

<b><u>UNC Modification Panel Meeting 313 – Post Panel Summary</u></b> <b><u>16 November 2023</u></b> Link to event page on web: <a href="https://www.gasgovernance.co.uk/panel/161123">https://www.gasgovernance.co.uk/panel/161123</a>		
Agenda Item	Determination	Outcome
<b>Urgent Modifications</b>		
None		
<b>Variation Requests</b>		
None		
<b>Final Modification Reports</b>		
<p><b>0831 - Allocation of LDZ UIG to Shippers Based on a Straight Throughput Method</b></p> <p><b>0831A - Allocation of LDZ UIG to Shippers Based on a Straight Throughput Method</b></p> <p><a href="https://www.gasgovernance.co.uk/0831">https://www.gasgovernance.co.uk/0831</a></p> <p><b>Mark Jones, SSE Energy Supply Limited</b></p> <p><b>Harry Hailwood, Brook Green Trading</b></p> <p>0831: The purpose of this Modification is to change the method by which unidentified gas (UIG) is allocated to Shippers from the current AUGE table of weighting factors to a throughput or universal allocation model.</p> <p>0831A: The purpose of this Modification is to remove the current AUGE process and create a permanent weighting</p>	<ul style="list-style-type: none"> <li>• Were any new issues identified during the Consultation?</li> <li>• Are there any Cross Code Impacts (IGT UNC)?</li> <li>• Should one of these Modifications be recommended for implementation?</li> </ul>	<ul style="list-style-type: none"> <li>• Deferred to 22 November 2023</li> </ul>

<p>table that encourages movement to Daily Metering, reduces levels of UIG and discourages risk premiums for customers.</p>		
<p><b>0858S - Amendment to Network Entry Provision at Shell St Fergus Terminal</b>  <a href="https://www.gasgovernance.co.uk/0858">https://www.gasgovernance.co.uk/0858</a>  <b>Christiane Sykes, Shell Energy Europe Limited</b>                  This Modification will enable the current Wobbe Index upper limit that applies between National Grid and Shell at St Fergus to be increased on an enduring basis from 51.2 MJ/m3 to 51.4 MJ/m3.</p>	<ul style="list-style-type: none"> <li>• Were any new issues identified during the Consultation?</li> <li>• Are there any Cross Code Impacts (IGT UNC)?</li> <li>• Should this Modification be implemented?</li> </ul>	<ul style="list-style-type: none"> <li>• No New issues raised</li> <li>• No new issues identified.</li> <li>• No Cross Code impacts.</li> <li>• This Self-Governance Modification should be implemented.</li> </ul>
<p><b>Workgroup Issues / Updates</b></p>		
<p>None</p>		
<p><b>Workgroup Reports for Consideration</b></p>		
<p><b>0856 - Introduction of Trials for Non-Daily Metered (NDM) Demand Side Response (DSR)</b>  <a href="https://www.gasgovernance.co.uk/0856">https://www.gasgovernance.co.uk/0856</a>  <b>Matt Newman, National Gas Transmission</b>                  Create a framework to enable National Gas Transmission (NGT) to run time-limited trials for NDM DSR with the aim</p>	<ul style="list-style-type: none"> <li>• Should this Modification be issued for Consultation with a 12-day consultation period and be considered at short notice to the December 2023 Panel?</li> </ul>	<ul style="list-style-type: none"> <li>• Panel determined this Modification should proceed to Consultation.</li> </ul>

<p>of gathering data, contributing towards our longer term thinking, allow risks to be better understood and potentially increase the pre-emergency tools available.</p>		
<p><b>0859S - Reintroduction of the enhanced pressure service and increased MNEPOR for BBLC (as introduced by UNC0814</b></p> <p><a href="https://www.gasgovernance.co.uk/0859">https://www.gasgovernance.co.uk/0859</a></p> <p><b>Matt Newman, National Gas Transmission</b></p> <p>To enable an extension of the temporary arrangements introduced via UNC0814 (which ended on 30 September 2023) which permit BBLC to increase their export capabilities at the Bacton IP on a temporary basis by gaining access to the enhanced pressure service and increasing their Maximum Network Exit Point Offtake Rate (MNEPOR) until 31 December 2024.</p>	<ul style="list-style-type: none"> <li>Should this Modification be issued for Consultation with a 15-day consultation period and be considered at short notice to the December 2023 Panel?</li> </ul>	<ul style="list-style-type: none"> <li>Panel determined this Modification should proceed to Consultation.</li> </ul>
<p><b>Consider New – Non-Urgent Modifications</b></p>		
<p><b>0861S - Clarification of Provisions Regarding Utilisation of the System Without Holding System Capacity</b></p> <p><a href="https://www.gasgovernance.co.uk/0861">https://www.gasgovernance.co.uk/0861</a></p> <p><b>Phil Lucas, National Gas Transmission</b></p> <p>The purpose of this Modification is to acknowledge the extent of Transporters’ obligations to accept gas tendered for delivery to (or make gas available for offtake from) the System in the provisions that set out the charges payable where a User utilises the System without holding system capacity.</p>	<ul style="list-style-type: none"> <li>Are there any Cross Code Impacts (IGT UNC)?</li> <li>Does this Modification meet the Self-Governance Criteria?</li> <li>Should this Modification be issued to Workgroup with a report to be presented to the February 2024 Panel?</li> </ul>	<ul style="list-style-type: none"> <li>Workgroup to determine Cross Code impacts.</li> <li>Does meet the Self-Governance criteria</li> <li>Standalone Workgroup with a Report to be presented to the March 2024 Panel.</li> </ul>

<p><b>0862 - Amendments to the current Unidentified Gas Reconciliation Period arrangements</b>  <a href="https://www.gasgovernance.co.uk/0862">https://www.gasgovernance.co.uk/0862</a>  <b>Steve Mulinganie, SEFE Energy</b>                  This Modification proposes amendments to the current Unidentified Gas Reconciliation Period arrangements to reconcile UIG to the same months that the energy originated from (instead of smear over the previous 12 months).</p>	<ul style="list-style-type: none"> <li>• Are there any Cross Code Impacts (IGT UNC)?</li> <li>• Does this Modification meet the Self-Governance Criteria?</li> <li>• Should this Modification be issued to Workgroup with a report to be presented to the May 2024 Panel?</li> </ul>	<ul style="list-style-type: none"> <li>• Cross Code impacts.</li> <li>• Does not meet the Self-Governance criteria</li> <li>• Issued to the Distribution Workgroup with a Report to be presented to the May 2024 Panel.</li> </ul>
<p><b>0863S - Erroneous Transfers Exception Process</b>  <a href="https://www.gasgovernance.co.uk/0863">https://www.gasgovernance.co.uk/0863</a>  <b>Steve Mulinganie, SEFE Energy</b>                  To provide a remedy for Erroneous Transfers that have failed to be progressed (exceptions) within a reasonable period to be proactively managed by the Central Data Services Provider (CDSP).</p>	<ul style="list-style-type: none"> <li>• Are there any Cross Code Impacts (IGT UNC)?</li> <li>• Does this Modification meet the Self-Governance Criteria?</li> <li>• Should this Modification be issued to Workgroup with a report to be presented to the February 2024 Panel?</li> </ul>	<ul style="list-style-type: none"> <li>• Cross Code impacts.</li> <li>• Does not meet the Self-Governance criteria</li> <li>• Issued to Distribution Workgroup with a Report to be presented to the May 2024 Panel.</li> </ul>
<p><b>0864 - Update of UNC Code Communication Methods</b>  <a href="https://www.gasgovernance.co.uk/0864">https://www.gasgovernance.co.uk/0864</a>  <b>Gavin Williams, National Gas</b>                  This modification seeks to align obligated Code Communication methods with future communication network changes, attributable to national PSTN decommissioning, to prevent undue disruption to the GB gas industry.</p>	<ul style="list-style-type: none"> <li>• Are there any Cross Code Impacts (IGT UNC)?</li> <li>• Does this Modification meet the Self-Governance Criteria?</li> <li>• Should this Modification be issued to Workgroup with a report to be presented to the February 2024 Panel?</li> </ul>	<ul style="list-style-type: none"> <li>• Cross Code impacts.</li> <li>• Does meet the Self-Governance criteria</li> <li>• Issued to the Governance Workgroup with a Report to be presented to the May 2024 Panel.</li> </ul>
<p><b>Existing Modifications for re-Consideration</b></p>		

<p><b>Review of Modifications awaiting Ofgem Decision</b></p>	<p><a href="https://www.ofgem.gov.uk/publications/code-modificationmodification-proposals-ofgem-decision-expected-publication-dates-timetable">https://www.ofgem.gov.uk/publications/code-modificationmodification-proposals-ofgem-decision-expected-publication-dates-timetable</a></p>	
<p><b>Modification Reporting</b></p>		
<p><b>Workgroup Report Dates</b></p>		
<p><b>0843 - Establishing the Independent Shrinkage Charge and the Independent Shrinkage Expert</b></p>	<ul style="list-style-type: none"> <li>Does Panel approve a 4 Month Extension to April 2024?</li> </ul>	<ul style="list-style-type: none"> <li>Extension approved</li> </ul>
<p><b>Legal Text Requests</b></p>		
<p><b>0842 – Gas Entry onto the Total system via an Independent Gas Transporter</b></p>	<ul style="list-style-type: none"> <li>Deemed Legal Text Request</li> </ul>	<ul style="list-style-type: none"> <li>Deemed Legal Text Request Accepted</li> </ul>
<p><b>AOB</b></p>		
<p>a) None</p>	<ul style="list-style-type: none"> <li></li> </ul>	<ul style="list-style-type: none"> <li></li> </ul>
<p style="text-align: center;"><b>To follow immediately after the UNC Modification Panel Meeting</b></p>		
<p style="text-align: center;"><b>UNC Committee (UNCC) Matters deferred to 22 November 2023</b></p>		