORTATION PRINCIPAL DOCUMENT

SECTION V – GENERAL

Amend paragraph 1.4.1 so that it reads as follows:

1.4.1 Direct Functions of the CDSP to support implementation of this Section V are:

- (a) disclosing Supply Meter Point information in accordance with the Data Permissions Matrix;
- (b) disclosing historic Supply Meter Point asset and read information in accordance with section M4.4;
- (c) disclosing MAP information in accordance with the Data Permissions Matrix; and
- (d) appointing and managing the PAFA.

1.4.2 Agency Functions of the CDSP to support implementation of this Section V are:

- (a) managing the User accession, discontinuance and termination processes;
- (b) disclosing smart meter data in accordance with the Data Permissions Matrix; and
- (c) reporting on the theft of gas.

Amend paragraph 5.5.2(j) so that it reads as follows:

5.5.2

(j) to the disclosure of Protected Information by the CDSP in accordance with the provisions of the Data Permissions Matrix (as defined in paragraph 5.2.1(g) of section D of the General Terms). For the avoidance of doubt, a Code Modification is required to add a new User type to the Data Permissions Matrix.

Delete paragraph 5.5.2(k) and replace with the following:

5.5.2

(k) The CDSP may only disclose Protected Information to Data Permissions Matrix User types who are not also signatories to the DSC if they have entered into Third Party Services agreements which comply with the Third-Party and Additional Services Policy.

Add the following as a new paragraph 5.5.2(l):

5.5.2

(l) The CDSP shall, no later than 31 March in each year, publish a report identifying those users of the Data Permissions Matrix, which have a Third Party Services agreement in place with the CDSP for the disclosure of Protected Information as contemplated by this paragraph 5.5.2(k).

Delete the following paragraphs: 5.5.3(i); 5.5.3(j); 5.5.3(k); 5.5.3(l); 5.5.3(m); 5.5.3(n); 5.5.3(o).

Delete the following paragraphs: 5.11; 5.16; 5.17; 5.18.

Re-locate paragraph 5.15 of Section V to a new paragraph 4.4 in Section M.

Re-number the existing paragraph 5.12 to 5.11 and replace the two cross references to "in this paragraph 5.12" to "in this paragraph 5.11".

Re-number the existing paragraph 5.13 to 5.12 and replace the cross reference to "of this paragraph 5.13" to "of this paragraph 5.12".

Re-number the existing paragraph 5.14 to 5.13 and replace the cross reference to "in paragraph 5.14.2 below" to "in paragraph 5.13.2 below" and replace the cross reference to "in paragraph 5.14.1 above" with "in paragraph 5.13.1 above."

Amend the cross references in paragraph 14.1 as follows: from V-6 to V5 and from V-7 to V-6.

Amend the cross references in paragraph 15.1.1(a) as follows: from Annex V-11 to Annex V-7 and from Annex V-12 to Annex V-8.

Delete Annex V-5, Annex V-9 and Annex V-10.

Re-locate Annex V-8 to a new Annex M-2 within Section M of the Transportations Principal Document.

Re-number the existing Annexes in Section V as follows: V-6 to V5; V-7 to V-6; V-11 to V7 and V-12 to V8.

TRANSPORTATION PRINCIPAL DOCUMENT

SECTION M – SUPPLY POINT METERING

Amend all cross references in the new paragraph 4.4 from Annex V-8 to Annex M-2.

Amend the cross references in the new paragraph 4.4.3 from V5.15.1 to M4.4.1 and from V5.15.2 to M4.4.2.

GENERAL TERMS

SECTION D – CDSP AND UK LINK

Amend paragraph 5.2.1(g) so that it reads as follows:

a document prepared and managed by the CDSP which sets out the data items available to the Parties (the "Data Permissions Matrix").

10 Recommendations

Workgroup's Recommendation to Panel

The Workgroup asks Panel to agree that this self-governance modification should proceed to consultation.

11 Appendix

Appendix 1: Example of how each Data User Type will be detailed in the Operating Guidelines DPM Conditionality Document.

Alt Han Company (AltHANCo)

Organisation Details / Recognised Role

Name: Alt Han Company Limited (AltHANCo)

Company Number: 10002859

Background

The Alternative Home Area Network Company (AltHANCo) has been established as a special purpose company to allow all GB energy suppliers to deliver Alternative Home Area Network (Alt HAN) technological solutions and services.

AltHANCo was added to the DPM as a new User type on 01 March 2019 through the implementation of UNC Modification [0668S](#) and IGT UNC Modification [116](#).

Special Conditionality

Data items and conditionality to give AltHANCo the permissions to receive data via reporting mechanism was agreed through the approval of a Disclosure Request Report - [Alt Han Company \(Alt Han Co\) Request for Ongoing Provision of Supply Point Portfolio Information](#).

A number of data items allowable to them have masking properties present along with overriding report exclusions (not for specific data items). These conditionality rules are specified below.

Overriding Report Exclusions:

- Class 1 Supply Meter Points to be excluded
- Any Supply Meter Point with an AMR fitted to be excluded
- All twin stream Supply Meter Points to be excluded
- Special Meter Supply Points (Unique Sites) to be excluded; *however, LPG sites would be included*
- Any Supply Meter Point with a Corrector to be excluded
- Any Supply Meter Point with a Meter Point Status of DE or EX to be excluded
- Supply Meter Points with an AQ greater than 200,001 will be excluded
- Any Supply Meter Points with a meter asset with capacity above 11 cubic metres will be excluded

Data Item Conditionality:

- **Meter Mechanism**: Any value but S1, S2, NS will be masked (i.e. set to NULL)
- **Supply Meter Point AQ**: AQ Values to be converted into Ranges (actual AQ value not provided)
 - 0 - 30,000
 - 30,001 – 73,200
 - 73,200 – 200,000

Review Timescales:

- Xoserve send data to AltHANCo on a quarterly basis
- The service is expected to last two year by which the analysis is anticipated to be completed.
This will be reviewed and once completed, the AltHANCo would be removed from the DPM

Commercial Model

A Third-Party Services Contract is in place between Xoserve and the AltHANCo to allow the release of the data