



# Slide pack for Capacity Access Review

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**Cadent**  
Your Gas Network

# 1<sup>st</sup> October 2017 Capacity Bookings Window Fluctuations over 0.2 mcm/d

Offtake/s capacity moved from and volume (mcm/d)	Offtake/s capacity moved to and volume (mcm/d)	Reasoning
0.663 reduction at Matching Green (EA)	N/A	Previous reductions to Peak Day demand, user commitment at Yelverton and following trials in the Control Room, proved additional capacity wasn't required
1.004 reduction at Partington (NW)	N/A	Utilisation of internal storage meant that a reduction of capacity could be carried out; therefore taken from the offtake with one of the highest incentive prices
0.300 reduction at Rugby (WM)	0.298 increase at Lower Quinton (WM)	Capacity moved from an offtake with a higher incentive price to one that had a lower incentive price
<b>1.967 net reduction, equates to 1.1% of total capacity booked</b>	<b>0.298 net increase, equates to 0.2% of total capacity booked</b>	

# 1<sup>st</sup> October 2018 Capacity Bookings Window Fluctuations over 0.2 mcm/d

Offtake/s capacity moved from and volume (mcm/d)	Offtake/s capacity moved to and volume (mcm/d)	Reasoning
0.795 reduction at Alrewas and 0.311 reduction at Tur Langton (EM)	2.071 increase at Thornton Curtis (EM)	Increase in Peak Day forecast, so capacity reduced at offtakes that had a higher incentive price and moved to one with a lower incentive price
N/A	0.291 increase at Holmes Chapel (NW)	Increase in Peak Day forecast and offtake is a sole feed, so capacity required at this location, even though incentive price was high
0.305 reduction at Weston Point (NW)	N/A	Utilisation of internal storage, so capacity reduced at an offtake with a higher incentive price
<b>1.411 net reduction, equates to 0.8% of total capacity booked</b>	<b>2.362 net increase, equates to 1.4% of total capacity booked</b>	

# 1<sup>st</sup> October 2019 Capacity Bookings Window Fluctuations over 0.2 mcm/d

Offtake/s capacity moved from and volume (mcm/d)	Offtake/s capacity moved to and volume (mcm/d)	Reasoning
0.513 reduction at Tur Langton (EM)	0.675 increase at Blyborough and 0.489 increase at Alrewas (EM)	Increase in Peak Day forecast and specific third party connection that required an increase at Alrewas, so capacity reduced at an offtake with a higher incentive price to counteract these increases
0.331 reduction at Partington and 0.362 reduction at Warburton (NW)	0.215 increase at Blackrod (NW)	Utilisation of internal storage and movement of capacity from offtakes with a higher incentive price to one with a lower incentive price
<b>1.206 net reduction, equates to 0.7% of total capacity booked</b>	<b>1.379 net increase, equates to 0.8% of total capacity booked</b>	