

UNC DSC Change Management Committee Minutes
Wednesday 8 November 2023
Via Microsoft Teams

Attendees			
Rebecca Hailes (Chair)	(RHa)	Joint Office	Non-Voting
Nikita Bagga (Secretary)	(NB)	Joint Office	Non-Voting
Shipper User Representatives (Voting)			
Andy Eisenberg	(AE)	E.ON Next	Class A
Ross Easton	(RE)	Total Energies	Class B & Class C
Lisa Saycell	(LS)	SEFE Energy	Class B & Class C
Transporter Representatives (Voting)			
Edward Allard	(EA)	Cadent	DNO Voting
Tom Stuart	(TS)	Wales & West Utilities	DNO Voting
Bill Goode + Alternate for Richard Loukes	(BG)	National Gas Transmission	NTS Voting
Kundai Matiringe + Alternate for Michelle Brown	(KM)	BUUK	IGT Voting
CDSP Change Management Representatives (Non-Voting)			
Emma Smith	(ES)	Xoserve	
Paul Orsler	(PO)	Xoserve	
Observers/Presenters (Non-Voting)			
Andy Clasper	(AC)	Cadent	
Angela Clarke	(ACI)	Xoserve	
David Addison	(DA)	Xoserve	
Ellie Rogers	(ER)	Xoserve	
James Barlow	(JB)	Xoserve	
James Verdon	(JV)	Xoserve	
Jo Williams	(JWi)	Xoserve	
John Welch	(JWe)	Xoserve	
Josie Lewis	(JL)	Xoserve	
Karl Davidson	(KD)	Xoserve	
Kate Lancaster	(KL)	Xoserve	
Lorraine O'Shaughnessy	(LO)	Xoserve	
Mark Jones	(MJ)	SSE	
Molly Haley	(MH)	Xoserve	
Rachel Taggart	(RT)	Xoserve	
Rob Westwood	(RW)	Xoserve	
Slama Akhtar	(SA)	NGN	
Steve Pownall	(SP)	Xoserve	
Swetta Coopamah	(SO)	Total Energies	
Vikki Orsler	(VO)	Xoserve	
<p><i>DSC Change Management meetings will be quorate where: Committee Representatives of at least two (2) shall be Shipper Representatives and three (3) shall be DNO Representatives, NTS Representatives or IGT Representatives, are present at a meeting who can exercise seven (6) votes.</i></p>			

Please note these minutes do not replicate/include detailed content provided within the presentation slides, therefore it is recommended that the published presentation material is reviewed in conjunction with these minutes. Copies of all papers are available at: <https://www.gasgovernance.co.uk/dsc-change/130923>

1. Introduction

Rebecca Hailes (RHa) welcomed all to the meeting and confirmed the meeting was quorate.

1.1. Apologies for absence

Oorlagh Chapman - Shipper Representative
 Richard Loukes - NTS Representative
 Michelle Brown - IGT Representative

1.2. Alternates

Andy Clasper for Ed Allard from 12 Noon
 Kundai Matiringe for Michelle Brown
 Bill Goode for Richard Loukes

1.3. Confirm Voting rights

The voting rights were confirmed as below:

Representative	Classification	Vote Count
Shipper		
Andrew Eisenberg	Shipper Class A	1 vote
Lisa Saycell	Shipper Class B & C	2 votes
Ross Easton	Shipper Class B & C	2 votes
Transporter		
Edward Allard (Andy Clasper as Alternate from 12 Noon)	DNO	1 vote
Tom Stuart	DNO	1 vote
Bill Goode + Alternate for Richard Loukes	NTS	2 votes
Kundai Matiringe + Alternate for Michelle Brown	IGT	2 votes

1.4. Approval of Late Papers

A minor update was made to slide page 24 at short notice. This has been distinguished with a star. No other late papers to approve.

Please see further information discussed at point 3.3 below.

1.5. Approval of Minutes (11 October 2023)

The minutes of the previous meeting were approved.

1.6. Review of Outstanding Actions

There were no Outstanding Actions to review.

2. DSC Change Budget Update & Horizon Planning

2.1. General Change Budget BP23

Kate Lancaster (KL) reported that since the last meeting, the total committee spend had increased by £465K for Shipper Members and £23K for IGT Members following last month's approval. An update has been added to slide 4, breaking it into committed and uncommitted for clarity.

Please refer to the presentation slides published for a detailed update.

2.2. Change Delivery Pipeline

CDSP provided the Change Delivery Pipeline which included a delivery plan of all live Changes from January 2023 – March 2024.

Paul Orsler (PO) provided an update on the status of the Changes, highlighting to the Committee that those in green on the slides indicate the successful delivery of the Change.

XRN5658 remains a placeholder as it relates to Modification 0831/0831A which is subject to an Ofgem decision. Based on current estimates, we expect to deliver this change later this year.

For the Changes which remain in the backlog, there were no further updates to provide apart from commentary being provided in respect to the present position of each change. In relation to XRN5665 and XRN5690, as these are non-material, technical Changes, CDSP is looking to progress these Changes quickly, with the hope of getting them out for Consultation in December and delivered in January, subject to consultation.

An update was provided on the Change Backlog – On Hold, with CDSP highlighting to the Committee that they are hoping to see some movement over the next month. There is an expectation for XRN5144 and XRN5454 to be closed within the coming weeks so only a few Changes will remain on hold, which are to be assessed with the customers who initially raised them to look at ways of getting them progressed.

In relation to XRN5695, the intention is to issue the related detailed design document and to be in a position to support delivery, following the approval of the Modification 0854.

RHa confirmed in relation to XRN5615 that this Modification 0819 is currently at Consultation, due to close on 16 November which is then due to go to the UNC Panel on 14 December and subsequently to Ofgem. There were discussions amongst the Committee regarding the Change Pack with PO highlighting that confirmation of what the Change Pack will look like shortly, however, it is unlikely that the Change Pack is likely to be issued before the New Year. It was discussed during the Workgroup that options should not be defined, and instead, should be sent to customers so they can confirm which option is most suitable for them. Once the option has been approved, it can then progress into detailed design. Subject to Ofgem's decision, implementation is looking to be around November 2024 or February 2025.

2.3. Retail Energy Code (REC) Changes

CDSP provided an overview of the ongoing REC Changes, providing a table of the Changes in progress, Impact Assessments, a summary of the related XRN Changes, and Changes under prioritisation review.

Following the recommendation in the last Committee meeting, Molly Haley (MH) provided updates only on the Changes that had progressed since last month.

R0081 has been withdrawn and as of next month, will be removed from the table.

R0094 has an Impact Assessment due 24 November and discussions are to be had at the REC issues group this week.

Lisa Saycell (LS) raised in relation to the GES changes relating to R0088 and R0110 that the Changes include a Shipper registration active date which does not appear to match. The details of this GES Change did not appear to be included in the REC Changes document, only the guidance document which was provided afterwards. Therefore, it was suggested that enhanced communication is necessary.

Please refer to the presentation slides published for a detailed update.

Further information on all the Changes can be found on the REC Portal at <https://recportal.co.uk/recportal>.

3. Change Development

New Change Proposals – For Voting

3.1. XRN5695 – Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Even Triggers (Modification 0854)

Ellie Rogers (ER) provided an overview of the Change Proposal to the Committee.

This had been raised to extend certain arrangements where there is a user termination. This Modification seeks to extend in circumstances where a user premise is subject to government sanctions.

This Modification was raised following the rejection by Ofgem of Modification 813 in which Ofgem stated that it was within their remit to do so.

The process for Modification 0854 is unchanged, except for Ofgem's decision being removed. The proposal is to re-issue the detailed design pack as the requirements remain the same as the solution.

Shipper and NTS Members were asked to vote to approve the Change into development only, with unanimous approval recorded as follows:

Voting Outcome:		
Shipper Representatives	Voting Count	For/Against
Andrew Eisenberg	1	For
Ross Easton	2	For
Lisa Saycell	2	For
Total	5	For
Transporter Representatives	Voting Count	For/Against
Bill Goode + Alternate for Richard Loukes (NTS)	2	For
Total	2	For

3.2. XRN5701 – Establishing the Independent Shrinkage Charge and the Independent Shrinkage Expert (Modification 0843 / IGT 165)

Josie Lewis (JL) provided an overview of the Change Proposal. This Change seeks to introduce an independent shrinkage expert (ISE) to produce an independent shrinkage statement and a shrinkage charge. As a result of the work, Shippers may be impacted.

The Modification requires that CDSP will be required to procure and manage an ISE on an ongoing basis. The ISE process will run alongside the DNO Shrinkage timeline to be provided to Ofgem at the same time as the assessment. An additional service line will need to be added and put into Gemini for IGTs as currently, this is only an action for DNO Members.

Due to unforeseen circumstances, this Modification is still being discussed in the Workgroup with a full ROM not yet considered. There is no procurement cost or legal text to be added at this stage.

Given the prematurity of this Change, ER raised to the Committee that discussions are ongoing with the Proposer. The anticipated position was to be the completion of two Workgroups which have been cancelled/postponed. CDSP expected more progress to have been made at the time of this Change Management meeting.

Tom Stuart (TS) noted that the percentage split was noted as “TBC”, disagreeing with the share for DNOs and stating that Shippers would be affected. In response to this, ER raised the specific wording within the Business Rules within Modification 843, which states that funding will be by DNO and IGT Members, however, the Workgroup is still waiting for the legal text to be returned. ER further highlighted that there has not yet been a Modification where it specifies in the UNC the funding split.

RHa noted the controversial nature of this Change and due to the amount of work involved to complete the Workgroup development, it is unlikely that this Change will be reported to the Panel in December. At the next UNC Panel meeting on 16 November, a proposal will be put forward for a minimum of a 3-month extension and to propose that this Workgroup be covered as part of the Distribution Workgroup due to the number of cancellations.

The present position in terms of voting to approve this Change into development was discussed amongst the Committee with the consensus amongst the group being to postpone the vote presently, as it is too early to make a decision. Kundai Matiringe (KM) raised to the Committee that she does not see the benefit of approving the vote for it to then be put on hold. KM echoed the sentiments of many of the other members of the Committee in that quite a lot of progress is still to be made. PO stated that if it was agreed amongst the Committee to vote in favour of putting the project on hold, a refresher would need to be provided following the end of the extension.

It was therefore agreed that the Committee would be voting to defer the initial vote to approve the Change into development, with unanimous approval recorded as follows:

Voting Outcome:		
Shipper Representatives	Voting Count	For/Against
Andrew Eisenberg	1	For
Ross Easton	2	For
Lisa Saycell	2	For
Total	5	For
Transporter Representatives	Voting Count	For/Against
Edward Allard (DNO)	1	For
Tom Stuart (DNO)	1	For
Kundai Matiringe + Alternate for Michelle Brown (IGT)	2	For
Total	4	For

3.3. XRN5702 – Update to assess the replacement of Facsimile as a form of communication

MH provided an overview of the Change proposal, highlighting that related Modification 0864 had already been raised to remove references to Fax. This Change is progressing independently of the Modification which has not been added to this Change as the present timeline of the Modification is unknown, however, it has progressed to discussion.

This Change is in anticipation of the proposal of PST lines being removed in 2025 with CDSP preempting the position and Changes that may be required. PO highlighted to the Committee that Fax is used as a default mechanism and therefore, fax details are received from the industry. Following the removal of the lines, CDSP will need to consider the appropriate response. This may include introducing a new system or providing relevant coverage to deliver all services. Consideration will also need to be given to the Fax details currently stored in the estate or received from market participants from a data retention point of view.

Rha raised that the priority of this Change may vary as it is likely to become a regulatory Change once Modification 0864 progresses.

Shipper, DNO, NTS and IGT Members were asked to vote to approve the Change to progress into development, with unanimous approval recorded as follows:

Voting Outcome:		
Shipper Representatives	Voting Count	For/Against
Andrew Eisenberg	1	For
Ross Easton	2	For
Lisa Saycell	2	For
Total	5	For
Transporter Representatives	Voting Count	For/Against
Edward Allard (DNO)	1	For
Tom Stuart (DNO)	1	For
Bill Goode + Alternate for Richard Loukes (NTS)	2	For
Kundai Matiringe + Alternate for Michelle Brown (IGT)	2	For
Total	6	For

For Information

3.4. XRN5700 – Updates to the CDSP Service Description Table (v31)

Angela Clarke (AcI) provided an overview of the Change Proposal, which relates to the introduction of the new service line.

The proposal involved making information more accessible. This will be discussed in further detail in the DSC Contract Management Committee meeting next week. The Change will be sent to all DSC Contract Managers to review before the meeting.

No funding will be required as this has already been provided. The purpose of this Change is to make it clearer to parties when the information they require can be accessed.

Further to the withdrawal of the Change pack for XRN5585, PO confirmed this is currently in Phase 2. The update has been provided in the pipeline with the Change being re-assessed. This will be shared with the DNO Members to seek their directions.

4. Design & Delivery

Change Documents (BER, CCR, EQR) – For Voting

4.1. CCR for XRN5641 Addition of Market Sector Code to specific Supply Point Data Reports

The detailed Change Completion Report was presented for approval.

Rob Westwood (RW) informed the Committee that this has only impacted the DNO Members, who require monthly Supply Point Data Reports amended to include the Market Sector Code, further highlighting that 6 of those Codes have been amended and issued.

Due to the size and nature of the proposed Change, no additional funding had been required to undertake the work.

Please refer to the presentation slides published for a detailed update.

DNO Members were asked to vote to approve the close-down of this CCR, with unanimous approval recorded as follows:

Voting Outcome:		
Transporter Representatives	Voting Count	For/Against
Edward Allard (DNO)	1	For
Tom Stuart (DNO)	1	For
Total	2	For

4.2. CCR for XRN5652 Enabling Direct Contractual Arrangements with Consumers for Demand Side Response (Modification 0844)

The detailed Change Completion Report was presented for approval.

RW highlighted to the Committee that should the Volumes of Consumer Demand Side Response go above 30, it may be necessary for CDSP to review, if additional demands are required. RHa questioned whether the reference to “30” relates to 30 customers, RW clarified that it is about the DSR responses, therefore meaning this could be, for example, 30 contracts.

Please refer to the presentation slides published for a detailed update.

Shipper, DNO, NTS and IGT Members were asked to approve the close-down of this CCR, with unanimous approval recorded as follows:

Voting Outcome:		
Shipper Representatives	Voting Count	For/Against
Andrew Eisenberg	1	For
Ross Easton	2	For
Lisa Saycell	2	For
Total	5	For
Transporter Representatives	Voting Count	For/Against

Edward Allard (DNO)	1	For
Tom Stuart (DNO)	1	For
Bill Goode + Alternate for Richard Loukes (NTS)	2	For
Kundai Matiringe + Alternate for Michelle Brown (IGT)	2	For
Total	6	For

4.3. CCR for XRN5565 Appointment of CDSP as the Scheme Administrator for the Energy Price Guarantee (EPG) for Domestic Gas Consumers (Gas) (UNC0824)

The detailed Change Completion Report was presented for approval.

James Barlow (JB) highlighted to the Committee the intention to close down this Change since it has been moved to the investment line and delivered. Furthermore, there was an unutilised contingency which explained the 'actual' cost being lower than the BER cost. In terms of the lessons learnt, there were a handful, particularly in relation to looking into areas of improvement when collaborating with stakeholders who had not been previously engaged.

Please refer to the presentation slides published for a detailed update.

Shipper Members were asked to vote to approve the close-down of this CCR, with unanimous approval recorded as follows:

Voting Outcome:		
Shipper Representatives	Voting Count	For/Against
Andrew Eisenberg	1	For
Ross Easton	2	For
Lisa Saycell	2	For
Total	5	For

4.4. CCR for XRN5647 Minor Release Drop 11

The detailed Change Completion Report was presented for approval.

RW provided an update to the Committee, highlighting the successful implementation of the Minor Release Drop 11 which includes 3 XRNs. RW shared with the Committee the CCR close-down documents to demonstrate the successful implementation of this Change.

RW informed the committee from the lessons learnt, that it is crucial to be proactive and stronger in the earlier stages of the change process, due to the unexpected developments that may occur during its progression.

Please refer to the presentation slides published for a detailed update.

Shipper and DNO Members were asked to vote to approve the close-down of this CCR, with unanimous approval recorded as follows:

Voting Outcome:		
Shipper Representatives	Voting Count	For/Against
Andrew Eisenberg	1	For
Ross Easton	2	For
Lisa Saycell	2	For
Total	5	For
Transporter Representatives	Voting Count	For/Against
Edward Allard (DNO)	1	For
Tom Stuart (DNO)	1	For
Total	2	For

4.5. June 24 Major Release Scope

RW provided an update on the June 2024 Major Release, explaining that the proposed scope comprises 2 changes, one of which relates to XRN5573B which is an urgent Change relating to the Priority Consumer Process, as designated by BEIS.

RW raised that depending on which option is chosen, this may result in customers receiving less than 6 months' notice.

LS raised her concerns surrounding the incomplete detailed design pack and limited notice period for those impacted, namely DNO Members. In response to this concern, PO explained that the solution pack was delivered last year so there is already a good understanding of the technology and design options and that the intention is to complete the design process as quickly as possible. DNO Members are to be provided with support during the 6 month period.

Edward Allard (EA) confirmed that he would like to consult with his colleagues to obtain their opinion on how DNO Members will be impacted by this Change. TS explained that due to being involved from a registration perspective, he is less concerned with the proposed timelines as he understands Phase 2 to involve the enhancement of existing systems.

There were discussions amongst the Committee in relation to the testing period to ensure that this can be factored into time periods and whether participation in the testing exercise is required, in line with the delivery timeline.

LS further raised the issues associated with delays which could subsequently cause delays to the June 24 Major Release. This is a concern to be considered amongst the Committee, taking into consideration the Changes in the backlog and on the "on hold" list, some of which could be accelerated to be considered as part of the June 24 Major Release.

New Action 1101: Xoserve (PO) to provide an update on the Scope of the June 24 Major Release in light of movement around XRN5585.

Please refer to the presentation slides published for a detailed update.

Shipper, NTS, IGT and DNO Members were asked to vote to include XRN5573B to be included in the June 24 Major Release, with unanimous approval recorded as follows:

Voting Outcome:		
Shipper Representatives	Voting Count	For/Against
Andrew Eisenberg	1	For
Ross Easton	2	For
Lisa Saycell	2	For
Total	5	For
Transporter Representatives	Voting Count	For/Against
Edward Allard (DNO)	1	For
Tom Stuart (DNO)	1	For
Bill Goode + Alternate for Richard Loukes (NTS)	2	For
Kundai Matiringe + Alternate for Michelle Brown (IGT)	2	For
Total	6	For

For Information

4.6. XRN5682 February 24 Major Release Update

CDSP provided an update on the February 24 Major Release, highlighting that the implementation date for November did not align with the implementation date in the Code. The confusion between CDSP and the REC Managers, caused by a discrepancy with one of the Changes has led to re-considering the dates for February.

The Committee discussed whether to provide justification for agreeing to an alternative date. In response to this, PO raised that the scope of what is being released in February will need to be considered. Due to historical arrangements, implementation is usually due to take place over the weekend to minimise disruption and ensure that the necessary functionality is available for the next working day. CDSP intend to shift from weekend release dates to mid-week.

In relation to the June Release date, CDSP is working toward the assumption that the implementation date needs to be around the 27th. If the REC schedule does not align with this date, justification can be provided.

There were no significant concerns amongst the Committee regarding the misalignment with the REC Schedule for February.

Please refer to the presentation slides published for a detailed update.

4.7. XRN5647 Minor Release 11 Update

CDSP provided an update on the Minor Release, highlighting that there were no issues following the successful exited phase and that the Minor Release 11 Update will not have any further appearances after this.

Please refer to the presentation slides published for a detailed update.

4.8. XRN5629 November 2023 Major Release Update

CDSP provided an update on the November 2023 Major Release. This had been successfully implemented on 4 November. RW explained that before the implementation date, several customers were contacted for support and feedback on their initial usage, with a few responding.

The first usage session took place on 7 November which was processed successfully and the expected RRR file was generated. XRN5186 capacities had been misaligned, however, arrangements have been made with impacted customers who are being worked with to implement Changes.

Please refer to the presentation slides published for a detailed update.

4.9. XRN5564 Gemini Sustain Plus Programme Update

CDSP provided an update on the Gemini Sustain Plus Programme, reporting that testing had fallen behind the targeted amount. This is currently being monitored and over the past few weeks, targets are being met and in some instances, exceeding the targets. Until the targets are consistently met, this position will remain unchanged.

Karl Davidson (KD) reported that the roadmap has changed to provide a simpler view. The Gemini process for invoicing continues to be developed and the design of the interfaces for the platform remains ongoing, however, it is attracting good feedback. The intention is to release it to the industry next year.

The next focus group is scheduled for 20 November where CDSP anticipate a large industry attendance. During the event, technical developments will be examined, and an overview of the APIs available on the Gemini Platform will be provided.

Further information can be found on the [Xoserve XRN5564 webpage](https://www.xoserve.com/change/investment-change/gemini-changes-overview/gemini-sustainplus). A dedicated webpage is now available with FAQs and will develop over the course of the programme. Gemini Sustain Plus (<https://www.xoserve.com/change/investment-change/gemini-changes-overview/gemini-sustainplus>)

Please refer to the presentation slides published for a detailed update.

4.10. DDP Update

John Welch (JWe) presented an update on the DDP in light of recent feedback. JW explained that Release 3 had recently been completed, with the focus now being on the Distribution Networks and portfolio type area in relation to XRN5606.

Release 4 is currently being considered following the influx of work that came from Release 3 and Shippers can now start using the newly released dashboards.

JWe explained that the intention is to incorporate feedback when providing user interfaces, further explaining that there is greater ability in terms of the functionality AND use of the dashboards which will allow customers more flexibility in terms of the reports they can access and analyse.

Reference was drawn to the 500,000 record extraction limit with JWe explaining that this will be addressed in the portfolio area to ensure healthy extraction. The plan is to provide relief for those requiring the 500,000 extraction limit by early next year.

Please refer to the presentation slides published for a detailed update.

5. Non-DSC Change Budget Impacting Programmes

5.1. CMS Rebuild Update

CDSP provided an overview of the CMS rebuild delivery roadmap and progress to date.

Joanne Williams (JWi) provided an update in relation to version 1.5 which went live on 6 November with no issues. Support sessions remain ongoing which have proven popular, with the times changing from 11:00 – 14:00 to 11:00 – 13:00.

JWi explained the lessons learnt in relation to the naming conventions of the relevant XRN. The content will remain the same, it will be the title that changes to no longer include version numbers to ensure consistency and a more streamlined delivery.

Changes will be made on the [Xoserve website](#), capturing the XRN with the new title naming conventions.

Please refer to the presentation slides published for a detailed update.

6. Any Other Business

6.1. Delivery Sub-Group Summary

JB provided the Committee with an update on the Delivery Sub-Group (DSG).

JB encouraged technically-minded colleagues to attend the DSG and to contribute to discussions.

Andy Clasper (AC) pointed out that the figures on the slide do not add up. The correct figures were supposed to be 13 for Organisation and 16 for Attendees. JB agreed to update the slide.

6.2. KVI Survey Results

KL provided an update to the Committee following the closure of the survey last month. KL encouraged the Committee to complete the survey, advising that their feedback is valuable.

The upcoming survey is set for December, giving the participants a more extended period to respond.

Please refer to the presentation slides published for a detailed update.

6.3. ChMC and Change Pack Dates Decision

The Committee discussed the various options in relation to the Change Management materials being submitted ahead of the Change Management Committee meeting during and around the Christmas period.

KL provided an overview of the 2 options available to the Committee to consider in relation to the consultation period.

RHa stated that the first option will allow Xoserve to produce more up-to-date materials, albeit with less time to consider them. PO clarified that there are no plans to release complicated or controversial design change packs in December.

Please refer to the presentation slides published for a detailed update.

Shipper, DNO, IGT and NTS members were asked to consider the options regarding the length of the consultation periods and raise any issues they may have in relation to option 1, with unanimous approval of option 1 recorded as follows.

Voting Outcome:	
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Shipper Representatives	Voting Count	For/Against
Andrew Eisenberg	1	For
Ross Easton	2	For
Lisa Saycell	2	For
Total	5	For
Transporter Representatives	Voting Count	For/Against
Andy Clasper (DNO)	1	For
Tom Stuart (DNO)	1	For
Bill Goode + Alternate for Richard Loukes (NTS)	2	For
Kundai Matiringe + Alternate for Michelle Brown (IGT)	2	For
Total	6	For

RHa confirmed that the materials will be distributed by Xoserve to the Joint Office by 3pm on Wednesday 3 December, with the consultation period ending 2 January 2024.

6.4. Revised ROM UNC Modification 0823

Bill Goode (BG) provided the Committee with an update on the Revised ROM for Modification 0823.

The Modification was raised last September and has gone through the standard process including being sent to Ofgem for a decision in February, which is still pending. BG stated that the original ROM has now expired, however, this does not pose an issue as due diligence will need to be conducted to check for any material Changes.

BG explained to the Committee the 2 options. The first option being to deliver into Gemini which would allow for early implementation but with additional material costs incurred or, the second option, which would be to deliver into the new system only.

The [Joint Office website has now been updated with the revised ROM](#), and both the Proposer and Regulator will be made aware.

PO stated that the ROM still stands however the anomaly is around the Gemini Sustain system which is more unique in nature. The intention will be to deliver via the UK Link solution. This should be monitored in case of significant, architectural changes or when revisiting Changes in the backlog.

7. Diary Planning

Further details of planned meetings are available at: www.gasgovernance.co.uk/events-calendar/month

Time/Date	Meeting Paper Deadline	Venue	Programme
10:00 Wednesday 13 December 2023	5pm on Tuesday 05 December 2023	Microsoft Teams	Standard Agenda

DSC Change Action Table						
Action Ref	Meeting Date	Min Ref	Action	Owner	Reporting Month	Status Update
1101	08/11/23	2.1	Xoserve (PO) to provide an update on the Scope of the June 24 Major Release in light of movement around XRN5585.	Xoserve (PO)	November 2023	Pending