



## **PAC October 2019**

AQ At Risk

Updated Statistics and Visualisation

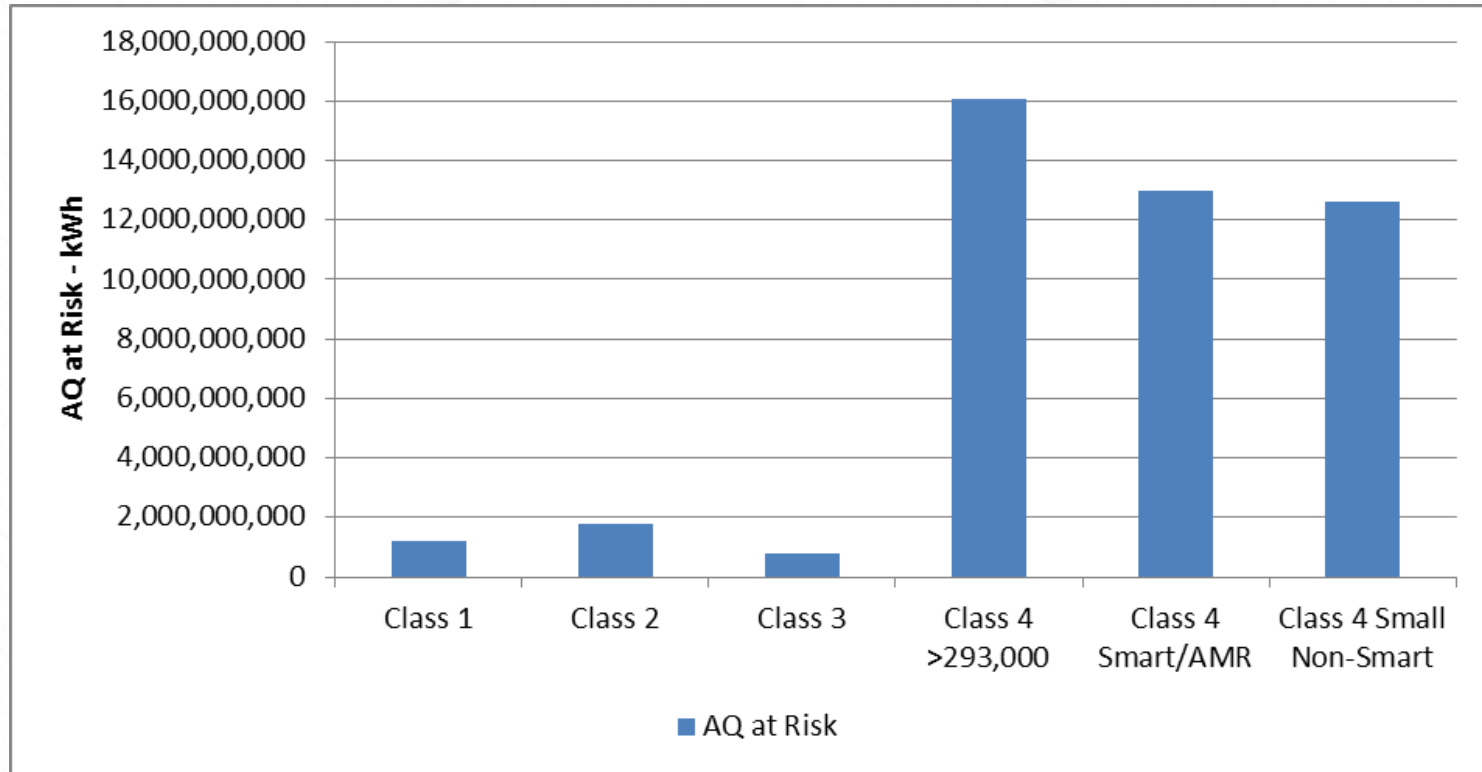
# Background

- Xoserve UIG Task Force has identified lack of Meter Reads as a major risk factor for UIG
  - For Class 1 and 2 sites, this means that an estimate is used in daily allocation – difference between estimate and actual creates UIG – resolved once an actual reading is received
  - For Class 3 and 4 sites, this delays reconciliation and means that the AQ could be out of date
- Task Force has developed a set of prototype reports that focus on “AQ at Risk” due to lack of meter readings
- **Data only available on 10<sup>th</sup> day following month end – for October meeting these are stats as at September 10<sup>th</sup>**

# Breakdown of Meter Points

- Reports are for live sites only, broken down into:
  - Class 1 – no reads for 3 months (daily read requirement)
  - Class 2 – no reads for 3 months (daily read requirement)
  - Class 3 – no reads for 3 months (batched daily read requirement)
  - Class 4 AQ >293,000 kWh – no reads for 3 months (monthly read requirement)
  - Class 4 AQ <293,000 kWh, Smart/AMR equipment recorded on UKLink – no reads for 3 months (should be read monthly)
  - Class 4 AQ <293,000 kWh, without Smart/AMR equipment recorded on UKLink – no reads for 15 months (should be read annually)

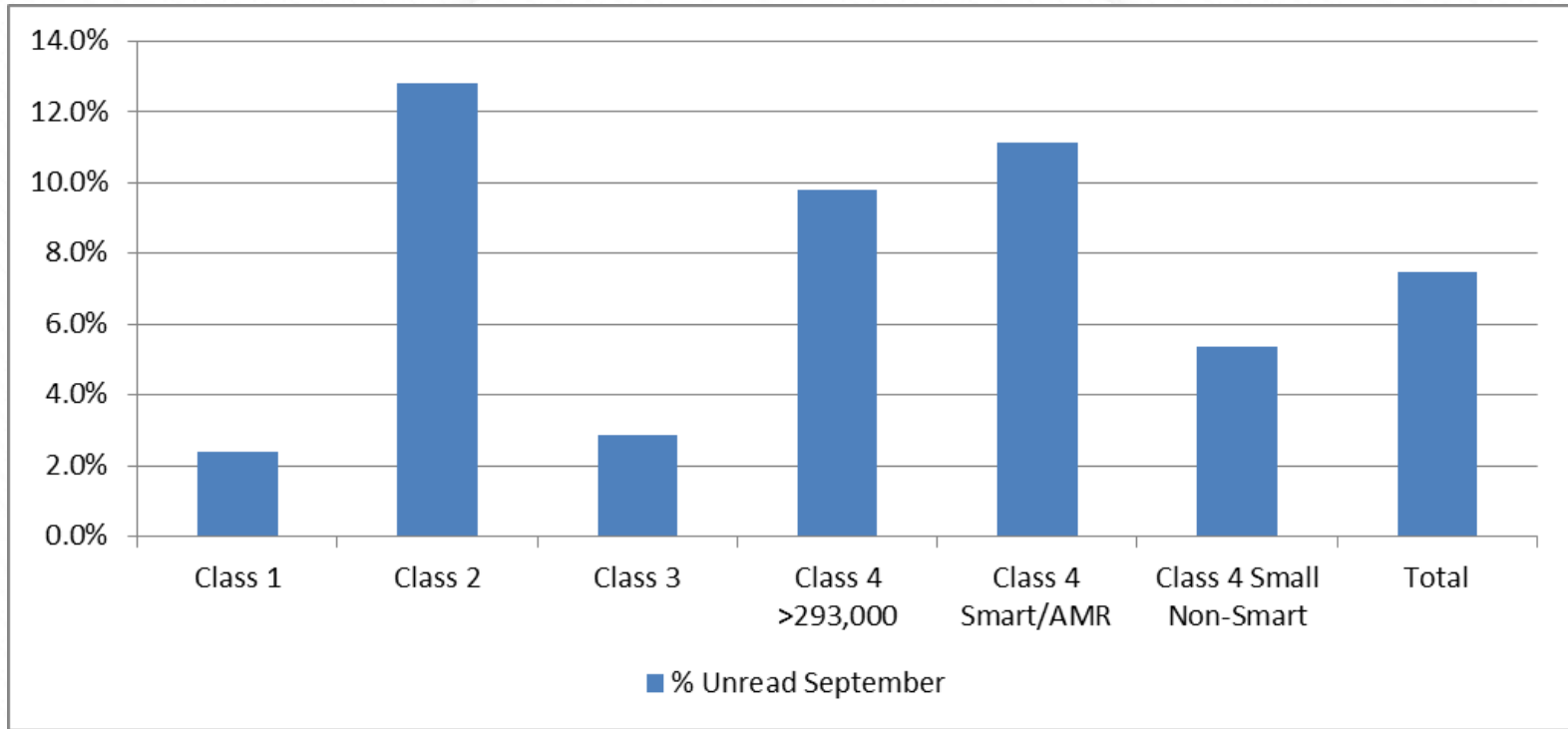
# AQ at Risk Breakdown as at 10 September 2019



Total AQ at risk – 45 tWh of AQ – c 8% of the LDZ portfolio.

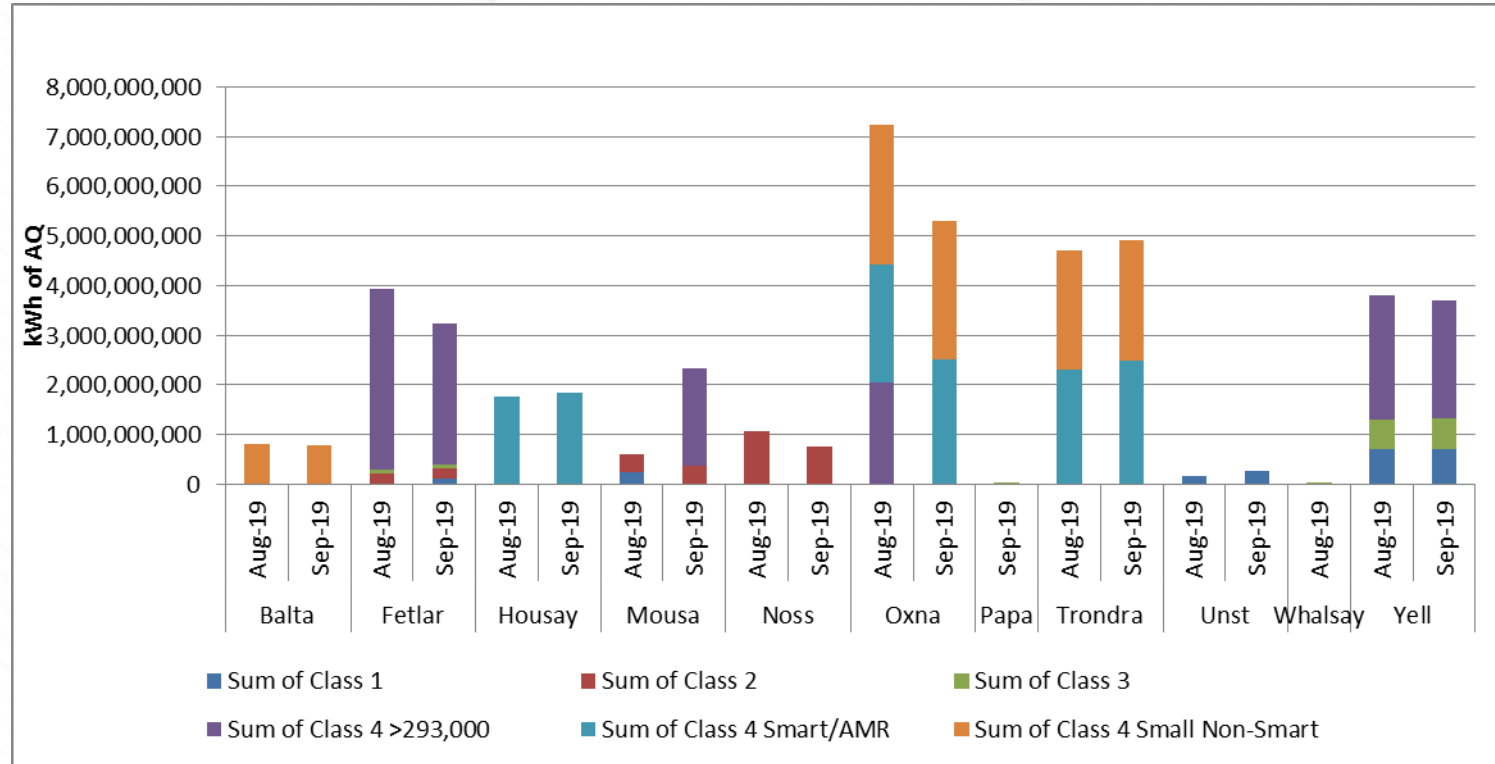
Classes 1 and 2 and Large NDM have all reduced since last month – remainder have increased

# AQ at Risk Breakdown as at 10 Sep 2019 – % of Total



Marginal improvement from 7.8% of national AQ last month to 7.5% this month

# Top 3 Shippers for each Category of AQ at Risk



11 Shippers have 50% of the total AQ at risk

In each case there is a clear top 2 or three Shippers in AQ terms

Papa and Whalsay's shares are relatively insignificant

xserve

