



PARR Review: Proposed changes to the current Performance Assurance Report



Report Number	Report Title	Purpose	Original data inputs to the reports	Suggested amendment to the reports	Reason for change
2A.1	Estimated and check reads used for Gas Allocation and consumption adjustments PC1 and PC2	Daily read estimates for product 1 and 2 are generated to repeat the consumption from a week ago (7 days previously) and there is no consumption history an estimate of AQ/365 will be used	<ul style="list-style-type: none"> Estimate Read count divided by Total Read count per shipper Product class Date Percentage of Check Reads outstanding by Product Class 	<ul style="list-style-type: none"> Amount of estimated consumption per shipper per day MPRN level data (not MPRs) 	<p>PAFA would like to be able to understand the % of consumption that is settled using estimated reads.</p> <p>MPR level data to understand the age of estimates</p>
2A.2	No Meter recorded in the Supply Point Register	To provide a view of where no meter asset is attached	<ul style="list-style-type: none"> MPRNs where no meter is attached to the supply point, and the site has been confirmed for more than six months, or it is more than six months since the 	<ul style="list-style-type: none"> MPRN level data Registered AQ 	<p>Understanding of the age (past 6 months) of the issue and the potential volumes involved</p>



			meter was removed, split by product class. Split report by EUC and Product Class		
2A.3	No Meter recorded in the Supply Point Register and data flows received by Xoserve	To extend the view of report PARR 2.2 where no meter asset is attached but Xoserve are receiving data flows implying that a meter is present	<ul style="list-style-type: none"> MPRNs where data flows received, but no meter attached to the supply point 	<ul style="list-style-type: none"> MPRN level data Registered AQ Level of consumption recorded for these sites 	Enable more accurate assessment of impact to settlement and more accurate targeting of Shippers
2A.4	Shipper Transfer read performance	To identify the shipper performance of the submission of opening meter readings. The failure to provide an opening meter reading will result in the use of an estimated transfer reading	<ul style="list-style-type: none"> Shipper Short Code Count of MPRNs being confirmed Count of accepted opening reads provided by shippers Industry Total 	<ul style="list-style-type: none"> 	Risk to settlement limited to the 2 parties that are involved?
2A.5	Read Performance	To compare shipper reading submission performance to requirements set out in the UNC for all classes, estimated reads are excluded for the	<ul style="list-style-type: none"> SSC Meter read frequency Latest meter reading date Product class 		Changes addressed under the CDSP shipper change pack



purpose of this report i.e an estimated reading will not count towards a positive performance

2A.6	Meter Read Validity Monitoring	To compare shipper meter reading submission performance	<p>Shipper Short Code</p> <ul style="list-style-type: none"> • PC2-4 % of reads rejected due to incorrect application of the market breaker/override flag as a % of reads submitted • Reads where Logic Check* failed as a % of reads submitted • Industry Total 	<ul style="list-style-type: none"> • Include a measure of the override reads that are accepted • MPRN level data • Potential volumes 	MPRN level data to enable the PAFA to understand both the level of recurring failures and the potential volumes that are impacting settlement
2A.7	No Reads received for 1,2,3 or 4 years (excludes estimated transfer reads)	To monitor sites not being read	<ul style="list-style-type: none"> • Peer comparison identifier • Count of MPRNs in Shipper Portfolio • EUC bands 	<ul style="list-style-type: none"> • Count of meters by class • Time since the last meter read • MPRN level data 	EUC banding and count of meter reads to enable better targeting of offending sites and Shippers



- Last accepted read date
- Meter Reading Frequency

2A.8	AQ Corrections	To provide an overview of the effectiveness of the meter reading process	<ul style="list-style-type: none"> • Count of MPRNs where AQ correction process employed Reason code for AQ correction 	<ul style="list-style-type: none"> • Direction of AQ movement and volumes involved 	To enable PAFA to identify trends in AQ movement and quantify impacts on settlement
2A.9	Standard Correction Factors for sites with AQ >732MWH	To monitor potentially incorrect correction factors for large consuming sites	<ul style="list-style-type: none"> • Count of MPRNs AQ>732MWH where the correction factor is 1.02264 • Shipper short code • EUC bands 4 and above 	<ul style="list-style-type: none"> • NO CHANGE PROPOSED 	
2A.10	Replaced Meter Reads	To monitor the number of meter readings being replaced which result in reconciliation adjustment	<ul style="list-style-type: none"> • MPRN • Shipper Short code • EUC band • Count of Reads replaced 	<ul style="list-style-type: none"> • MPRN level data • Volumes 	To enable the PAFA to identify repeat offenders, identify trends and monitor the direction and size of volume adjustment.