

Friday 12th January 2024

Dear Colleague,

Annual Monthly System Entry Capacity (AMSEC) Auction

**Invitation to Participate in an Auction
for the Capacity Period April 2024 to September 2025**

Pursuant to Section B2.2.1 (b) of the Transportation Principal Document (TPD) of the Uniform Network Code (UNC), National Gas Transmission, in its role as holder of the Gas Transporter Licence in respect of the NTS (the "Licence"), invites you to take part in the 2024 Annual Monthly System Entry Capacity (AMSEC) auction for Monthly System Entry Capacity (MSEC).

The provisions of the UNC (including in particular, but not limited to, TPD Section B) apply to this invitation letter, the 2024 AMSEC auction for MSEC, any bids made and then rejected or accepted pursuant to such auction and any subsequent allocation of MSEC. Words and expressions which are capitalised but not defined in this invitation letter, but are defined in the UNC, shall have the meanings given to them in the UNC.

In the 2024 AMSEC, participants may make applications for MSEC for each calendar month for the capacity period 1st April 2024 to 30th September 2025 (inclusive).

National Gas Transmission will conduct the AMSEC auction on the dates listed below:

- **Monday 12th February 2024** (Tranche 1)
- **Thursday 15th February 2024** (Tranche 2)
- **Tuesday 20th February 2024** (Tranche 3)
- **Friday 23rd February 2024** (Tranche 4)

On each tranche date detailed above, the auction window will commence at 08:00 and close at 17:00 hours. An MSEC bid may be withdrawn or amended until, but not after, 17:00 hours. Allocations will be published to Users by 09:00 hours on the first Business Day following each tranche date.

The quantity of MSEC being offered for each month in the Capacity Period in respect of each Aggregate System Entry Point (ASEP) is shown in Table 1 attached to this invitation letter.

This has been calculated in accordance with the Entry Capacity Release Methodology Statement and can be viewed via: <https://www.nationalgas.com/capacity/capacity-methodology-statements>

For each ASEP for each month the quantity of Firm NTS Entry Capacity that National Gas Transmission is obliged to make available for sale is:

- **Non-incremental Obligated Entry Capacity**; plus
- **Funded Incremental Obligated Entry Capacity**; minus
- All previously sold **Firm NTS Entry Capacity** (but excluding any previously sold **Non-obligated Entry Capacity**); minus
- All **Reserved Entry Capacity**.

In each of the first three tranches of the AMSEC auction, the amount of capacity offered will be 25% of the total MSEC being offered. In the fourth tranche the remaining 25% of total MSEC being offered will be offered for sale, together with any unsold from the previous three tranches¹.

Reserve prices apply for the AMSEC auction. The reserve prices are published in Table 4 of The Statement of [Gas Transmission Transportation Charges](#), effective from 1st October 2023.

Please note: There are different reserve prices for two separate delivery periods 1st April 2024 to 30th September 2024 and 1st October 2024 to 30th September 2025 within this AMSEC transaction period.

Following the close of each tranche, National Gas Transmission will publish the following information detailed below for each ASEP, for each month, on the National Gas Transmission website via:

<https://data.nationalgas.com/reports/capacity>

- Weighted average price of all accepted bids
- Weighted average price of highest 50% of accepted bids
- Aggregate volume of allocated MSEC
- Total amount of revenue derived in respect of allocated MSEC
- Highest and lowest bids accepted
- Volume allocated at highest and lowest prices
- Total number of shippers who submitted successful capacity bids
- Total number of shippers who submitted unsuccessful capacity bids
- The amount of MSEC which remains unsold (if any) following the allocation

This information can be found by selecting the following criteria on the webpage detailed above:

Entry capacity auction reports
Auction Type: Annual Monthly System Entry Capacity
Report Type: Results (by Tranche)
From: April 2024
To: September 2025

Please refer to the Joint Office website <http://www.gasgovernance.co.uk/livemods> with regards to any modification of the UNC which may affect capacity during the transaction period.

UNC and Licence changes may occur at any time, which may increase or decrease capacity rights, or availability. Participants are advised to keep themselves up to date with any regime changes.

¹ Note: For locations where the total capacity available for offer is not divisible by 4, the capacity for the final tranche will be marginally higher.

Please note that this invitation is being sent by email via the Energy Network Association and will be posted on the National Gas Transmission website: <https://data.nationalgas.com/reports/capacity>

This information can be found by selecting the following criteria on the webpage detailed above:

Entry Capacity Auction Reports
Auction Type: Annual Monthly System Entry Capacity;
Report Type: Invitation letter;
From: January 2024
To: September 2025

An Active Notification Service (ANS) message will also be sent to inform Users that this invitation has been issued.

National Gas Transmission has put this document together with due care and attention. In the unlikely event of an error, National Gas Transmission reserves its right to correct the error and amend relevant elements of the auction as required.

If you have any queries or issues with regards to entry capacity, the auction mechanism, Gemini or information provision then please do not hesitate to contact the Capacity Auctions Team on +44 (0)1926 65 4057. Alternatively, you can e-mail capacityauctions@nationalgas.com.

Yours faithfully,

Capacity Auctions Team
National Gas Transmission

Table One - Available Monthly System Entry Capacity (kWh/d)

	AVONMOUTH LNG	BURTON POINT ONSHORE	BARROW	BARTON STACEY	Bacton UKCS	CANONBIE
Month	AV	BP	BR	BS	BU	CB
April 2024	179,300,000	73,500,000	339,059,528	172,600,000	468,970,801	-
May 2024	179,300,000	73,500,000	339,059,528	172,600,000	468,970,801	-
June 2024	179,300,000	73,500,000	339,059,528	172,600,000	468,970,801	-
July 2024	179,300,000	73,500,000	338,498,008	172,600,000	453,870,892	-
August 2024	179,300,000	73,500,000	338,498,008	172,600,000	453,870,892	-
September 2024	179,300,000	73,500,000	338,498,008	172,600,000	453,870,892	-
October 2024	179,300,000	73,500,000	338,533,612	172,600,000	163,387,469	-
November 2024	179,300,000	73,500,000	338,533,612	172,600,000	163,387,469	-
December 2024	179,300,000	73,500,000	338,533,612	172,600,000	163,387,469	-
January 2025	179,300,000	73,500,000	340,010,000	172,600,000	-	-
February 2025	179,300,000	73,500,000	340,010,000	172,600,000	-	-
March 2025	179,300,000	73,500,000	340,010,000	172,600,000	-	-
April 2025	179,300,000	73,500,000	340,010,000	172,600,000	470,992,501	-
May 2025	179,300,000	73,500,000	340,010,000	172,600,000	470,992,501	-
June 2025	179,300,000	73,500,000	340,010,000	172,600,000	470,992,501	-
July 2025	179,300,000	73,500,000	340,010,000	172,600,000	455,892,501	-
August 2025	179,300,000	73,500,000	340,010,000	172,600,000	455,892,501	-
September 2025	179,300,000	73,500,000	340,010,000	172,600,000	455,892,501	-

	CHESHIRE STORAGE	CAYTHORPE ONSHORE	DYNEVOR ARMS LNG	EASINGTON	FLEETWOOD	GLENMAVIS LNG
Month	CH	CT	DA	EA	FL	GM
April 2024	28,590,000	-	49,000,000	1,371,441,852	350,000,000	99,000,000
May 2024	28,590,000	-	49,000,000	1,371,441,852	350,000,000	99,000,000
June 2024	28,590,000	-	49,000,000	1,371,441,852	350,000,000	99,000,000
July 2024	28,590,000	-	49,000,000	1,371,941,852	350,000,000	99,000,000
August 2024	28,590,000	-	49,000,000	1,371,941,852	350,000,000	99,000,000
September 2024	28,590,000	-	49,000,000	1,371,941,852	350,000,000	99,000,000
October 2024	28,590,000	-	49,000,000	585,509,388	350,000,000	99,000,000
November 2024	28,590,000	-	49,000,000	585,509,388	350,000,000	99,000,000
December 2024	28,590,000	-	49,000,000	585,509,388	350,000,000	99,000,000
January 2025	28,590,000	-	49,000,000	531,909,388	-	99,000,000
February 2025	28,590,000	-	49,000,000	531,909,388	-	99,000,000
March 2025	28,590,000	-	49,000,000	531,909,388	-	99,000,000
April 2025	28,590,000	90,000,000	49,000,000	1,374,627,829	350,000,000	99,000,000
May 2025	28,590,000	90,000,000	49,000,000	1,374,627,829	350,000,000	99,000,000
June 2025	28,590,000	90,000,000	49,000,000	1,374,627,829	350,000,000	99,000,000
July 2025	28,590,000	90,000,000	49,000,000	1,375,027,829	350,000,000	99,000,000
August 2025	28,590,000	90,000,000	49,000,000	1,375,027,829	350,000,000	99,000,000
September 2025	28,590,000	90,000,000	49,000,000	1,375,027,829	350,000,000	99,000,000

	GARTON	HOLEHOUSE FARM STORAGE	HATFIELD MOORS ONSHORE	HORNSEA STORAGE	HATFIELD MOORS STORAGE	ISLE OF GRAIN LNG
Month	GR	HH	HM	HS	HT	IG
April 2024	420,000,000	13,160,000	300,000	233,100,000	25,000,000	177,080,000
May 2024	420,000,000	13,160,000	300,000	233,100,000	25,000,000	177,080,000
June 2024	420,000,000	13,160,000	300,000	233,100,000	25,000,000	177,080,000
July 2024	420,000,000	13,160,000	300,000	233,100,000	25,000,000	177,080,000
August 2024	420,000,000	13,160,000	300,000	233,100,000	25,000,000	177,080,000
September 2024	420,000,000	13,160,000	300,000	233,100,000	25,000,000	177,080,000
October 2024	420,000,000	13,160,000	300,000	233,100,000	25,000,000	137,080,000
November 2024	420,000,000	13,160,000	300,000	233,100,000	25,000,000	137,080,000
December 2024	420,000,000	13,160,000	300,000	233,100,000	25,000,000	137,080,000
January 2025	420,000,000	13,160,000	300,000	233,100,000	3,000,000	137,080,000
February 2025	420,000,000	13,160,000	300,000	233,100,000	3,000,000	137,080,000
March 2025	420,000,000	13,160,000	300,000	233,100,000	3,000,000	137,080,000
April 2025	420,000,000	13,160,000	300,000	233,100,000	25,000,000	177,080,000
May 2025	420,000,000	13,160,000	300,000	233,100,000	25,000,000	177,080,000
June 2025	420,000,000	13,160,000	300,000	233,100,000	25,000,000	177,080,000
July 2025	420,000,000	13,160,000	300,000	233,100,000	25,000,000	277,080,000
August 2025	420,000,000	13,160,000	300,000	233,100,000	25,000,000	277,080,000
September 2025	420,000,000	13,160,000	300,000	233,100,000	25,000,000	277,080,000

	MILFORD HAVEN	Murrow	PARTINGTON LNG	ROUGH STORAGE	ST FERGUS	TEESSIDE
Month	MH	MU	PR	RO	SF	TE
April 2024	950,000,000	-	201,432,500	-	1,495,751,440	389,917,824
May 2024	950,000,000	-	201,432,500	-	1,495,751,440	389,917,824
June 2024	950,000,000	-	201,432,500	-	1,495,751,440	389,917,824
July 2024	950,000,000	-	201,432,500	-	1,495,751,440	390,265,400
August 2024	950,000,000	-	201,432,500	-	1,495,751,440	390,265,400
September 2024	950,000,000	-	201,432,500	-	1,495,751,440	390,265,400
October 2024	190,000,000	-	201,432,500	-	1,493,035,095	390,764,252
November 2024	190,000,000	-	201,432,500	-	1,493,035,095	390,764,252
December 2024	190,000,000	-	201,432,500	-	1,493,035,095	390,764,252
January 2025	95,000,000	-	201,432,500	-	1,493,524,843	398,241,445
February 2025	95,000,000	-	201,432,500	-	1,493,524,843	398,241,445
March 2025	95,000,000	-	201,432,500	-	1,493,524,843	398,241,445
April 2025	950,000,000	-	201,432,500	-	1,496,241,190	399,005,567
May 2025	950,000,000	-	201,432,500	-	1,496,241,190	399,005,567
June 2025	950,000,000	-	201,432,500	-	1,496,241,190	399,005,567
July 2025	950,000,000	-	201,432,500	-	1,496,241,190	399,172,710
August 2025	950,000,000	-	201,432,500	-	1,496,241,190	399,172,710
September 2025	950,000,000	-	201,432,500	-	1,496,241,190	399,172,710

	THEDDLETHORPE	WYTCH FARM ONSHORE
Month	TH	WF
April 2024	-	3,300,000
May 2024	-	3,300,000
June 2024	-	3,300,000
July 2024	-	3,300,000
August 2024	-	3,300,000
September 2024	-	3,300,000
October 2024	-	3,300,000
November 2024	-	3,300,000
December 2024	-	3,300,000
January 2025	-	3,300,000
February 2025	-	3,300,000
March 2025	-	3,300,000
April 2025	-	3,300,000
May 2025	-	3,300,000
June 2025	-	3,300,000
July 2025	-	3,300,000
August 2025	-	3,300,000
September 2025	-	3,300,000