

**UNC Modification Panel Minutes**  
**Meeting 310 held on Thursday 27 August 2023**  
**via Microsoft Teams**

<b>Attendees</b>		
<b>Voting Panel Members:</b>		
Shipper Representatives	Transporter Representatives	Consumer Representatives
D Fittock (DF) Corona Energy D Morley (DMo) OVO Energy O Chapman (OC) Centrica and for M Bellman R Fairholme (RF) Uniper S Mulinganie (SM) SEFE Energy	C Gilbert (CG) BUUK D Mitchell (DMi) SGN G Dosanjh (GD) Cadent J Bates (JB) National Gas Transmission R Pomroy (RP) Wales & West Utilities T Saunders (TS) Northern Gas Networks for RP 14.30 to 16.30	E Proffitt (EP) Major Energy User's Council S Hughes (SM) Citizens Advice
<b>Non-Voting Panel Members:</b>		
Chairperson	Ofgem Representative	Independent Supplier Representative
W Goldwag (WG) Chair	M Brown (MBr)	None
<b>Also, in Attendance:</b>		
Joint Office	Observers:	
B Fletcher (BF) K Elleman (KE) R Hailes (RH) P Garner (PG)	P Osler (PO) Xoserve/CDSP H Hailwood (HH) Brook Green Supply J Balls (JBa) Ofgem (for 0845) P Lucas (PL) NGT T Davis (TD) Barrow Shipping (for 0808) T Stuart (TS) Wales & West Utilities	
Copies of all papers are available at <a href="https://www.gasgovernance.co.uk/Panel/170823">https://www.gasgovernance.co.uk/Panel/170823</a>		

**Record of Discussions**

**310.1. Introductions**

The UNC Modification Panel Chair, W Goldwag (WG), welcomed all attendees.

**310.2. Note of any alternates attending the meeting**

O Chapman on behalf of M Bellman

**310.3. Apologies for Absence**

M Bellman

**310.4. Minutes of the last meeting 20 July 2023.**

The minutes from the previous meeting were approved.

**310.5. Review of Action(s) and Issue(s)**

**0701:** National Gas Transmission (PH) to provide the industry with a plan to address the Shipper/DN Communication Concerns with Modifications 0844 and 0845.

**Update:** J Bates (JB) provided a presentation to clarify the communication process adopted and the associated implementation plan for Modifications 0844 and 0845 . **Closed.**

**0702:** National Gas Transmission (JB) to provide the UNC Panel with an overview of the potential risks and costs associated with the Gemini re-platform changes for inflight Modifications.

**Update:** Joshua Bates (JB) provide a plan for the proposed Gemini system partial and full freeze. A partial freeze is planned for March / April 2024 and a full freeze from May to September 2024. WG asked how the prioritisation process will work. JB noted that this will sit in the ROM for specific changes as this will lead to a potential cost increase for changes that are to be progressed during these freeze periods. No other changes that require Gemini interactions will be possible when the new system is put in place. SM asked about the impacts of Cross Code Changes such as the implementation of market-wide half-hourly reads in electricity. JB advise that the project team is reviewing the impacts across the industry and any possible interactions. **Closed.**

**310.6. Consider Urgent Modifications**

None.

**310.7. Consider Variation Requests**

None.

**310.8. Final Modification Reports**

**a) Modification 0808 – Reverse Compression**

R Hailes (RH) presented the Final Modification Report (FMR). Please refer to the Panel Discussion with the published FMR at: <https://www.gasgovernance.co.uk/0808>

RH summarised that this Modification would modify the UNC to enable a Distribution Network Operator (DNO) and an Independent Gas Transporter (IGT) to enter into a bilateral 'operator to operator' agreement, enabled by the iGT Arrangements Document (IGTAD) and containing Network Entry Provisions, to allow physical gas to be offtaken from a DNO by an IGT, compressed to a higher pressure, then returned to the same DNO by the IGT, through a process known as reverse compression.

Reverse compression has zero net impact on physical flow into or out of the Total System, other than the initial filling (commissioning) of the IGT System, which is already established in IGTA and the DNO's associated CSEP Connection Arrangements. Neither reverse-compression nor commissioning require User involvement.

Panel Members considered the representations made noting that of the 16 representations received 13 supported implementation, 1 offered qualified support, 1 provided comments and 1 was not in support.

Panel Members considered relevant objectives:

- b) Coordinated, efficient and economic operation of
  - (i) the combined pipe-line system, and/ or
  - (ii) the pipe-line system of one or more other relevant gas transporters.
- d) Securing of effective competition between Shippers and/or Suppliers; and

Members also considered the Transporters' Relevant Charging Methodology Objectives:

- c) That, so far as is consistent with sub-paragraphs (a) and (b), compliance with the charging methodology facilitates effective competition between gas shippers and between gas suppliers;

The views from Panel Members were captured within the Final Modification Report.

For Modification 0808, Members determined (with 14 Panel votes available):

- No new issues were identified during consultation, by unanimous vote (13 out of 13) – One member not present for vote.
- The Modification had no Cross Code impacts, by majority vote (13 out of 14).
- Panel Members agreed to recommend implementation of Modification 0808, by majority vote (11 out of 13) – One member not present for vote.

**b) Modification 0846 - Use of Entry Capacity Holdings at Easington at the Rough Storage ASEP in Winter 2023/2024**

R Hailes (RH) presented the Final Modification Report (FMR). Please refer to the Panel Discussion with the published FMR at: <https://www.gasgovernance.co.uk/0846>

RH summarised that this Modification aimed to ensure entry capacity holdings at the Easington ASEP can be utilised at the Rough Storage ASEP during Winter 2023/24 in the same way as they were during Winter 2022/23. An enhancement has been proposed to permit any User which secures Rough Storage Capacity is able to redesignate Easington Entry Capacity to the Rough ASEP.

Panel Members considered the representations made noting that of the 2 representations received 1 supported implementation, and 1 provided comments.

Panel Members considered three relevant objectives:

- a) Efficient and economic operation of the pipe-line system.
- c) Efficient discharge of the licensee's obligations
- d) Securing of effective competition between Shippers and/or Suppliers; and

The views from Panel Members were captured within the Final Modification Report.

For Modification 0846, Members determined (with 14 Panel votes available):

- No new issues were identified during consultation, by unanimous vote (13 out of 13) – One member not present for vote.
- The Modification had no Cross Code impacts, by majority vote (13 out of 14).
- Panel Members agreed to recommend implementation of Modification 0846, by majority vote (12 out of 14).

### 310.9. Workgroup Issues/Updates

None

### 310.10. Workgroup Reports for Consideration

#### a) Request 0812R - Review of alternatives to “must read” arrangements

R Pomroy (RP) introduced the Request Workgroup Report summarising that this Request had reviewed the options should a Shipper breach its meter reading obligations and alternatives to the current must read service provided by transporters. He asked Panel to note that the review had reached a natural point to close, while also clarifying that there was now a clearer view on responsibilities.

Please refer to the Modification published at: <https://www.gasgovernance.co.uk/0812>

Panel Members considered the Request Workgroup Report recommendation, that this Workgroup should now be closed.

For Request 0812R, Members determined (with 14 Panel votes available):

- The Request Workgroup should be closed, by unanimous vote (14 out of 14).

#### b) Modification 0831 - Allocation of LDZ UIG to Shippers Based on a Straight Throughput Method and 0831A - Allocation of LDZ UIG to Shippers (Class 2, 3 and 4) Based on a Straight Throughput Method.

K Elleman (KE) introduced the Workgroup Report summarising that the purpose of Modification 0831: is to change the method by which unidentified gas (UIG) is allocated to Shippers from the current AUGE table of weighting factors to a throughput or universal allocation model. The purpose of Modification 0831A: is to remove the current AUGE process and create a permanent weighting table that encourages movement to Daily Metering, reduces levels of UIG and discourages risk premiums for customers. KE noted that the Workgroup had requested the Modifications should be issued to consultation.

S Mulinganie (SM) requested that consultation should be extended to allow parties time to provide informed responses due to the importance of the issue being discussed.

S Hughes (SH) asked why the report does not specify the quantitative impacts on different parties as its likely to move costs around different customer classes. D Fittock (DF) agreed this is a question that should feature during the consultation while noting it was not specified in Workgroup due to the commercial sensitivity of individual organisations.

WG asked if a question on this subject should be included in the consultation. SH also felt there would be a distributional impact on consumers and this needs to be understood for Panel and Ofgem to make an informed decision.

SM agreed with seeking views from respondents, although it shouldn't be difficult to identify the high level impacts by comparing the current AUG Table UIG allocations and if this was impacted by straight throughput – the CDSP should be able to identify this information.

M Brown (MBr) agreed that this should be an open approach to clarify the benefits of each modification prior to the Panel recommendation and submission to Ofgem.

E Proffitt (EP) commented, that if this Modification is implemented, then it implies there is no requirement for the AUG.

P Osler (PO) noted the issues and would seek to investigate what the impact would be based on the proposed throughput changes to the table – this would be by energy. The financial impacts would be a significant issue based on LDZ pricing differences by EUC Band and would probably take longer.

*Panel Question: Quantification of the likely redistribution of energy as a result of the implementation of either 0831 or 0831A. Using tables on p. 10 and p.11 populated with kWh so the impact of 0831 and 0831A is compared against the current UIG Table populated with kWh.*

SH noted that in that Modification 0840 (Urgent) - Equalisation of prepayment and non-prepayment AUG factors equalised prepayment meter and non-prepayment factors and Ofgem created a table of impacts to explain their decision making, this should be possible for these modifications and perhaps on a monetary basis if possible.

D Morley (DMo) felt that there is a potential impact on vulnerable customers as UIG would be spread across EUC on a flat basis which could increase costs for these customers.

RP agreed the information would be useful and allow Panel an insight on selecting a preferred Modification.

DF felt it would be useful to defer consideration of the Workgroup Report to the September Panel.

JB offered a view that the information should be included in each Modification which RH felt would indicate a return to Workgroup to allow the Modifications to be amended.

SM wanted to see the Modifications moving and not delayed for impacts which can be clearly defined by the provision of a table with the energy impacts identified.

Please refer to the Modifications published at: <https://www.gasgovernance.co.uk/0831>

Panel Members considered the Workgroup Report recommendation, that this Modification should proceed to Consultation. There were no additional Panel Questions.

For Modification 0831/0831A, Members determined (with 14 Panel votes available):

- The Modification is to be deferred to the September Panel, by unanimous vote (14 out of 14).

**c) Modification 0836S - Resolution of Missing Messages following Central Switching Service implementation and integration with REC Change R0067**

KE introduced the Workgroup Report summarising that this Modification clarifies the treatment and activities necessary when the CSS Registration Effective from Date does not align to that recorded in the UK Link system due to this issue. Please refer to the Modification published at: <https://www.gasgovernance.co.uk/0836>

Panel Members considered the Workgroup Report recommendation, that this Modification should proceed to Consultation. There were no additional Panel Questions.

For Modification 0836S, Members determined (with 14 Panel votes available):

- The Modification should be issued with a standard 15-day consultation, and considered at the 21 September 2023 Panel, by unanimous vote (14 out of 14).

**d) Modification 0847 - Introduction of a Minimum General Non-Transmission Services Charge.**

KE introduced the Workgroup Report summarising that this Modification seeks to introduce a minimum General Non-Transmission Services Charge of 0.0001p/kWh into UNC TPD Section Y to provide consistency with other charges and provide certainty that negative or zero charges cannot happen. Please refer to the Modification published at: <https://www.gasgovernance.co.uk/0847>

Panel Members considered the Workgroup Report recommendation, that this Modification should proceed to Consultation. There were no additional Panel Questions.

For Modification 0847, Members determined (with 14 Panel votes available):

- The Modification should be issued with a standard 15-day consultation, and considered at the 21 September 2023 Panel, by unanimous vote (14 out of 14)

**e) Modification 0848S - Alignment of Entry and Exit Capacity Constraint Management Provisions.**

KE introduced the Workgroup Report summarising that this Modification seeks to clarify in the UNC that National Gas Transmission (NGT) will apply the System Management Principles in the course of the management of a capacity constraint at Exit. This will align the Exit arrangements with existing UNC terms relating to the management of a capacity constraint at Entry, and also with the Exit Capacity release principles set out in the Exit Capacity Release Methodology Statement.

MBr asked Panel to note that currently, Ofgem considers the Modification should be subject to Self Governance as it is not making any significant or material changes. However, they would be interested in views to the contrary.

Please refer to the Modification published at: <https://www.gasgovernance.co.uk/0848>

Panel Members considered the Workgroup Report recommendation, that this Modification should proceed to Consultation. There were no additional Panel Questions.

For Modification 0848S, Members determined (with 14 Panel votes available):

- The Modification should be issued with a standard 15-day consultation, and considered at the 21 September 2023 Panel, by unanimous vote (14 out of 14).

### 310.11. Consider New, Non-Urgent Modifications

#### a) Request 0851R - Extending the Annually Read PC4 Supply Meter Point (SMP) read submission window.

The Proposer, DMO presented the Request, explaining that Under UNC TPD, M, 5.9.4, Shippers have 25 Supply Point Systems Business Days (SPSBD) after the read date to submit a read for settlement. Where there's an issue preventing the read from being validated, and that issue is not resolvable within the 25 SPSBD timeframe, the read becomes unusable. This is highly problematic for meter reads that are hard to retrieve. It needs addressing because enabling valid reads to be entered into settlement decreases settlement imbalance, unbilled, Unidentified Gas (No reads at Line in the Sand is a UIG contributor), manual AQ fixes, repeated costs for additional site visits, and time and money spent on must-reads. Please refer to the Request published at: <https://www.gasgovernance.co.uk/0851>

DMO explained that there are a number of options to resolve the issue hence a review is being proposed rather than Modification at this time.

RP asked for the correct terminology as UIG is the attribution at D+5 and not at line in the sand for Code purposes.

T Saunders (TS) suggested a 12 month workgroup review period which could be reconsidered if analysis proceeds quickly.

Panel agreed to a 11-month assessment period at the October 2023 Distribution Workgroup reporting back July 2024. It was noted that this Request could report back sooner if the Workgroup Report is concluded early.

#### Panel Questions:

None raised.

For Request 0851R Members determined (with 14 Panel votes available):

- There are Cross-Code impacts, by unanimous vote (14 out of 14).
- The Request should be issued to a Workgroup for 11 months with a report to be presented to the July 2024 Panel, by unanimous vote (14 out of 14).

#### b) Modification 0852 - Shipper notification in relation to option exercise for Customer Demand Side Response

The Proposer, SM presented the Modification, explaining that it seeks to require National Gas to notify the relevant Shipper in the event that a Customer Demand Side Response option is exercised. Please refer to the Modification published at: <https://www.gasgovernance.co.uk/0852>

SM explained the Modification was proposed as Self-Governance with a proposed Workgroup Assessment concluding in December 2023 as it is a very limited and defined scope Modification. The Modification had been raised following discussions with National Gas Transmission (NGT).

MBr asked members to note that it is Ofgem's view that this Modification should not be under Self-Governance procedures and should follow Authority direction. Noting that the concerns made by Shippers during the consultation process for Modifications 0844 and 0845 regarding the need to be notified by NGT when a relevant DSR Option is exercised, which may help them to avoid imbalance charges if the consumer does not notify their Shipper in time. However, the Self-Governance proposal is asking NGT to notify Shippers, and there is a risk that NGT will have to do this in its capacity as the Network Emergency Coordinator where its control room may be operationally occupied in preventing an incident escalating to a GDE. Therefore, Ofgem think this proposal may have a material impact on NGT (and potentially the wider gas system), as per the Self-Governance criteria. Therefore, this Modification should be sent to the Authority for final decision (especially as it was part of an Authority decision previously). JB agreed with the Ofgem view on Self-Governance.

Panel members agreed to a 4-month assessment period at the October 2023 Transmission Workgroup reporting back to the January 2024 Panel.

Panel Questions:

Q1 Identify potential operational impacts on control rooms should communications be required for Shippers at times when the operators are attempting to avoid an incident escalating.

For Modification 0852S Members determined (with 14 Panel votes available):

- There are no Cross-Code impacts, by unanimous vote (14 out of 14).
- The criteria for Self-Governance is met, as this Modification is unlikely to have a material effect on competition in the shipping, transportation or supply of gas conveyed through pipes or any commercial activities connected with the shipping, transportation or supply of gas conveyed through pipes, by majority vote (9 out of 14).
- The Modification should be issued to a Workgroup for 4 months with a report to be presented to the January 2024 Panel, by unanimous vote (14 out of 14).

**c) Modification 0853 - CDSP permissions to facilitate implementation of UNC0701**

The Proposer, Tracy Saunders (TS) presented the Modification, explaining that Modification 0701 (Aligning Capacity booking under the UNC and arrangements set out in relevant NExAs), is being implemented in November 2023, should Shippers not reduce capacity in line with the NExA agreement they will be in breach of Uniform Network Code at this time. This Modification gives permission for the CDSP to reduce the capacity to align with the NExA should the Shipper not do so. Also includes administrative change re the use of the acronym NExA. Please refer to the Modification published at: <https://www.gasgovernance.co.uk/0853>

TS explained that where the CDSP identifies capacity in excess of the NExA the Shipper will be notified. If the Shipper fails to do so, the CDSP will undertake the change but only within the capacity window.

CG noted there is an IGT equivalent Modification being raised.

The Modification was proposed as Self-Governance and being issued to Consultation.



For Modification 0853S Members determined (with 14 Panel votes available):

- There are Cross-Code impacts, by unanimous vote (14 out of 14).
- The criteria for Self-Governance is met, as this Modification is unlikely to have a material effect on competition in the shipping, transportation or supply of gas conveyed through pipes or any commercial activities connected with the shipping, transportation or supply of gas conveyed through pipes, by unanimous vote (14 out of 14).
- The Modification should be issued with a standard 15-day consultation, and considered at the 21 September 2023 Panel, by unanimous vote (14 out of 14).

**d) Modification 0854 - Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers**

The Proposer, Phil Lucas (PL) presented the Modification, explaining that it seeks to extend the availability of 'Virtual Last Resort User' and 'Contingent Procurement of Supplier Demand' provisions (currently only available as a consequence of User Termination) to instances where (in exceptional circumstances) National Gas Transmission (NGT) issues a User Premises Termination Notice (as a consequence of the application of sanctions on that User by the UK Government). The availability of these two mechanisms in such an event will facilitate the maintenance, ongoing integrity and continued effective operation of the commercial Energy Balancing and Transportation arrangements in the immediate/short term until an alternative User Registration is in place for the relevant Supply Meter Points.

Please refer to the Modification published at: <https://www.gasgovernance.co.uk/0854>

PL explained that NGT has reraised Modification 0813 - *Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers* including amendments that address the issues identified in Ofgems rejection letter for Modification 0813.

WG asked why 3 months were required if the changes were limited in scope. PL felt this would allow sufficient time for industry consideration based on the previous decision to reject Modification 0813.

It was noted that Modification 0813 identified no Cross Code impacts but members views were mixed.

The Modification was proposed as Authority Direction with a Workgroup Assessment concluding in November 2023.

Panel agreed to a 4-month assessment period at the October 2023 Transmission Workgroup reporting back January 2024. It was noted that this Modification could report back sooner if the Workgroup Report is concluded early.

Panel Questions:

Q1 Does the Modification directly impact IGT UNC

Q2 Would the Modification impact REC and the registration process

For Modification 0854 Members determined (with 14 Panel votes available):

- There are Cross-Code impacts, by majority vote (13 out of 14).

- The criteria for Self-Governance is not met, as this Modification is likely to have a material effect on competition in the shipping, transportation or supply of gas conveyed through pipes or any commercial activities connected with the shipping, transportation or supply of gas conveyed through pipes, by unanimous vote (14 out of 14).
- The Modification should be issued a Workgroup for 4 months with a report to be presented to the January 2024 Panel, by unanimous vote (14 out of 14).

e) **Modification 0855 - Settlement Adjustments for Supply Meter Points impacted by the Central Switching System P1 Incident**

The Proposer, SM presented the Modification, explaining that this Modification seeks to address any settlement discrepancies arising from the Central Switching System (CSS) Priority 1 (P1) incident by creating a suitable resolution framework.

Please refer to the Modification published at: <https://www.gasgovernance.co.uk/0855>

SM explained that there is a soft option to allow intra-group portfolio moves to be managed by the originating party directly or be managed through this process.

DMo asked if analysis has been undertaken to identify if the impact on Shippers is equalised as customers retained or lost are netted off, therefore is the solution required as the overall impact is marginal. SM advised this has not been factored in yet but the CDSP is producing estimates on potential impacts on parties due to the p1 incident but this is not a feature of the Modification as proposed.

The Modification was proposed as Authority Direction with a Workgroup Assessment concluding in September 2023.

C Gilbert (CG) confirmed an IGT mirror Modification is being raised.

Panel Members agreed to a 1-month assessment period at a standalone Workgroup reporting back 21 September 2023.

Panel Questions:

Q1 Is the impact of the P1 incident on Shippers material if customers retained or lost are netted off.

For Modification 0855 Members determined (with 14 Panel votes available):

- There are Cross-Code impacts, by majority vote (13 out of 14).
- The criteria for Self-Governance is not met, as this Modification is likely to have a material effect on competition in the shipping, transportation or supply of gas conveyed through pipes or any commercial activities connected with the shipping, transportation or supply of gas conveyed through pipes, by unanimous vote (14 out of 14).
- The Modification should be issued a Workgroup with a report to be presented to the 21 September 2023 Panel, by unanimous vote (14 out of 14).

**310.12. Existing Modifications for Reconsiderations**

The following update was provided to the estimated decision dates timetable published at <https://www.ofgem.gov.uk/publications/code-modificationmodification-proposals-ofgem-decision-expected-publication-dates-timetable>:

MBr noted that Ofgem was seeking volunteers for a Cross Code Workgroup for the Future Systems Operation Codes Change programme, expressions of interest by 23 August 2023. <https://www.ofgem.gov.uk/publications/call-volunteers-fso-codes-change-programme>

Modification	Estimated Decision Date
0696 - Addressing inequities between Capacity booking under the UNC and arrangements set out in relevant NExAs	29 September 2023
0761 - Arrangements for Interconnectors with additional Storage capability	In the final review stages. EDD TBC
0823 - Amendment to the Allocation of Entry Capacity and Flow Quantities to Qualifying CNCCD Routes	22 December 2023

### 310.13. Modification Reporting

#### Workgroup Extension Requests:

Modification	Current reporting date	Requested Panel reporting date	Reason for request to change Panel reporting date/Comments
0842 - Gas Entry onto the Total system via an Independent Gas Transporter	September 2023	December 2023	3-month extension
0849R - Commercial Framework Review to Enable Hydrogen Blending	December 2023	January 2023	1-month extension

#### Legal Text Requests:

UNC Modification Panel Members discussed the Legal Text Requests and determined unanimously to make Legal Text Requests for the following Modification(s):

Legal Text Requests for Modifications	Accepted
0836S - Resolution of Missing Messages following Central Switching Service implementation and integration with REC Change R0067	Yes
0853S - CDSP permissions to facilitate implementation of UNC0701	Yes
0855 - Settlement Adjustments for Supply Meter Points impacted by the Central Switching System P1 Incident	Yes

### 310.14. Any Other Business

None

**a) User Representative Process**

KE provided an overview of the User Representative Process.

It was noted that there are a number of vacancies within the DSC Committees and the vote reallocation process will apply due to this shortfall.

P Garner (PG) noted that only 5 Shipper nominations have been received for the UNC Modification Panel and the remaining vacancy will be renotified for parties to apply as there is no vote reallocation process for Panel and UNCC. DF asked if the vacancy remains, can it be filled at a later date. PG confirmed that it could.

PG advised that a non-domestic consumer representative nomination had been submitted to Ofgem and it was hoped an approval decision would be received prior to October 2023 Panel.

G Dosanjh (GD) notified that this is his penultimate Panel meeting as he is taking a different role within Cadent. His replacement will be attending future meetings. WG thanked GD for his work in Panel and wished him well in his new role.

CG asked members to note that there are no Shipper representatives nominated for the IGTUNC Panel for 2023/24 gas year and this may hamper the IGTUNC governance process. RF suggested that the IGTUNC Code Administrator contact relevant trade associations as they might be able to generate interest in the roles.

**b) Legal Text Guidance Document Review**

KE advised that this document is open for its annual review and no changes are being proposed by the Joint Office. Members are requested to review the document and send proposed amendments to the Joint Office.

As a point of clarity, TS asked for all Legal Text drafting to set out amendments in change marks and not just delete a section of text and replace it with clean text with no changes identified.

**310.15. Date of Next Meeting(s):**

Further details of planned meetings are available at: [www.gasgovernance.co.uk/events-calendar/month](http://www.gasgovernance.co.uk/events-calendar/month)

Time / Date	New Mod Deadline	Venue
10:00 Thursday 21 September 2023	5pm Friday 08 September 2023	In Person & Teleconference / Microsoft Teams
10:00 Thursday 19 October 2023	5pm Friday 6 October 2023	Teleconference / Microsoft Teams
10:00 Thursday 16 November 2023	5pm Friday 03 November 2023	Teleconference / Microsoft Teams & In Person
10:00 Thursday 14 December 2023	5pm Friday 08 December 2023	Teleconference / Microsoft Teams

Panel Action Table						
Action Ref	Meeting Date	Minute Ref	Action	Owner	Reporting Month	Status Update
0701	20/07/23	305.08 b)	National Gas Transmission (PH) to provide the industry with a plan to address the Shipper/DN Communication Concerns with Modifications 0844 and 0845.	NGT (PH)	August 2023	<b>Closed</b>
0702	20/07/23	305.12	National Gas Transmission (JB) to provide the UNC Panel with an overview of the potential risks and costs associated with the Gemini re-platform changes for inflight Modifications.	NGT (JB)	August 2023	<b>Closed</b>