

UNC Workgroup 0793S Minutes Determination of Charging Area CVs (Daily CVs) – Modification of Calculation Process Arrangements

Friday 07 January 2022

via Microsoft Teams

Attendees

Eric Fowler (Chair)	(EF)	Joint Office
Karen Visgarda (Secretary)	(KV)	Joint Office
Ben Hanley	(BH)	NGN
Ben Oldham	(BO)	Cadent
Bethan Winter	(BW)	Wales & West Utilities
Christopher Syrett	(CS)	E.ON
David Mitchell	(DM)	SGN
Darren Dunkley	(DD)	Cadent
Ellie Rogers	(ER)	Xoserve
Fiona Cottam	(FC)	Correla
Guv Dosanjh	(GD)	Cadent
Louise McGoldrick	(LMG)	National Grid
Matthew Newman	(MN)	National Grid
Mark Field	(MF)	Sembcorp
Phil Lucas	(PL)	National Grid
Richard Pomroy	(RP)	Wales & West Utilities
Sally Hardman	(SH)	SGN
Shiv Singh	(SS)	Cadent
Stephan Ruane	(SR)	National Grid
Steve Pownall	(SP)	Xoserve
Tom Stuart	(TS)	Wales & West Utilities

Copies of all papers are available at: <http://www.gasgovernance.co.uk/0793/070122>

The Workgroup Report is due to be presented at the UNC Modification Panel by 20 January 2022.

1.0 Outline of Modification

David Mitchell (DM) explained the Modification had been previously discussed within the 0719R - Calculation of Energy Value of Gas Workgroup.

DM introduced the Modification and noted it will amend the UNC OAD due to the election by National Grid NTS (NGG) to terminate the provision of the Daily Calorific Value (CV) calculation service to the gas Distribution Network Operators (DNOs) under UNC OAD Section F and was effective from 01 April 2021. The existing interim service provision by NGG will then cease on 31 March 2022, DM added that the effect of not implementing this change would retain UNC obligations and processes which are no longer applicable or required (and therefore redundant in the case of OAD Section F4).

He overviewed for the avoidance of doubt:

It is proposed that the CDSP, acting on behalf of the DNOs will take over the provision of the new daily CV service in its entirety from National Grid NTS. For the avoidance of doubt, the CDSP will provide the service on an 'as is' basis and there are no proposed changes to:

- *The daily CV calculation.*
- *Existing file formats / types / frequency and timing.*
- *Information provision e.g., frequency and timing of SC9 files to Shippers; publication on National Grid NTS MIPI, (Data Explorer), Gemini.*

Christopher Syrett (CS) asked how the data would be sent and Steve Pownall (SP) explained that it would be sent to NGG via the MIPI system.

DM provided an overview of the Legal Text and drew attention to the areas that had been amended and this document can be viewed via:

<https://www.gasgovernance.co.uk/0793/070122>

A lengthy general discussion took place regarding the Attribution Mapping and that NGG would not be updating any Dynamic Attribution Mapping and Phil Lucas (PL) enquired what input NGG would have concerning Attribution mapping as per Section 3.1.2.

Ben Hanley (BH) explained that NGG would need to make some changes as the need to make these would be determined by the flows through the NTS, for example in respect of NTS configuration changes. DM asked if this aspect needed to be included within the Legal Text. PL said that he would need to discuss this internally and it was agreed that PL and DM would investigate this area.

New Action 0101: DM (SGN) PL (NGG) to discuss the configuration changes in relation to Application Mapping and what input NGG will have into this process.

PL asked if within section 4.1.1. if the CDSP needed to be specified or was just the reference to DNOs sufficient in this context. Both Ellie Rogers (ER) and DM said that the CDSP was mentioned in other areas of the Uniform Network Code (UNC) and that it may not be required here. Sally Hardman (SH) said that the references to the CDSP would be captured in the other documents, in the areas where that was still relevant.

SP said he was not aware that this section was going to be removed altogether and that this did not sit comfortably with him as there was no obligation on NGG. SP added that more detailed discussions were needed regarding this matter. SH said that the Code would be captured within the Service Lines and ER said that this would not make references to the Code. She added that perhaps these references could be encompassed within an Instruction Manual with could be included within the ancillary documents.

New Action 0102: SP/ER (Xoserve) to discuss internally the removal of the CDSP references within the Legal Text and confirm if this area could be captured within an Ancillary Document to aid transparency.

EF noted the Modification was due to report to the 20 January 2022 Panel and asked if an extension should be sought to the February Panel and if that would cause any issues.

DM said if there were any appeals then this would compromise the timeline for delivery on 1st April. PL questioned if anyone would appeal, and SP said that a Shipper might appeal if they were not fully aware of the history and that within the Modification itself it should be clearly stated that there are no changes to the information provided and so there would be no interruption to the data flows.

On balance the Workgroup considered it was preferable to stick if possible to the proposed timeline. EF agreed to seek permission for a late paper submission for the January Panel and the Workgroup agreed to attend an extra meeting on Thursday 13 January 2022 at 10.00am to finalise the Legal Text and the formally amended Modification.

EF provided a work-through of the Workgroup Report and made amends and alterations as directed by the Workgroup discussions.

New Action 0103: EF (Joint Office) to seek a late paper submission for the January Panel.

2.0 Initial Discussion

2.1. Issues and Questions from Panel

None raised.

2.2. Initial Representations

None received.

2.3. Terms of Reference

The standard UNC Workgroup Terms of Reference will apply and is available at www.gasgovernance.co.uk/mods

3.0 Next Steps

EF stated an extension from Panel would be request to February and an extra meeting would take place on Thursday 13 January 2022 at 10.00am to finalise the amended Modification and the Legal Text.

4.0 Any Other Business

None.

5.0 Diary Planning

Further details of planned meetings are available at: www.gasgovernance.co.uk/events-calendar/month

Workgroup meetings will take place as follows:

Time / Date	Paper Publication Deadline	Venue	Programme
10.00 Thursday 13 January 2022		Microsoft Teams	Detail planned agenda items. <ul style="list-style-type: none"> Review of amended Modification Review of amended Legal Text

Action Table (as at 07 January 2022)

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
0101	07/01/22	1.0	DM (SGN) PL (NGG) to discuss the configuration changes in relation to Application Mapping and what input NGG will have into this process.	DM (SGN) PL (NGG)	Pending

Action Table (as at 07 January 2022)

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
0102	07/01/22	1.0	SP/ER (Xoserve) to discuss internally the removal of the CDSP references within the Legal Text and confirm if this area could be captured within an Ancillary Document to aid transparency.	SP/ER (Xoserve)	Pending
0103	07/01/22	1.0	EF (Joint Office) to seek a late paper submission for the January Panel.	EF (Joint Office)	Submitted