

**UNC Workgroup 0842 Minutes  
Gas Entry onto the Total system via an Independent Gas  
Transporter  
Thursday 23 November 2023  
via Microsoft Teams**

<b>Attendees</b>		
Rebecca Hailes (Chair)	(RHa)	Joint Office
Ben Mulcahy (Secretary)	(HB)	Joint Office
David Mitchell (Proposer)	(DMi)	SGN
Alison Wiggett	(AW)	Corona Energy
Andy Clasper	(AC)	Cadent
Charlotte Gilbert	(CG)	BU-UK
Colin Wainwright	(CW)	SGN
David Mitchell	(DM)	SGN
Edward Allard	(EA)	Cadent
Ellie Rogers	(ER)	CDSP (Xoserve)
James Lomax	(JLo)	Cornwall Insight
Josie Lewis	(JLe)	CDSP (Xoserve)
Kathryn Adeseye	(KA)	CDSP (Xoserve)
Kevin Clark	(KC)	Utilita
Lee Greenwood	(LG)	Centrica
Louise Hellyer	(LH)	TotalEnergies Gas & Power
Marina Papathoma	(MP)	Wales & West Utilities
Mark Jones	(MJ)	SSE Energy Supply
Nick King	(NK)	Barrow Shipping
Paul O'Toole	(PO)	Northern Gas Networks
Richard Pomroy	(RP)	Wales & West Utilities
Slama Akhtar	(SA)	Northern Gas Networks
Steve Mulinganie	(SM)	SEFE Energy Limited
Tracey Saunders	(TS)	Northern Gas Networks

*This Workgroup meeting will be considered quorate provided at least two Transporter and two Shipper User representatives are present.*

*Please note these minutes do not replicate/include detailed content provided within the presentation slides, therefore it is recommended that the published presentation material is reviewed in conjunction with these minutes. Copies of all papers are available at: <https://www.gasgovernance.co.uk/0842/231123>*

*The Workgroup Report is due to be presented at the UNC Modification Panel by 14 December 2023*

## **1.0 Introduction and Status Review**

Rebecca Hailes (RHa) welcomed everyone to the meeting and gave a brief overview of the scheduled items for discussion.

### **1.1. Approval of Minutes (26 October 2023)**

The minutes from the meetings held on 26 October 2023 were reviewed.

Nick King (NK) asked that his entry on the attendees list be amended to show that he had represented Barrow Shipping in the meeting. With this amendment agreed the minutes were approved.

## 1.2. Approval of Late Papers

RHA noted that the provision of all papers had been timely with the exception of the diagram provided by the Proposer as a late paper but as it was intended to aid the discussion of the other papers it was seen as beneficial to accept for the meeting.

## 1.3. Review of Outstanding Actions

RHA noted that there were no outstanding actions for this Workgroup.

## 2.0 Review of Amended Modification

The Proposer David Mitchell (DMi) provided an overview of changes that had been made to the Modification in response to the feedback from the last meeting with the aim of making its aim and approach more specific and clear.

The Modification was now recorded as being Authority Directed under Section 2: Governance. Links had been added to Reference Documents under Section 4 Code Specific Matters and the Solution had changes made in the Business Rules in response to feedback received. These included specifying the gas flow into the Total System would be from a DNO network in BR1, and confirming the agreement referenced in BR3, BR4, BR6 and BR9 was a tripartite agreement.

DMi also highlighted that clarification points had been added in the Solution section to assist those parties who had not been in the Modification's Workgroup.

He advised that the wording of Positive Relevant Objectives in Section 7 had been updated for the Positives under Relevant Objectives a) *Efficient and economic operation of the pipe-line system.* and b) *Coordinated, efficient and economic operation of (i) the combined pipe-line system, and/ or (ii) the pipe-line system of one or more other relevant gas transporters.*

Previous entries under the Transporters Relevant Charging Methodology Objectives had been withdrawn and to this end that entire table had been removed for tidiness.

Finally, DMI advised that there was a small change to Section 8 Implementation due to the Modification now being for Authority Direction, as well as the recognition that a new IGT UNC Modification was required.

## 3.0 Review of Legal Text

DMi confirmed that the only change to the proposed Legal Text since it was last reviewed in a Workgroup was that '*IGT LDZ System Entry Point*' in 3.12.1 of TPD Section 1 Entry Requirements was now emboldened as a defined term.

## 4.0 Completion of Workgroup Report

During an onscreen review of the draft Workgroup Report (WGR) which was published on the webpage for this meeting ([www.gasgovernance.co.uk/0842/23112](http://www.gasgovernance.co.uk/0842/23112)) participants discussed and agreed on the final report wording.

The Consultation period required was discussed, as Proposer, DMi suggested that it seemed sensible to consult for 20 days to allow for the likely seasonal leave considerations and that the IGT Modification was being developed in the background. He did not think restricting the period to 15 days achieved anything beneficial, so a 20-day consultation that reported to the February 2024 UNC Modification Panel seemed the best approach.

Workgroup discussion points in this review included noting the CDSP commentary in the WGR and that the Modification would use BAU processes, and as such would not need system development work, as well as the arrangements required between an IGT and the relevant DNO outside of the UNC to manage and operate, as detailed in clarification point 5.

The Workgroup agreed on the final changes to complete the WGR.

**5.0 Next Steps**

RHa confirmed the next step for this Modification, now that the WGR was complete, was to report to the December 2023 UNC Modification Panel.

**6.0 Any Other Business**

No other business was raised.

**7.0 Diary Planning**

No further Workgroup meetings for this Modification are planned.

0842 Workgroup Action Table						
Action Ref	Meeting Date	Minute Ref	Action	Reporting Month	Owner	Status Update