

UNC Workgroup 0818 Minutes
Releasing of unused capacity under a specific set of circumstances
Tuesday 29 November 2022
via Microsoft Teams

Attendees		
Rebecca Hailes (Chair)	(RH)	Joint Office
Helen Bennett (Secretary)	(HB)	Joint Office
Vera Li	(VL)	Joint Office
Aleksandra Cebo	(ACe)	EDF Energy
Andy Clasper	(AC)	Cadent
Claire Louise Roberts	(CLR)	ScottishPower
Clare Manning	(CM)	E.ON
David Mitchell	(DMi)	SGN
Ellie Rogers	(ER)	Xoserve
Fiona Cottam	(FC)	Xoserve
Gareth Evans	(GE)	Waters Wye Associates
Howard Gormley	(HG)	Cadent
Kathryn Adeseye	(KA)	Xoserve
Linda Hannaby-Doyle	(LHD)	ScottishPower
Louise Hellyer	(LH)	TotalEnergies Gas & Power
Mark Jones	(MJ)	SSE
Oorlagh Chapman	(OC)	Centrica
Sally Hardman	(SH)	SGN
Steve Mulinganie	(SM)	SEFE Energy Limited
Tom Stuart	(TSt)	Wales & West Utilities
Tracey Saunders	(TS)	Northern Gas Networks

Copies of all papers are available at: <https://www.gasgovernance.co.uk/0818/291122>

The Workgroup Report is due to be presented at the UNC Modification Panel by 16 March 2023

Please note these minutes do not replicate/include detailed content provided within the presentation slides, therefore it is recommended that the published presentation material is reviewed in conjunction with these minutes.

Copies of all papers are available at: www.gasgovernance.co.uk/0818/271022

1.0 Introduction and Status Review

1.1. Approval of Minutes (27 October 2022)

The minutes were approved.

1.2. Approval of Late Papers

No late papers to consider.

1.3. Review of Outstanding Actions

Action 0110: Workgroup to review Northern Gas Networks response to the Initial Representations made.

Update: TS (Tracey Saunders) advised she has had no direct responses. **Closed**

Action 0210: All Shippers: Any Shippers that wish to know if they have any sites in the SPOR (Supply Point Offtake Rate) process are to request it from Tracey Saunders direct: trsaunders@northernngas.co.uk.

Update: TS advised she has had no requests and is therefore assumes that everyone that needs to, has access to the sites that are in the SPOR process. **Closed**

2.0 Amended Modification

Legal Text Review

TS provided a detailed walkthrough of the Draft Legal Text which will make changes to *Transportation Principal Document Section B – System Use and Capacity Annex B-3*. Following the Legal Text Workgroup review TS has sent the following clarification requests and amendments to the Northern Gas Networks lawyers:

1. 14.2(a)(ii), 14.2(a)(vi), 14.3(b)(i):
 - a. Is 'qualifying period' a defined term, and if so, does it need capitalising as it only refers to this paragraph 14?
2. 14.12:
 - a. amended ',' to '.' at end of clause
3. 14.5(a)(ii):
 - a. Refers to paragraph (c), believe this should be (b)
 - b. Challenge that this is specific around the reason for appeal and seems to exclude appeals based on proof of reinforcement previously being paid for. Suggestion that this clause needs to be expanded to also include appeal grounds based on the site not meeting all of the criteria as per 14.2(a)
4. 14.7 (b) (iii):
 - a. There should be a 'C' for the word Confirm. In line with this an amendment is also required to (b) (iii) to a sentence that refers to the whole of (c)

SM (Steve Mulinganie) suggested that new clause 14.1 should refer to the ability to challenge. TS will check this.

In referring to clause 14.2 (a) (iv):

*is one at which a consumer has not made **any payment** to the Transporter for the purposes of the reinforcement works to increase available Supply Point Capacity at the relevant System Exit Point;*

Gareth Evans (GE) asked if there is a timescale for the consumer to make payment to the Transporter, TS confirmed there is no time constraint.

14.3 TI Reduction Notice (b) (i)

TS clarified that whatever period, as determined by the Transporter, (36 months or 52 months) is what the qualification period is.

Ellie Rogers (ER) noted that due to the low volume of sites expected, CDSP (Central Data Service Provider) will manually monitor them. If a site within this process enters into a transfer, CDSP will then liaise with the new Shipper.

TS confirmed that once the site capacity has been reduced; standard Code applies.

3.0 Consider Initial Representations

TS agreed to insert the commentary for the response to the Initial Representations into the Modification.

4.0 Development of Workgroup Report

In undertaking a detailed onscreen review of the draft Workgroup Report (v0.1, dated 29 November 2022), Rebecca Hailes (RH) completed amendments in-line with the feedback provided by those Workgroup Participants in attendance.

The Workgroup completed the consumer impacts table, discussed the Relevant Objectives and recorded the Workgroup’s responses to the text provided by the Proposer.

5.0 Next Steps

RH confirmed the next Workgroup will be held on 26 January 2023 where Workgroup will consider any amendments made to the Modification and Legal Text clarifications.

- TS will make the agreed amendments to the Modification
- TS will seek clarification with the Lawyers on the questions raised with regards to the Legal Text Review.

6.0 Any Other Business

None.

7.0 Diary Planning

Further details of planned meetings are available at: www.gasgovernance.co.uk/events-calendar/month

Workgroup meetings will take place as follows:

Time / Date	Paper Publication Deadline	Venue	Programme
Thursday 10:00 12 December 2022	5pm 01 December 2022	Microsoft Teams	Standard Agenda

Action Table (as at 29 November 2022)

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
0110	27/10/22	1.3	Workgroup to review Northern Gas Networks response to the Initial Representations made.	Workgroup	Closed
0210	27/10/22	1.3	All Shippers: Any Shippers that wish to know if they have any sites in the SPOR process are to request it from Tracey Saunders direct: trsaunders@northerngas.co.uk	All Shippers	Closed