

UNC Workgroup 0720S Minutes
Amendments to the Agreed Target Quantity at the Moffat Interconnection Point
Thursday 04 June 2020

Attendees		
Lorraine O'Shaughnessy Chair)	(LOS)	Joint Office
Helen Bennett (Secretary)	(HB)	Joint Office
Aisling Jenson-Humphreys	(AJH)	Conoco Phillips
Adam Bates	(AB)	South Hook Gas
Andrew Pearce	(AP)	BP
Angus Paxton	(AP)	Poyry
Anna Shrigley	(AS)	Eni Trading & Shipping
Anna Stankiewicz	(ASt)	National Grid
Bethan Winter	(BW)	Wales & West Utilities
Bill Reed	(BR)	RWE
Christiana Sykes	(CS)	Shell
Chris Wright	(CW)	Exon Mobil
Debra Hawkin	(DH)	TPA Solutions
Emma Buckton	(EB)	Northern Gas Networks
Henk Kreuze	(HK)	Vermillion
Hilary Chapman	(HC)	SGN
India Koller	(IK)	SGN
Iwan Hughes	(IH)	VPI Immingham
Jeff Chandler	(JCh)	SSE
Jennifer Randall	(JR)	National Grid
Jon Dixon	(JD)	Ofgem
John Costa	(JCo)	EDF Energy
Julie Cox	(JCx)	Energy UK
Kamila Nugumanova	(KN)	ESB
Kamla Rhodes	(KR)	Conoco Phillips
Kirsty Ingham	(KI)	ESB <i>(0720 Agenda only)</i>
Leyon Joseph	(LJ)	SGN
Malcolm Montgomery	(MM)	National Grid
Max Lambert	(ML)	Ofgem
Nick Wye	(NW)	Waters Wye Associates
Paul Youngman	(PY)	Drax
Pavanjit Dhesi	(PD)	Interconnector
Richard Pomroy	(RP)	Wales and West Utilities
Shiv Singh	(SS)	Cadent
Steven Britton	(SB)	Cornwall Energy
Steve Pownall	SP)	Xoserve
Terry Burke	(TB)	Equinor
Will Webster	(WW)	Oil and Gas UK

Copies of all papers are available at: www.gasgovernance.co.uk/0720/040620

The Workgroup Report is due to be presented at the UNC Modification Panel by 16 July 2020.

1.0 Introduction and Status Review

Lorraine O'Shaughnessy provided a recap of the Modification and advised the Workgroup that the Workgroup Report is due to be presented to the July UNC Panel.

1.1. Approval of Minutes (07 May 2020)

The minutes from the previous meeting were approved.

1.2. Review outstanding actions

No outstanding Actions to review.

2.0 Initial Representations

2.1. ESB Initial Representation

LOS advised that ESB had sent through an initial Representation which had been discussed during May's meeting and as a result of these discussion (MM) agreed to update the Modification to clarify the points raised and make consistent the language when referring to GNI Republic of Ireland (ROI) and/ GNI UK.

The detail of the amendments made to the Modification can be found in agenda item 3.0.

3.0 Amended Modification

MM provided a revised track-changed Modification version 1.1. LOS advised Workgroup the amendment was provided as a late paper and asked Workgroup to accept it as such.

MM explained there are three categories of change to the Modification:

1. Clarifying the solution
2. Correcting reference to GNI and GNI UK
3. Clarify changes required to both the Interconnection Agreement between National Grid and IUK and the tripartite agreement between National Grid, GNI UK and GNI ROI.

MM confirmed that most of the changes are administrative amendments.

MM recapped the background which set the context of the Modification. He explained that National Grid currently receive an Offtake Profile Notification (OPN) from GNI UK which contains their end of day quantity forecast.

The issue is that the OPN, under this method, is consistently understated at the start of the day and gets more accurate towards the end of the day.

This Modification will allow GNI UK to submit a more accurate OPN at the start of the day.

MM went on to highlight the amendments he intends to make to the Modification, these can be found in detail in the published change-marked draft Modification here: www.gasgovernance.co.uk/0720/040620, and are mainly as follows:

How

MM has added in reference to the Tripartite Agreement between National Grid, GNI (UK) and GNI in addition to the Interconnection Agreement.

Kirsty Ingham (KI) advised that where 'GNI System Demand' is referred to in the Modification, this can mean Republic of Ireland, GNI and Isle of Man. She stated that further clarification may need to be made in the Modification to clarify this as if the Modification is only looking at GNI ROI demand, this will not include the Isle of Man demand.

MM confirmed that the GNI demand is the largest component and that GNI (UK) shares the information with National Grid from GNI or Premier Transmission Limited (PTL).

MM also confirmed National Grid will be having follow up discussions with PTL as well.

MM will provide more clarity in the revised Modification to explain what GNI System Exit Demand is and if it is referring purely to GNI ROI.

Why Change

MM advised that some clarifications have been made in this section.

Solution

In line with last month's Workgroup discussions MM has included the concept for the Agreed Target Quantity (ATQ).

Legal Text

MM has added clarification that amendments will be made to two agreements, the Moffat Interconnection Agreement between GNI (UK) and National Grid and also to the Tripartite agreement between National Grid, GNI(UK) and GNI.

MM advised Workgroup there have been no further changes to the Legal Text as reviewed at last month's Workgroup meeting. There is one pending update with regards to if there is a constraint on the NTS and if the new methodology works. The proposal being to refer back to current method in a constraint situation, this will be updated on the revised modification.

LOS asked when the amended Modification would be submitted and MM envisaged within the next two weeks.

New Action 0601: MM to provide an amended Modification incorporating Workgroup request for clarification on what GNI System Exit Demand specifically refers to and the solution where constraints occur.

4.0 Consideration of questions from Panel

4.1. How the protections are put into place for consequential impact and are the Modification Rules appropriate for this and is there an alternative solution?

Although this question has previously been discussed, Paul Youngman (PY) suggested more detail is required to substantiate the feedback from Workgroup to UNC Panel, these comments were discussed and captured in the Workgroup Report development Item 5.

MM advised that there are two protections in place:

1. At midnight, the process for determining the ATQ shall revert back to current arrangement to ensure there is no impact on the Operational Balancing Arrangement (OBA).
2. In the event of a constraint, the process to determine the ATQ will also revert back to current arrangements.

4.2. Workgroup to discuss if this should come back to Panel for consideration if Self Governance.

Although this question has previously been discussed MM advised that this Modification should follow Self Governance as it is a mechanical change which has no materiality impacts identified.

5.0 Development of Workgroup Report

LOS provided a review of the draft Workgroup Report which had incorporated the updates discussed in, version 0.2 dated 04 June. Live amendments were made to the Workgroup Report incorporating all of Workgroup comments, including the proposers.

As part of the development of the Workgroup Report, Workgroup revisited the questions referred to from UNC Panel, the commentary of which is included in agenda item 4.0.

6.0 Next Steps

LOS confirmed the next steps:

- MM to provide a revised Modification.
- LOS will update the Workgroup Report in line with the new version of the Modification.
- Completion of the Workgroup Report at the next meeting in July.

7.0 Any Other Business

None.

8.0 Diary Planning

Further details of planned meetings are available at: www.gasgovernance.co.uk/events-calendar/month

Workgroup meetings will take place as follows:

Time / Date	Venue	Programme
10:00 Thursday 02 July 2020	TBC	<ul style="list-style-type: none"> • Detail planned agenda items. • Completion of Workgroup Report

Action Table (as at 04 June 2020)

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
0601	05/06/2020	3.0	MM to provide an amended Modification incorporating Workgroup request for clarification on what GNI System Exit Demand specifically refers to and the solution where constraints occur.	National Grid (MM)	Pending