

## UNC Modification 0772S Proposed Legal Text and Commentary

### Text Commentary

This Modification seeks to improve the transparency of an existing process for facilitating gas quality limit changes to NTS connection agreements. Where National Grid NTS elects to enable such a change via the consent of all Users holding NTS Entry Capacity at the relevant ASEP, this proposal seeks to provide industry parties with an opportunity to object to such a change prior to the contractual change being made. Updates to the UNC TPD Section I will be required to implement this proposed modification.

The changes required relate specifically to UNC TPD Section I 2.2.2 (b) (i) and are explained below:

(i) This addition is purely a clarification to make the distinction that this only applies in relation to gas quality changes which the Code describes as 'Gas Entry Conditions' (see UNC TPD Section I 2.4), which are a subset of Network Entry Provisions.

(aa) Explains that National Grid NTS shall notify interested parties of the proposed change and provide network analysis in order for parties to provide a view as to whether they feel they may be impacted by the change.

(bb) Sets out the ten business day window, during which parties are invited to object to the proposed change if they see fit.

(cc) Explains that if no objection is received within the ten business day window, the consent in writing of all Users who are registered as holding NTS Entry Capacity at the relevant ASEP process will be used to enact the change.

(dd) Explains that if an objection is received within the ten business day window the proposed change will revert to the enabling Modification process as described in UNC TPD Section I 2.2.3

### Legal Text

Amend Section I 2.2.2 as follows:

2.2.2 The Transporter will not agree (for the purposes of paragraph 2.2.1) to a modification of the Network Entry Provisions applicable pursuant to paragraph 2.3.1 except:

- (a) in relation to increases to any Permitted Ranges contained in the Network Entry Provisions:
  - (i) where, within five (5) Business Days of the Transporter notifying the proposed increases to the Permitted Ranges, none of the Users who are registered at the date of such notice as holding NTS Entry Capacity at the Aggregate System Entry Point in which the relevant System Entry Point is comprised object to the proposed increases to the Permitted Ranges; or
  - (ii) in accordance with paragraph 2.2.3;
- (b) in relation to the Network Entry Provisions (other than increases to the Permitted Ranges):
  - (i) with the consent in writing of all Users who are registered at the date when such amendment is to take effect as holding NTS Entry Capacity at the Aggregate System Entry Point in which the relevant System Entry Point is comprised; ~~or~~ provided the proposed modification relates to one or more of the Gas Entry Conditions:
    - ~~(aa)~~ (1) the Transporter shall provide all Users and other persons who (in both cases), in the opinion of the Transporter, are likely to have an interest in the proposed modification, with a description of the proposed modification and analysis which

demonstrates how the proposed modification may affect characteristics of gas within the NTS;

~~(bb)~~ (2) the Transporter shall ask such Users and other persons to indicate, within ten (10) Business Days, whether they object to the proposed modification;

~~(cc)~~ (3) if no such Users or persons shall, within ten (10) Business Days of being notified by the Transporter under (aa) above, indicate that they do object to the proposed modification, the proposed modification shall proceed in with (i) above;

~~(dd)~~ (4) if any such User or person shall, within ten (10) Business Days of being notified by the Transporter under (aa) above, indicate that they do object to the proposed modification, the proposed modification shall proceed in accordance with paragraph 2.2.3

(ii) in accordance with paragraph 2.2.3.