

UNCC AUG Sub-Committee
Friday 12 April 2019
via teleconference

Attendees

Chris Shanley (Chair)	(CS)	Joint Office
Mike Berrisford (Secretary)	(MiB)	Joint Office
Andy Gordon	(AG)	DNV-GL
Carl Whitehouse	(CW)	Shell Energy
Fiona Cottam	(FC)	Xoserve
Gareth Evans	(GE)	Waters Wye Associates
John Welch	(JW)	npower
Kirsty Dudley	(KD)	E.ON UK
Mark Bellman	(MB)	ScottishPower
Mark Jones	(MJ)	SSE
Mark Palmer	(MP)	Orsted
Neil Cole	(NC)	Xoserve
Rhys Kealley	(RK)	British Gas
Sallyann Blackett	(SB)	E.ON UK
Steve Mulinganie	(SM)	Gazprom
Tony Perchard	(TP)	DNV-GL

Copies of all papers are available at: <http://www.gasgovernance.co.uk/aug/120419>

1.0 Introduction

Chris Shanley (CS) welcomed everyone to the meeting.

1.1. Approval of Minutes (15 March 2019)

The minutes of the previous meeting were approved.

2.0 Presentation of the final AUG Statement and Table

Tony Perchard (TP) provided a brief overview of the 'Final AUGS' presentation during which the initial focus of attention settled on the 'Project Status' slide, whereupon TP advised that the Theft data information presented at the 19 March 2019 TIG meeting would be published on the UK Link system in due course and supported by an email communication to interested parties.

In considering the 'Outstanding Issues' bullet, TP provided a brief overview of the items that would be carried over from this period and therefore be considered in the coming next years review, as follows:

- Theft analysis and methodology;
- Static correction factors (i.e. temperature) which would require a future study being undertaken, the funds for which would need to be agreed at an appropriate point – FC advised that this matter is scheduled to be discussed at the next DSC Contract Managers meeting on 01 May 2019;
- Reconciliation (post Project Nexus) analysis;

- Address mismatches would be assessed as part of next year's review;
- Meter exchanges and missing reads – this would be subject to further investigations involving Xoserve;
- Discrepancies in corrected data, and
- Accuracy of the NDM algorithms.

When asked how he believes the above factors may or may not have impacted on the DNV-GL's current analysis, TP responded by accepting that these factors might well be 'skewing' the data, but pointed out that at this time it is extremely difficult to actually quantify by how much, especially when missing read data is a major concern.

When CW pointed out that the current expectation is that full theft data would be available for consideration during next years analysis, SM voiced his concern that the participants are revisiting previous detailed discussion points, when really the aim of this meeting is to focus on the high level view only – this was not necessarily a concern / view shared by other parties in attendance.

AG then went on to briefly explain the background to the theft data analysis and how potential bias aspects had been removed and how the potential impact is assessed – it was noted that regardless, there appears to be the main source of theft and any improvements in the granularity of the source information would improve future assessments. CS noted that this had also been captured within the 15 March 2019 meeting minutes.

Moving on, TP then highlighted some new issues that he believes should also be taken forward for further consideration in the next years review, as follows:

- Incorrect / inaccurate cost information (pre-payment meters);
- Creation of new EUCs;
- Correlation between detected theft and UIG at LDZ level;
 - Initial analysis has been completed and indications would suggest that there is a 'link' – AG briefly explained the area of focus;
 - Technical review would be provided for consideration at next months technical meeting and would be based on LDZ – supporting materials to be issued ahead of the next Uniform Network Code Committee (UNCC) meeting;
- Utilisation of flat shrinkage profiles, and
- More detailed analysis of meter locational splits (links into the temperature aspects).

Moving on to briefly consider the '*Final AUGS Updates*' slide, when asked about the Section 5.1 item, RK confirmed that the clarification provided had now satisfied his previous concerns.

In briefly discussing the '*Next Steps*' slide, parties were asked to note that next years process is expected to commence circa June 2019 and would include a closer look at the SPAA theft of data request.

In examining the '*AOB*' slide, TP explained that the timeframe for this year's exercise had worked well for DNV-GL and they remain confident that something similar would work smoothly going forwards. It was also noted that the newsletter had proved to be very helpful and parties welcomed its continuation going forwards.

Concluding the discussions, CS advised that the Joint Office and Xoserve would be working closely in order to establish next year's timetable which it is hoped would be provided sooner, rather than later.

3.0 Review of Outstanding Actions

0301: Xoserve (FC) to put forward procurement options for discussion at short notice at the next DSC Contract Managers meeting on 20 March 2019.

Update: When FC requested that the action be carried forward on the grounds that the procurement options would now be discussed at the 01 May 2019 DSC Contract Managers meeting, SM suggested that feedback prior to the meeting taking place would be welcomed by parties.

AG then went on to explain that the associated £100k costs relates to the 3rd party lab tests cost only, and DNV-GLs analysis costs would be on top of this figure. Responding, SM requested that the ‘final’ cost figures versus target figures should be provided ahead of the meeting in order to allow parties to fully assess them – whilst supportive of the request, FC warned parties that care would be needed around providing the information as aspects of it are confidential in nature.

CS requested that any feedback should be provided to Xoserve (FC) ahead of the 01 May 2019 meeting in order that she can include the information in the meeting papers/materials.

It was then agreed to carry forward the action. **Carried Forward**

4.0 Any Other Business

None.

5.0 Next Steps

CS concluded the meeting by advising that the Joint Office and Xoserve would now be looking in more detail at the various timetable constituents, including the following key aspects:

- 18 April 2019 - UNCC to consider Final AUGS and Table
 - FC advised that all the necessary (voting related) materials had already been published on the 18 April 2019 Uniform Network Code Committee (UNCC) meeting web page on the Joint Office web site.¹
- AUGE Annual review of process with CDSP.

6.0 Diary Planning

Further details of planned meetings are available at: <https://www.gasgovernance.co.uk/events-calendar/month>

Workgroup meetings will take place as follows:

Time/Date	Venue	AUGS Statement
10:30 Friday 12 April 2019	Teleconference	Agenda items to be agreed.

Action Table (as at 12 April 2019)

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
0301	15/3/19	4.1	Xoserve (FC) put forward procurement options for discussion at short notice at the next DSC Contract Managers meeting on 20 March 2019.	Xoserve (FC)	Carried Forward

¹ Please note: a copy of the 18 April 2019 UNCC meeting papers can be viewed and/or downloaded from the Joint Office web site at: <https://www.gasgovernance.co.uk/uncc/180419>