

National Gas Emergency Service - 0800 111 999* (24hrs)

*calls will be recorded and may be monitored

Capacity Auctions Team

National Gas Transmission

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Wednesday 3rd January 2024

Dear Colleague,

Rolling Monthly Transfer & Trade System Entry Capacity
Invitation to participate in the RMTNTSEC auction for capacity period February 2024

Pursuant to TPD Section B2.3.10 of the Uniform Network Code, National Gas Transmission invites you to take part in the Rolling Monthly Transfer & Trade System Entry Capacity (RMTNTSEC) auction for the capacity period February 2024.

National Gas Transmission will conduct the auction on:

Wednesday 10th January 2024

The auction window will commence at 08:00 and close at 17:00 on the same calendar day. An RMTNTSEC bid may be withdrawn or amended until, but not after 17:00.

The auction on this date will be held to allocate capacity for the following Capacity period:

February 2024

The amount of capacity to be offered for each Aggregate System Entry Point (ASEP) will be 100% of the unsold NTS Obligated Firm Entry Capacity plus any Firm Entry Capacity surrendered in the Surrender (Trade Initiation) (RMTISSEC) process. This total capacity is termed the Available Capacity. The ASEPs where Available Capacity is to be offered, together with the unsold NTS Obligated Firm Entry Capacity for those ASEPs, are shown in the attached Tables 2 and 3. The Initial Stage and Trade and Transfer stage of the auction are both pay as bid and the reserve prices that apply are specified in Table 4. Any unsatisfied bids after allocation of the Initial Stage (i.e. where bid quantity exceeds Available Capacity) will be analysed as part of the Transfer and Trade stage and allocations will be carried out subject to the relevant provisions of TPD Section B2.3 and the Entry Capacity Trade and Transfer Methodology Statement.

User allocations for the whole process (for the avoidance of doubt this includes the Initial Stage and the Transfer and Trade Stage) will be communicated no later than the tenth(10) business day in January 2024.

Following RMTNTSEC capacity allocation National Gas NTS will publish the aggregate information for each ASEP on the Entry Capacity Auction Publications area of the National Gas Transmission website. This can be accessed using the following link:
<https://mip-prd-web.azurewebsites.net/EntryCapacityAuctions/Index> (select Rolling Monthly System Entry Capacity as Auction Type and Allocation Results as Report Type).

The RMTNTSEC auction will be conducted in Gemini and any bids for NTS Firm Entry Capacity should be made using the **Deal>Capture>Create Bids** screen using **RMTNTSEC** as the Method of Sale. Please be aware that if you wish to check your allocations from the February 2023 AMSEC auction prior to bidding in the RMTNTSEC auction you should navigate to the following screen **Deal > Bid Capture Reports > Bid Information** screen in Gemini.

Please note that this message is being sent by e-mail via the Energy Networks Association and web-fax (business hours operational list). An Automated Notification Service message will also be issued informing users that the invitation has been published.

If you have any queries regarding this auction process, please contact a member of the Capacity Auctions Team on +44 (0)1926 654057 or by e-mail at:capacityauctions@nationalgas.com.

Yours sincerely,

Capacity Auction Team
National Gas Transmission

TABLES

**Table 1 - Aggregate Rolling Transfer & Trade Monthly System Entry Capacity (kWh/d)
(Unallocated and Surrendered NTS Firm Entry Capacity)**

	Aggregate Available Capacity
February 2024	4,450,149,700

**Table 2 - Rolling Monthly Transfer & Trade System Entry Capacity (kWh/d)
(Unsold Obligated NTS Firm Entry Capacity)**

ASEP	Short Code	February 2024
AVONMOUTH LNG	AV	179,300,000
BURTON POINT ONSHORE	BP	73,500,000
BARROW	BR	280,507,280
BARTON STACEY	BS	172,600,000
Bacton UKCS	BU	0
CANONBIE	CB	0
CHESHIRE STORAGE	CH	28,590,000
CAYTHORPE ONSHORE	CT	0
DYNEVOR ARMS LNG	DA	49,000,000
EASINGTON	EA	393,980,440
FLEETWOOD	FL	350,000,000
GLENMAVIS LNG	GM	99,000,000
GARTON	GR	280,000,000
HOLEHOUSE FARM STORAGE	HH	13,160,000
HATFIELD MOORS ONSHORE	HM	300,000
HORNSEA STORAGE	HS	233,100,000
HATFIELD MOORS STORAGE	HT	3,000,000
ISLE OF GRAIN LNG	IG	35,380,000
MILFORD HAVEN	MH	95,000,000
Murrow	MU	0
PARTINGTON LNG	PR	201,432,500
ROUGH STORAGE	RO	0
ST FERGUS	SF	1,475,830,572
TEESSIDE	TE	388,168,908
THEDDLETHORPE	TH	0

WYTCH FARM ONSHORE	WF	3,300,000
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**Table 3 - Rolling Monthly Transfer & Trade System Entry Capacity (kWh/d)
(Surrendered NTS Firm Entry Capacity)**

ASEP	Short Code	Surrendered Qty greater than Reserve Price	Surrendered Qty equal to Reserve Price	Surrendered Qty less than Reserve Price	Total Surrendered Quantity
Bacton UKCS	BU	-	-	50,000,000	50,000,000
EASINGTON	EA	-	-	45,000,000	45,000,000

Table 4 - Reserve Prices for Rolling Monthly Transfer & Trade System Entry Capacity (p/kWh)

ASEP	Short Code	p/kWh
AVONMOUTH LNG	AV	0.0157
BURTON POINT ONSHORE	BP	0.0784
BARROW	BR	0.0784
BARTON STACEY	BS	0.0157
Bacton UKCS	BU	0.0784
CANONBIE	CB	0.0784
CHESHIRE STORAGE	CH	0.0157
CAYTHORPE ONSHORE	CT	0.0157
DYNEVOR ARMS LNG	DA	0.0157
EASINGTON	EA	0.0784
FLEETWOOD	FL	0.0157
GLENMAVIS LNG	GM	0.0157
GARTON	GR	0.0157
HOLEHOUSE FARM STORAGE	HH	0.0157
HATFIELD MOORS ONSHORE	HM	0.0784
HORNSEA STORAGE	HS	0.0157
HATFIELD MOORS STORAGE	HT	0.0157
ISLE OF GRAIN LNG	IG	0.0784
MILFORD HAVEN	MH	0.0784
Murrow	MU	0.0784
PARTINGTON LNG	PR	0.0157
ROUGH STORAGE	RO	0.0157

ST FERGUS	SF	0.0784
TEESSIDE	TE	0.0784
THEDDLETHORPE	TH	0.0784
WYTCH FARM ONSHORE	WF	0.0784