

UNC Modification Panel Meeting 311 – Post Panel Summary

21 September 2023

Link to event page on web: <https://www.gasgovernance.co.uk/panel/210923>

Agenda Item	Determination	Outcome
Urgent Modifications		
None		
Variation Requests		
None		
Final Modification Reports		
<p>0825 - Removal of the remaining Retrospective Asset, Address and Supply Point (RAASP) elements of the Retrospective Adjustment arrangements put in place under Modification 0434</p> <p>https://www.gasgovernance.co.uk/0825</p> <p>Alex Cebo, EDF</p> <p>To remove the remaining Retrospective Asset, Address and Supply Point (RAASP) elements of the Retrospective Adjustment arrangements put in place under Modifications 0434 and 0651.</p>	<ul style="list-style-type: none"> • Were any new issues identified during the Consultation? • Are there any Cross Code Impacts (IGT UNC)? • Should this Modification be implemented? 	<ul style="list-style-type: none"> • No new issues identified. • No Cross-code impacts. • It is recommended that this Authority Direction Modification should be implemented.
<p>0836S - Resolution of Missing Messages following Central Switching Service implementation and integration with REC Change R0067</p>	<ul style="list-style-type: none"> • Were any new issues identified during the Consultation? 	<ul style="list-style-type: none"> • No new issues identified. • Cross Code impacts.

<p>https://www.gasgovernance.co.uk/0836</p> <p>Guv Dosanjh, Cadent</p> <p>Since the introduction of Faster Switching Arrangements in July 2022, there have been incidents whereby systems that interface with the Central Switching Service (CSS) have not received expected messages because they have not been generated, or because of issues in transmission or receipt of the messages. This Modification clarifies treatment and activities necessary when the CSS Registration Effective from Date does not align to that recorded in the UK Link system due to this issue.</p>	<ul style="list-style-type: none"> • Are there any Cross Code Impacts (IGT UNC)? • Should this Modification be implemented? 	<ul style="list-style-type: none"> • This Self-Governance Modification should be implemented.
<p>0847 - Introduction of a Minimum General Non-Transmission Services Charge</p> <p>https://www.gasgovernance.co.uk/0847</p> <p>Ashley Adams, National Gas Transmission</p> <p>This Modification Proposal seeks to introduce a minimum General Non-Transmission Services Charge of 0.0001p/kWh into UNC TPD Section Y to provide consistency with other charges and provide certainty that negative or zero charges cannot happen.</p>	<ul style="list-style-type: none"> • Were any new issues identified during the Consultation? • Are there any Cross Code Impacts (IGT UNC)? • Should this Modification be implemented? 	<ul style="list-style-type: none"> • No new issues identified. • No Cross Code impacts. • It is recommended that this Authority Direction Modification should be implemented.
<p>0848S - Alignment of Entry and Exit Capacity Constraint Management Provisions</p> <p>https://www.gasgovernance.co.uk/0848</p> <p>Phil Lucas, National Gas Transmission</p> <p>This Modification seeks to clarify in the UNC that National Gas Transmission (NGT) will apply the System Management Principles in the course of the management</p>	<ul style="list-style-type: none"> • Were any new issues identified during the Consultation? • Are there any Cross Code Impacts (IGT UNC)? • Does this Modification meet the Self-Governance Criteria? 	<ul style="list-style-type: none"> • No new issues identified. • No Cross Code impacts. • Does meet the Self-Governance criteria. • This Self-Governance Modification should be implemented.

<p>of a capacity constraint at Exit. This will align the Exit arrangements with existing UNC terms relating to management of a capacity constraint at Entry, and also with the Exit Capacity release principles set out in the Exit Capacity Release Methodology Statement.</p>	<ul style="list-style-type: none"> Should this Modification be implemented? 	
<p>0853S - CDSP permissions to facilitate implementation of UNC0701 https://www.gasgovernance.co.uk/0853 Tracey Saunders, Northern Gas Networks Modification 0701 (Aligning Capacity booking under the UNC and arrangements set out in relevant NExAs), is being implemented in November 2023, should Shippers not reduce capacity in line with the NExA agreement they will be in breach of Uniform Network Code at this time. This Modification gives permission for the CDSP to reduce the capacity to align with the NExA should the Shipper not do so. Also includes administrative change re use of acronym NExA.</p>	<ul style="list-style-type: none"> Were any new issues identified during the Consultation? Are there any Cross Code Impacts (IGT UNC)? Should this Modification be implemented? 	<ul style="list-style-type: none"> No new issues identified. Cross Code impacts. This Self-Governance Modification should be implemented.
<p>Workgroup Issues / Updates</p>		
<p>None</p>		
<p>Workgroup Reports for Consideration</p>		
<p>0831/0831A - Allocation of LDZ UIG to Shippers Based on a Straight Throughput Method https://www.gasgovernance.co.uk/0831 Mark Jones, SSE Energy Supply Limited 0831: The purpose of this Modification is to change the</p>	<ul style="list-style-type: none"> Should this Modification be issued for Consultation and be considered at the November 2023 Panel? 	<ul style="list-style-type: none"> Panel determined this Modification should proceed to Consultation.

<p>method by which unidentified gas (UIG) is allocated to Shippers from the current AUGE table of weighting factors to a throughput or universal allocation model.</p> <p>Harry Hailwood, Brook Green Trading</p> <p>0831A: The purpose of this Modification is to remove the current AUGE process and create a permanent weighting table that encourages movement to Daily Metering, reduces levels of UIG and discourages risk premiums for customers.</p>		
<p>0855 - Settlement Adjustments for Supply Meter Points impacted by the Central Switching System P1 Incident</p> <p>https://www.gasgovernance.co.uk/0855</p> <p>Steve Mulinganie, SEFE</p> <p>This Modification seeks to address any settlement discrepancies arising from the Central Switching System (CSS) Priority 1 (P1) incident by creating a suitable resolution framework.</p>	<ul style="list-style-type: none"> • Should this Modification be issued for Consultation and be considered at short notice at the October 2023 Panel? 	<ul style="list-style-type: none"> • Panel determined this Modification should proceed to Consultation.
<p>Consider New – Non-Urgent Modifications</p>		
<p>0856 - Introduction of Trials for System Management Services</p> <p>https://www.gasgovernance.co.uk/0856</p> <p>Matt Newman, National Gas Transmission</p> <p>Create a framework to enable National Gas Transmission (NGT) to explore innovative solutions through the means of trials which can support the effective balancing of the whole gas system and enhance pre-emergency tools</p>	<ul style="list-style-type: none"> • Are there any Cross Code Impacts (IGT UNC)? • Does this Modification meet the Self-Governance Criteria? • Should this Modification be issued to Workgroup with a report to be presented to the November 2023 Panel? 	<ul style="list-style-type: none"> • Cross Code impacts. • Does not meet the Self-Governance criteria • Issued to the Transmission Workgroup with a Report to be presented to the November 2023 Panel and an interim report to the October 2023 Panel.

<p>which are funded by the Energy Balancing Neutrality mechanism.</p>		
<p>0857 - Revision to the Determination of Non-Transmission Services Gas Year Target Revenue https://www.gasgovernance.co.uk/0857 Ash Adams, National Gas Transmission This Modification would revise the method of the determination of National Gas Transmission’s Allowed Non-Transmission Services Revenue for a Gas Year under the NTS Transportation Charging Methodology (TPD Section Y Part A-l). The purpose of this change is to mitigate, not remove, revenue volatility (where there is year to year revenue swings) to achieve a greater degree of year-on-year stability of target revenues in General Non-Transmission Services revenues, and therefore General Non-Transmission Services Charges.</p>	<ul style="list-style-type: none"> • Are there any Cross Code Impacts (IGT UNC)? • Does this Modification meet the Self-Governance Criteria? • Should this Modification be issued to Workgroup with a report to be presented to the December 2023 Panel at short notice? 	<ul style="list-style-type: none"> • No Cross Code impacts. • Does not meet the Self-Governance criteria • Issued to the NTSCMF Workgroup with a Report to be presented to the January 2024 Panel.
<p>0858 - Amendment to Network Entry Provision at Shell St Fergus Terminal https://www.gasgovernance.co.uk/0858 Christiane Sykes, Shell Energy Europe Limited This Modification will enable the current Wobbe Index upper limit that applies between National Grid and Shell at St Fergus to be increased on an enduring basis from 51.2 MJ/m3 to 51.4 MJ/m3.</p>	<ul style="list-style-type: none"> • Are there any Cross Code Impacts (IGT UNC)? • Does this Modification meet the Self-Governance Criteria? • Should this Modification be issued for Consultation and be considered at the November 2023 Panel? 	<ul style="list-style-type: none"> • No Cross Code impacts. • Does meet the Self-Governance criteria • Panel determined this Modification should proceed to Consultation.
<p>Existing Modifications for re-Consideration</p>		
<p>Review of Modifications awaiting Ofgem Decision</p>	<p>https://www.ofgem.gov.uk/publications/code-modificationmodification-proposals-ofgem-decision-expected-publication-dates-timetable</p>	

Modification Reporting		
Workgroup Report Dates		
None	•	•
Legal Text Requests		
0856 - Introduction of Trials for System Management Services	•	•
AOB		
a) User Representative Appointment Process	• Panel to note	• Noted
b) Cross Code Impacts v Cross Code Changes	• Panel to discuss	• Discussion took place
c) Changes to Panel Membership	• Panel to note	• Noted
d) Joint Office Resource Changes	• Panel to note	• Noted
To follow immediately after the UNC Modification Panel Meeting		
UNC Committee (UNCC) Matters		
a) None	•	•