

UNC Modification Panel Meeting 316 – Post Panel Summary

10:00 18 January 2023

Link to event page on web: <https://www.gasgovernance.co.uk/panel/180124>

Agenda Item	Determination	Outcome
Urgent Modifications		
None		
Variation Requests		
None		
Final Modification Reports		
<p>0865S - Permitting DNOs to charge Shippers negative Supplier of Last Resort (SoLR) unit rates https://www.gasgovernance.co.uk/0865 Tom Stuart, Wales & West Utilities UNC TPD (Transportation Principal Document) Section Y part B only permits Distribution Network Operators (DNOs) to charge positive unit rates to Shippers, this modification permits negative rates.</p>	<ul style="list-style-type: none"> • Were any new issues identified during the Consultation? • Are there any Cross Code Impacts (IGT UNC)? • Should this Modification be implemented? 	<ul style="list-style-type: none"> • 6 reps received: <ul style="list-style-type: none"> ○ 6 in Support • No new issues identified. • No Cross Code impacts. • This Self Governance Modification should be implemented.
<p>0859 - Reintroduction of the enhanced pressure service and increased MNEPOR for BBLC (as introduced by UNC0814) https://www.gasgovernance.co.uk/0859 Matt Newman, National Gas Transmission</p>	<ul style="list-style-type: none"> • Were any new issues identified during the Consultation? • Are there any Cross Code Impacts (IGT UNC)? • Should this Modification be implemented? 	<ul style="list-style-type: none"> • 7 reps received: <ul style="list-style-type: none"> ○ 4 in Support ○ 1 in Support plus comments ○ 1 Qualified Support ○ 1 not in Support

<p>To enable an extension of the temporary arrangements introduced via UNC0814 (which ended on 30 September 2023) which permit BBLC to increase their export capabilities at the Bacton IP on a temporary basis by gaining access to the enhanced pressure service and increasing their Maximum Network Exit Point Offtake Rate (MNEPOR) until 31st December 2024.</p>		<ul style="list-style-type: none"> • No new issues identified. • No Cross Code impacts. • This Authority Direction Modification is recommended to be Implemented.
<p>Workgroup Updates</p>		
<p>0849R - Commercial Framework Review to Enable Hydrogen Blending https://www.gasgovernance.co.uk/0849 Megan Bray, National Gas Transmission To review the market principles and existing commercial framework in order to assess their compatibility with blending hydrogen into the networks and explore the required amendments where necessary. Ensuring the amended regime is simple and easy to implement whilst also remaining adaptable and consistent with relevant obligations.</p>	<ul style="list-style-type: none"> • Verbal update on progress to be provided at Panel Meeting 	<ul style="list-style-type: none"> • Panel noted the update
<p>Workgroup Reports for Consideration</p>		
<p>0852 - Shipper notification in relation to option exercise for Customer Demand Side Response https://www.gasgovernance.co.uk/0852 Steve Mulinganie, SEFE Energy To require National Gas to notify the relevant Shipper in</p>	<ul style="list-style-type: none"> • Should this Modification be issued for Consultation and be considered at the March 2024 Panel? 	<ul style="list-style-type: none"> • Panel determined this Modification should proceed to Consultation.

<p>the event that a Customer Demand Side Response option is exercised.</p>		
<p>0854 - Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers</p> <p>https://www.gasgovernance.co.uk/0854</p> <p>Phil Lucas, National Gas Transmission</p> <p>To extend the availability of ‘Virtual Last Resort User’ and ‘Contingent Procurement of Supplier Demand’ provisions (currently only available as a consequence of User Termination) to instances where (in exceptional circumstances) National Gas Transmission (NGT) issues a User Premises Termination Notice (as a consequence of the application of sanctions on that User by the UK Government). The availability of these two mechanisms in such an event will facilitate the maintenance, ongoing integrity and continued effective operation of the commercial Energy Balancing and Transportation arrangements in the immediate/short term until an alternative User Registration is in place for the relevant Supply Meter Points.</p>	<ul style="list-style-type: none"> • Should this Modification be issued for Consultation and be considered at the March 2024 Panel? 	<ul style="list-style-type: none"> • Panel determined this Modification should proceed to Consultation.
<p>Consider New – Non-Urgent Modifications</p>		
<p>0866 - Amendments to Demand Side Response (DSR) Arrangements</p> <p>https://www.gasgovernance.co.uk/0866</p> <p>Phil Hobbins, National Gas Transmission</p> <p>To introduce further enhancements to Gas DSR arrangements for daily metered consumers following</p>	<ul style="list-style-type: none"> • Are there any Cross Code Impacts (IGT UNC)? • Does this Modification meet the Self-Governance Criteria? • Should this Modification be issued to Workgroup with a report to be presented to the April 2024 Panel? 	<ul style="list-style-type: none"> • Cross Code impacts. • Does meet the Self-Governance criteria. • Issued to the Transmission Workgroup with a Report to be presented to the April 2024 Panel.

experience of recent reforms and based on consumer feedback.		
<p>0867 - Gas Demand Side Response (DSR) Aggregation Arrangements</p> <p>https://www.gasgovernance.co.uk/0867</p> <p>Matt Newman, National Gas Transmission</p> <p>Enable additional daily metered Consumers to participate in gas DSR by introducing the role of an ‘aggregator’ to group Consumers’ DSR into a portfolio and offer it to National Gas Transmission (NGT).</p>	<ul style="list-style-type: none"> • Are there any Cross Code Impacts (IGT UNC)? • Does this Modification meet the Self-Governance Criteria? • Should this Modification be issued to Workgroup with a report to be presented to the April 2024 Panel? 	<ul style="list-style-type: none"> • Cross Code impacts. • Does not meet the Self-Governance criteria. • Issued to the Transmission Workgroup with a Report to be presented to the September 2024 Panel.
Existing Modifications for re-Consideration		
Review of Modifications awaiting Ofgem Decision	https://www.ofgem.gov.uk/publications/code-modificationmodification-proposals-ofgem-decision-expected-publication-dates-timetable	
Modification Reporting		
Workgroup Report Dates		
0841 / 0841A - Introduction of cost efficiency and transparency requirements for the CDSP Budget	<ul style="list-style-type: none"> • Does Panel approve a 2-month extension to April 2024? 	<ul style="list-style-type: none"> • Extension Request to April 2024 approved
Legal Text Requests		
0860S - Clarify impact of exit capacity holdings on offtake rights	<ul style="list-style-type: none"> • Legal Text Request 	<ul style="list-style-type: none"> • Legal Text request not accepted • Extension Request to April 2024 approved
AOB		
a) Guidance for Proposers	<ul style="list-style-type: none"> • Annual Review of document: Joint Office have no suggested 	<ul style="list-style-type: none"> • Approved

	<ul style="list-style-type: none"> changes Panel to approve 	
b) UIG Reconciliation Process (Modification 0862)	<ul style="list-style-type: none"> For Information 	<ul style="list-style-type: none"> Noted
c) UNC Panel and FSO	<ul style="list-style-type: none"> For Information 	<ul style="list-style-type: none"> Noted
To follow immediately after the UNC Modification Panel Meeting		
UNC Committee (UNCC) Matters		
a) Changes to Framework for the Appointment of an Allocation of Unidentified Gas Expert – Request for extension to the Draft AUG Statement consultation window	<ul style="list-style-type: none"> UNCC to approve for new version of the Framework for the Appointment of an Allocation of Unidentified Gas Expert Document reflecting the new dates 	<ul style="list-style-type: none"> Approved