

All Shippers & Interested Parties

27th May 2022

Dear Industry Participant

RE: Transmission Services NTS Exit Capacity, NTS Entry Capacity and Interconnection Point Reserve Prices, effective from 1st October 2022.

National Grid is publishing this note to provide industry participants with an overview of the Transmission Services charges that will be effective from 1st October 2022. These charges have been calculated in accordance with the arrangements set out in Section Y of the Uniform Network Code (UNC), the recent decision to implement UNC Code Modification 0796¹ and as required under Article 29 of the Tariff Code contains details of the multipliers and interruptible adjustments made to the Reference Prices.

Additional supporting material required for the charges and required under the Tariff Code will be published in due course, as required, no later than one month before the start of the tariff period. This note covers the following:

1. Transmission Services Final NTS Exit Capacity Reserve Prices applying from 1st October 2022, and

Indicative NTS Exit Capacity Prices for Gas Years 2023/24 to 2026/27.

2. Transmission Services Final NTS Entry Capacity Reserve Prices applying from 1st October 2022, and

Indicative NTS Entry Capacity Prices for Gas Years 2023/24 to 2026/27

3. Transmission Services Final NTS Interconnection Point Prices applying from 1st October 2022, and

Indicative NTS Interconnection Point Capacity Prices for Gas Years 2023/24 to 2026/27

4. Transmission Services Entry and Exit Revenue Recovery (Capacity) Charges from October 2022

5. Forecasted Contracted Capacity (FCC) Values for Transmission Services Entry and Exit Reserve Prices for 2022/23.

¹ <https://www.gasgovernance.co.uk/0796>

The suite of values to cover the transparency on the charges and values that underpin them, in accordance with the EU Tariff Code, is to be published before the end of August 2022.

In the meantime, National Grid will be looking to host a webinar that will provide an opportunity for National Grid to talk through the charges, including the revenue values that underpin them along with an update on key changes to how specific inputs have been calculated. We will communicate more details on this in June.

1. Transmission Services Exit Capacity Reserve Prices for 1st October 2022 and Indicative Prices for Gas Years 2023/24 to 2026/27

There are four Capacity products available – Enduring Annual NTS Exit (Flat) Capacity, Annual NTS Exit (Flat) Capacity, Daily Firm NTS Exit (Flat) Capacity and Daily Off-Peak NTS Exit (Flat) Capacity. The Enduring and Enduring Annual products are released by means of application windows, whilst the Daily Firm and Off-Peak products are released through auctions.

As prescribed in the UNC a multiplier of 1 has been applied to the Reference Price for all Exit capacity products to determine the Reserve Prices for each auction.

The Reserve Price for Off-Peak Daily Capacity, which is auctioned on a daily day ahead basis, is subject to a 10% discount on the Capacity Reserve Price, as prescribed in the UNC.

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2022/23	2023/24	2024/25	2025/26	2026/27
		Final	Indicative	Indicative	Indicative	Indicative
Bacton	GDN (EA)	0.0218	0.0245	0.0231	0.0240	0.0245
Brisley	GDN (EA)	0.0218	0.0245	0.0231	0.0240	0.0245
Cambridge	GDN (EA)	0.0218	0.0245	0.0231	0.0240	0.0245
Peterborough Eye (Tee)	GDN (EA)	0.0218	0.0245	0.0231	0.0240	0.0245
Great Wilbraham	GDN (EA)	0.0218	0.0245	0.0231	0.0240	0.0245
Matching Green	GDN (EA)	0.0218	0.0245	0.0231	0.0240	0.0245
Roudham Heath	GDN (EA)	0.0218	0.0245	0.0231	0.0240	0.0245
Royston	GDN (EA)	0.0218	0.0245	0.0231	0.0240	0.0245
West Winch	GDN (EA)	0.0218	0.0245	0.0231	0.0240	0.0245
Whitwell	GDN (EA)	0.0218	0.0245	0.0231	0.0240	0.0245
Yelverton	GDN (EA)	0.0218	0.0245	0.0231	0.0240	0.0245
Alrewas (EM)	GDN (EM)	0.0218	0.0245	0.0231	0.0240	0.0245
Blaby	GDN (EM)	0.0218	0.0245	0.0231	0.0240	0.0245
Blyborough	GDN (EM)	0.0218	0.0245	0.0231	0.0240	0.0245
Caldecott	GDN (EM)	0.0218	0.0245	0.0231	0.0240	0.0245
Drointon	GDN (EM)	0.0218	0.0245	0.0231	0.0240	0.0245
Gosberton	GDN (EM)	0.0218	0.0245	0.0231	0.0240	0.0245
Kirkstead	GDN (EM)	0.0218	0.0245	0.0231	0.0240	0.0245
Market Harborough	GDN (EM)	0.0218	0.0245	0.0231	0.0240	0.0245
Silk Willoughby	GDN (EM)	0.0218	0.0245	0.0231	0.0240	0.0245
Sutton Bridge	GDN (EM)	0.0218	0.0245	0.0231	0.0240	0.0245
Thornton Curtis (DN)	GDN (EM)	0.0218	0.0245	0.0231	0.0240	0.0245
Tur Langton	GDN (EM)	0.0218	0.0245	0.0231	0.0240	0.0245
Walesby	GDN (EM)	0.0218	0.0245	0.0231	0.0240	0.0245

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2022/23	2023/24	2024/25	2025/26	2026/27
	Final	Indicative	Indicative	Indicative	Indicative	
Asselby	GDN (NE)	0.0218	0.0245	0.0231	0.0240	0.0245
Baldersby	GDN (NE)	0.0218	0.0245	0.0231	0.0240	0.0245
Burley Bank	GDN (NE)	0.0218	0.0245	0.0231	0.0240	0.0245
Ganstead	GDN (NE)	0.0218	0.0245	0.0231	0.0240	0.0245
Pannal	GDN (NE)	0.0218	0.0245	0.0231	0.0240	0.0245
Paull	GDN (NE)	0.0218	0.0245	0.0231	0.0240	0.0245
Pickering	GDN (NE)	0.0218	0.0245	0.0231	0.0240	0.0245
Rawcliffe	GDN (NE)	0.0218	0.0245	0.0231	0.0240	0.0245
Towton	GDN (NE)	0.0218	0.0245	0.0231	0.0240	0.0245
Bishop Auckland	GDN (NO)	0.0218	0.0245	0.0231	0.0240	0.0245
Coldstream	GDN (NO)	0.0218	0.0245	0.0231	0.0240	0.0245
Corbridge	GDN (NO)	0.0218	0.0245	0.0231	0.0240	0.0245
Cowpen Bewley	GDN (NO)	0.0218	0.0245	0.0231	0.0240	0.0245
Elton	GDN (NO)	0.0218	0.0245	0.0231	0.0240	0.0245
Guyzance	GDN (NO)	0.0218	0.0245	0.0231	0.0240	0.0245
Humbleton	GDN (NO)	0.0218	0.0245	0.0231	0.0240	0.0245
Keld	GDN (NO)	0.0218	0.0245	0.0231	0.0240	0.0245
Little Burdon	GDN (NO)	0.0218	0.0245	0.0231	0.0240	0.0245
Melkinthorpe	GDN (NO)	0.0218	0.0245	0.0231	0.0240	0.0245
Saltwick Pressure Controlled	GDN (NO)	0.0218	0.0245	0.0231	0.0240	0.0245
Saltwick Volumetric Controlled	GDN (NO)	0.0218	0.0245	0.0231	0.0240	0.0245
Thrintoft	GDN (NO)	0.0218	0.0245	0.0231	0.0240	0.0245
Towlaw	GDN (NO)	0.0218	0.0245	0.0231	0.0240	0.0245
Wetheral	GDN (NO)	0.0218	0.0245	0.0231	0.0240	0.0245
Horndon	GDN (NT)	0.0218	0.0245	0.0231	0.0240	0.0245
Luxborough Lane	GDN (NT)	0.0218	0.0245	0.0231	0.0240	0.0245
Peters Green	GDN (NT)	0.0218	0.0245	0.0231	0.0240	0.0245
Peters Green South Mimms	GDN (NT)	0.0218	0.0245	0.0231	0.0240	0.0245
Winkfield (NT)	GDN (NT)	0.0218	0.0245	0.0231	0.0240	0.0245
Audley (NW)	GDN (NW)	0.0218	0.0245	0.0231	0.0240	0.0245
Blackrod	GDN (NW)	0.0218	0.0245	0.0231	0.0240	0.0245
Ecclestone	GDN (NW)	0.0218	0.0245	0.0231	0.0240	0.0245
Holmes Chapel	GDN (NW)	0.0218	0.0245	0.0231	0.0240	0.0245

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2022/23	2023/24	2024/25	2025/26	2026/27
	Final	Indicative	Indicative	Indicative	Indicative	
Lupton	GDN (NW)	0.0218	0.0245	0.0231	0.0240	0.0245
Malpas	GDN (NW)	0.0218	0.0245	0.0231	0.0240	0.0245
Mickle Trafford	GDN (NW)	0.0218	0.0245	0.0231	0.0240	0.0245
Partington	GDN (NW)	0.0218	0.0245	0.0231	0.0240	0.0245
Samlesbury	GDN (NW)	0.0218	0.0245	0.0231	0.0240	0.0245
Warburton	GDN (NW)	0.0218	0.0245	0.0231	0.0240	0.0245
Weston Point	GDN (NW)	0.0218	0.0245	0.0231	0.0240	0.0245
Aberdeen	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Armadale	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Balgray	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Bathgate	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Broxburn	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Burnhervie	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Careston	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Drum	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Glenmavis	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Hume	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Kinknockie	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Langholm	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Lauderhill	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Lockerbie	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Netherhowcleugh	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Pitcairngreen	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Soutra	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
St Fergus	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Stranraer	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Farningham	GDN (SE)	0.0218	0.0245	0.0231	0.0240	0.0245
Farningham B	GDN (SE)	0.0218	0.0245	0.0231	0.0240	0.0245
Shorne	GDN (SE)	0.0218	0.0245	0.0231	0.0240	0.0245
Tatsfield	GDN (SE)	0.0218	0.0245	0.0231	0.0240	0.0245
Winkfield (SE)	GDN (SE)	0.0218	0.0245	0.0231	0.0240	0.0245
Braishfield A	GDN (SO)	0.0218	0.0245	0.0231	0.0240	0.0245
Braishfield B	GDN (SO)	0.0218	0.0245	0.0231	0.0240	0.0245

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2022/23	2023/24	2024/25	2025/26	2026/27
	Final	Indicative	Indicative	Indicative	Indicative	
Crawley Down	GDN (SO)	0.0218	0.0245	0.0231	0.0240	0.0245
Hardwick	GDN (SO)	0.0218	0.0245	0.0231	0.0240	0.0245
Ipsden	GDN (SO)	0.0218	0.0245	0.0231	0.0240	0.0245
Ipsden 2	GDN (SO)	0.0218	0.0245	0.0231	0.0240	0.0245
Mappowder	GDN (SO)	0.0218	0.0245	0.0231	0.0240	0.0245
Winkfield (SO)	GDN (SO)	0.0218	0.0245	0.0231	0.0240	0.0245
Aylesbeare	GDN (SW)	0.0218	0.0245	0.0231	0.0240	0.0245
Lyneham (Choakford)	GDN (SW)	0.0218	0.0245	0.0231	0.0240	0.0245
Cirencester	GDN (SW)	0.0218	0.0245	0.0231	0.0240	0.0245
Coffinswell	GDN (SW)	0.0218	0.0245	0.0231	0.0240	0.0245
Easton Grey	GDN (SW)	0.0218	0.0245	0.0231	0.0240	0.0245
Evesham	GDN (SW)	0.0218	0.0245	0.0231	0.0240	0.0245
Fiddington	GDN (SW)	0.0218	0.0245	0.0231	0.0240	0.0245
Ilchester	GDN (SW)	0.0218	0.0245	0.0231	0.0240	0.0245
Kenn	GDN (SW)	0.0218	0.0245	0.0231	0.0240	0.0245
Littleton Drew	GDN (SW)	0.0218	0.0245	0.0231	0.0240	0.0245
Pucklechurch	GDN (SW)	0.0218	0.0245	0.0231	0.0240	0.0245
Ross (SW)	GDN (SW)	0.0218	0.0245	0.0231	0.0240	0.0245
Seabank (DN)	GDN (SW)	0.0218	0.0245	0.0231	0.0240	0.0245
Alrewas (WM)	GDN (WM)	0.0218	0.0245	0.0231	0.0240	0.0245
Aspley	GDN (WM)	0.0218	0.0245	0.0231	0.0240	0.0245
Audley (WM)	GDN (WM)	0.0218	0.0245	0.0231	0.0240	0.0245
Austrey	GDN (WM)	0.0218	0.0245	0.0231	0.0240	0.0245
Leamington	GDN (WM)	0.0218	0.0245	0.0231	0.0240	0.0245
Lower Quinton	GDN (WM)	0.0218	0.0245	0.0231	0.0240	0.0245
Milwich	GDN (WM)	0.0218	0.0245	0.0231	0.0240	0.0245
Ross (WM)	GDN (WM)	0.0218	0.0245	0.0231	0.0240	0.0245
Rugby	GDN (WM)	0.0218	0.0245	0.0231	0.0240	0.0245
Shustoke	GDN (WM)	0.0218	0.0245	0.0231	0.0240	0.0245
Stratford-upon-Avon	GDN (WM)	0.0218	0.0245	0.0231	0.0240	0.0245
Maelor	GDN (WN)	0.0218	0.0245	0.0231	0.0240	0.0245
Dowlais	GDN (WS)	0.0218	0.0245	0.0231	0.0240	0.0245
Dyffryn Clydach	GDN (WS)	0.0218	0.0245	0.0231	0.0240	0.0245

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2022/23	2023/24	2024/25	2025/26	2026/27
	Final	Indicative	Indicative	Indicative	Indicative	
Gilwern	GDN (WS)	0.0218	0.0245	0.0231	0.0240	0.0245
Air Products (Teesside)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Ferny Knoll (AM Paper)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Apache (Sage Black Start)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Tonna (Baglan Bay)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Barking (Horndon)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Barrow (Black Start)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Billingham ICI (Terra Billingham)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Bishop Auckland (test facility)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Blackness (BP Grangemouth)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Kinneil CHP	DC	0.0218	0.0245	0.0231	0.0240	0.0245
BP Saltend HP	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Shotwick (Bridgewater Paper)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Blyborough (Brigg)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Epping Green (Enfield Energy, aka Brimsdown)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Brine Field (Teesside) Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Pickmere (Winnington Power, aka Brunner Mond)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Carrington (Partington) Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Centrax Industrial	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Cockenzie Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Burton Point (Connahs Quay)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Caldecott (Corby Power Station)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Stanford Le Hope (Coryton)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Coryton 2 (Thames Haven) Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Blyborough (Cottam)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Deeside	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Didcot PS	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Drakelow Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Eggborough PS	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Enron Billingham	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Fordoun CNG Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Glasgowforest	DC	0.0218	0.0245	0.0231	0.0240	0.0245

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2022/23	2023/24	2024/25	2025/26	2026/27
	Final	Indicative	Indicative	Indicative	Indicative	
Goole (Guardian Glass)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Grain Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Grain North Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Bacton (Great Yarmouth)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Hatfield Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Hollingsgreen (Hays Chemicals)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Weston Point (Castner Kelner, aka ICI Runcorn)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Thornton Curtis (Humber Refinery, aka Immingham)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Eastoft (Keadby Blackstart)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Eastoft (Keadby)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Keadby 2	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Shellstar (aka Kemira, not Kemira CHP)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Saddle Bow (Kings Lynn)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Langage Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
St. Neots (Little Barford)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Gowkhall (Longannet)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Marchwood Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Murrow Commissioning	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Upper Neeston (Milford Haven Refinery)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Palm Paper	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Blackbridge (Pembroke PS)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Peterborough (Peterborough Power Station)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
St. Fergus (Peterhead)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Phillips Petroleum, Teesside	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Weston Point (Rocksavage)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Roosecote (Roosecote Power Station)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Ryehouse	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Rosehill (Saltend Power Station)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Seabank (Seabank Power Station phase II)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Abson (Seabank Power Station phase I)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Seal Sands TGPP	DC	0.0218	0.0245	0.0231	0.0240	0.0245

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2022/23	2023/24	2024/25	2025/26	2026/27
	Final	Indicative	Indicative	Indicative	Indicative	
Sellafield Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Terra Nitrogen (aka ICI, Terra Severnside)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Harwarden (Shotton, aka Shotton Paper)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Wragg Marsh (Spalding)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Spalding 2 (South Holland) Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
St. Fergus (Shell Blackstart)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
St. Fergus Segal	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Stallingborough (phase 1 and 2)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Staythorpe PH1 and PH2	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Sutton Bridge Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Teesside (BASF, aka BASF Teesside)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Teesside Hydrogen	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Thornton Curtis (Killingholme)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Tilbury Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Trafford Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
West Burton PS	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Willington Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Wyre Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Zeneca (ICI Avecia, aka 'Zenica')	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Saltholme Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Avonmouth Max Refill	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049
Bacton (Baird)	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049
Deborah Storage (Bacton)	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049
Barrow (Bains)	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049
Barrow (Gateway)	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049
Caythorpe	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049
Cheshire (Holford)	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049
Dynevor Max Refill	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049
Rough Max Refill	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049
Garton Max Refill (Aldbrough)	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049
Glenmavis Max Refill	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049
Hatfield Moor Max Refill	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2022/23	2023/24	2024/25	2025/26	2026/27
		Final	Indicative	Indicative	Indicative	Indicative
Hill Top Farm (Hole House Farm)	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049
Hole House Max Refill	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049
Hornsea Max Refill	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049
Partington Max Refill	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049
Saltfleetby Storage (Theddlethorpe)	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049
Stublach (Cheshire)	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049

2. Transmission Services Entry Capacity Reserve Prices for 1st October 2022 and Indicative Prices for Gas Years 2023/24 to 2026/27

National Grid is obliged to make available for sale System Entry Capacity by means of six related auction mechanisms. For each of the System Entry points, Capacity is made available on a Firm and Interruptible basis. All Entry Capacity is offered on a pence per kWh per day basis, where the quantity is measured in terms of an end of day entitlement.

Firm Entry Capacity is offered in bundles of quarters, months, weeks and days.

Interruptible Capacity is limited to being offered on a daily basis in an auction that is conducted the day ahead of the intended day of use.

All System Entry Capacity auctions are subject to reserve prices. As prescribed in the UNC a multiplier of 1 has been applied to the Reference Price for all Entry capacity products to determine the Reserve Prices for each auction.

- Quarterly System Entry Capacity (QSEC)
- Monthly System Entry Capacity (AMSEC)
- Rolling Monthly Trade & Transfer System Entry Capacity (RMTNTSEC)
- Weekly NTS Entry Capacity
- Daily System Entry Capacity, available day ahead or within day (DSEC)

Interruptible Entry Capacity (Daily Interruptible System Entry Capacity (DISEC)) is subject to a 10% discount on the Reserve Price, as prescribed in the UNC.

Entry Point	Type of Entry Point	NTS Entry (Firm) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2022/23 Final	2023/24 Indicative	2024/25 Indicative	2025/26 Indicative	2026/27 Indicative
Bacton	Beach Terminal	0.0851	0.0620	0.0698	0.0671	0.0601
Barrow	Beach Terminal	0.0851	0.0620	0.0698	0.0671	0.0601
Easington	Beach Terminal	0.0851	0.0620	0.0698	0.0671	0.0601
Isle of Grain	LNG Importation Terminal	0.0851	0.0620	0.0698	0.0671	0.0601
Milford Haven	LNG Importation Terminal	0.0851	0.0620	0.0698	0.0671	0.0601
St Fergus	Beach Terminal	0.0851	0.0620	0.0698	0.0671	0.0601
Teesside	Beach Terminal	0.0851	0.0620	0.0698	0.0671	0.0601
Theddlethorpe	Beach Terminal	0.0851	0.0620	0.0698	0.0671	0.0601
Burton Point	Onshore Field	0.0851	0.0620	0.0698	0.0671	0.0601
Canonbie	Onshore Field	0.0851	0.0620	0.0698	0.0671	0.0601
Hatfield Moor (onshore)	Onshore Field	0.0851	0.0620	0.0698	0.0671	0.0601
Wytch Farm	Onshore Field	0.0851	0.0620	0.0698	0.0671	0.0601
Barton Stacey	Storage Site	0.0170	0.0124	0.0140	0.0134	0.0120
Caythorpe	Storage Site	0.0170	0.0124	0.0140	0.0134	0.0120

Entry Point	Type of Entry Point	NTS Entry (Firm) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2022/23 Final	2023/24 Indicative	2024/25 Indicative	2025/26 Indicative	2026/27 Indicative
Cheshire	Storage Site	0.0170	0.0124	0.0140	0.0134	0.0120
Dynevor Arms	Storage Site	0.0170	0.0124	0.0140	0.0134	0.0120
Fleetwood	Storage Site	0.0170	0.0124	0.0140	0.0134	0.0120
Garton	Storage Site	0.0170	0.0124	0.0140	0.0134	0.0120
Glenmavis	Storage Site	0.0170	0.0124	0.0140	0.0134	0.0120
Hatfield Moor (storage)	Storage Site	0.0170	0.0124	0.0140	0.0134	0.0120
Hole House Farm	Storage Site	0.0170	0.0124	0.0140	0.0134	0.0120
Hornsea	Storage Site	0.0170	0.0124	0.0140	0.0134	0.0120
Partington	Storage Site	0.0170	0.0124	0.0140	0.0134	0.0120
Avonmouth	Storage Site	0.0170	0.0124	0.0140	0.0134	0.0120
Murrow	Biomethane Plant	0.0851	0.0620	0.0698	0.0671	0.0601

3. Transmission Services Interconnection Point Capacity Reserve Prices for 1st October 2022 and Indicative Prices for Gas Years 2023/24 to 2026/27

Under the changes introduced under Capacity Allocation Mechanism (CAM) effective from 1st November 2015, Interconnection Points (IPs) have different capacity auction products, structures and timings. However, the Capacity Reserve Prices for the auctions are calculated using the same methodology as the Entry and Exit Capacity charges for non-IPs.

There are two different types of auctions, as specified in EID Section B:

- Ascending Clock Auctions, which are for the Annual Yearly, Annual Quarterly and Rolling Monthly
- Uniform Price Auctions, which are for the Rolling Day Ahead and Within Day

All auctions have reserve prices. As prescribed in the UNC a multiplier of 1 has been applied to the Reference Price for all IP Entry and Exit capacity products to determine the Reserve Prices for each auction.

For the Ascending Clock Auctions, there is also an applicable Large Price Step which is the greater of 5% of the applicable reserve price or 0.0001 p/kWh/day.

Interconnection Point Exit Capacity Prices

The following reserve prices are applicable for the NTS Exit Annual Yearly IP Capacity Auctions, Exit Annual Quarterly IP Capacity Auctions, Exit Rolling Monthly IP Capacity Auctions, Exit Rolling Day Ahead IP Capacity Auctions and Within Day IP Capacity Auctions.

The Reserve Price for the Exit IP Interruptible Capacity Auction is subject to a 10% discount on the Firm IP Exit Capacity Reserve Prices, as prescribed in the UNC.

Offtake Point	Type of Offtake	NTS IP (Firm) Exit Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2022/23 Final	2023/24 Indicative	2024/25 Indicative	2025/26 Indicative	2026/27 Indicative
Bacton (exit) IP	INTERCONNECTOR	0.0218	0.0245	0.0231	0.0240	0.0245
Moffat (Irish Interconnector)	INTERCONNECTOR - FIRM, EXIT ONLY	0.0218	0.0245	0.0231	0.0240	0.0245

Interconnection Point Entry Capacity Prices

The following Capacity Reserve Prices are applicable for the NTS Entry Annual Yearly IP Capacity Auctions, Entry Annual Quarterly IP Capacity Auctions, NTS IP Entry Rolling Monthly Capacity Auctions, NTS IP Rolling Day Ahead Capacity and Within Day IP Capacity Auctions.

The Reserve Price for the IP Entry Interruptible Capacity auction, which is auctioned on a daily day ahead basis, is subject to a 10% discount on the Firm IP Entry Capacity Reserve Price, as prescribed in the UNC.

Entry Point		NTS IP (Firm) Entry Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2022/23 Final	2023/24 Indicative	2024/25 Indicative	2025/26 Indicative	2026/27 Indicative
Bacton IP	INTERCONNECTION POINT	0.0851	0.0620	0.0698	0.0671	0.0601
Moffat Interconnector ²	INTERCONNECTION POINT	0.0851	0.0620	0.0698	0.0671	0.0601

² The Moffat reserve price is for use in overrun calculations. No Firm Capacity will be released.

4. Entry and Exit Revenue Recovery Capacity Charges from October 2022

The table below contains the Entry and Exit Revenue Recovery Capacity Charges from October 2022. These capacity charges will be applied to the Fully Adjusted Capacity at all points, apart from that capacity classified as Existing Contracts.

These charges have been calculated in accordance with the arrangements as set out in Section Y of the UNC, and can be revised before or within the Gas Year.

Revenue Recovery Charge	Effective From	Revenue Recovery Charge (p/kWh/day)
Entry RRC	1 October 2022	0.0000
Exit RRC	1 October 2022	0.0000

5. Forecasted Contracted Capacity (FCC) Values for Transmission Services Entry and Exit Reserve prices for 2022/23

The tables below contain the FCC values calculated for the setting of the 2022/23 Entry and Exit Transmission Services Capacity Reserve prices, and the indicative Prices for Gas Years 2023/24 to 2026/27.

These values were calculated in accordance with the Forecasted Contracted Capacity (FCC) Methodology, that was recently updated effective from April 2022 (<https://www.nationalgrid.com/gas-transmission/charging/gas-charging-discussion-gcd-papers> under the section “2022 Forecasted Contracted Capacity (FCC) Methodology Consultation”).

Exit FCC

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2022/23	2023/24	2024/25	2025/26	2026/27
		Final	Indicative	Indicative	Indicative	Indicative
Bacton	GDN (EA)	3,022,908	3,045,922	3,057,612	3,057,612	3,071,613
Brisley	GDN (EA)	2,905,410	2,927,529	2,938,765	2,938,765	2,952,221
Cambridge	GDN (EA)	-	-	-	-	-
Peterborough Eye (Tee)	GDN (EA)	21,627,234	21,791,885	21,875,521	21,875,521	21,975,687
Great Wilbraham	GDN (EA)	25,486,426	25,680,458	25,779,018	25,779,018	25,897,058
Matching Green	GDN (EA)	60,244,528	60,703,179	60,936,153	60,936,153	61,215,175
Roudham Heath	GDN (EA)	22,613,061	22,785,218	22,872,666	22,872,666	22,977,398
Royston	GDN (EA)	2,884,047	2,906,003	2,917,157	2,917,157	2,930,514
West Winch	GDN (EA)	11,717,775	11,806,984	11,852,298	11,852,298	11,906,569
Whitwell	GDN (EA)	128,414,844	129,392,485	129,889,084	129,889,084	130,483,837
Yelverton	GDN (EA)	53,183,956	53,588,853	53,794,523	53,794,523	54,040,844
Alrewas (EM)	GDN (EM)	102,480,166	103,412,373	104,135,862	104,135,862	105,247,058
Blaby	GDN (EM)	9,344,910	9,429,915	9,495,888	9,495,888	9,597,216
Blyborough	GDN (EM)	47,466,690	47,898,469	48,233,574	48,233,574	48,748,257
Caldecott	GDN (EM)	7,494,741	7,562,916	7,615,828	7,615,828	7,697,093
Drointon	GDN (EM)	70,523,425	71,164,939	71,662,820	71,662,820	72,427,508
Gosberton	GDN (EM)	11,717,571	11,824,159	11,906,883	11,906,883	12,033,937
Kirkstead	GDN (EM)	916,023	924,356	930,823	930,823	940,755
Market Harborough	GDN (EM)	5,194,271	5,241,521	5,278,191	5,278,191	5,334,513
Silk Willoughby	GDN (EM)	2,820,937	2,846,598	2,866,513	2,866,513	2,897,100
Sutton Bridge	GDN (EM)	1,134,621	1,144,942	1,152,952	1,152,952	1,165,255
Thornton Curtis (DN)	GDN (EM)	100,158,878	101,069,970	101,777,070	101,777,070	102,863,097
Tur Langton	GDN (EM)	65,995,354	66,595,678	67,061,591	67,061,591	67,777,181
Walesby	GDN (EM)	863,977	871,836	877,936	877,936	887,304

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2022/23	2023/24	2024/25	2025/26	2026/27
	Final	Indicative	Indicative	Indicative	Indicative	
Asselby	GDN (NE)	3,453,186	3,453,186	3,453,186	3,453,186	3,453,186
Baldersby	GDN (NE)	1,084,854	1,084,854	1,084,854	1,084,854	1,084,854
Burley Bank	GDN (NE)	13,353,770	13,353,770	13,353,770	13,353,770	13,353,770
Ganstead	GDN (NE)	15,994,239	15,994,239	15,994,239	15,994,239	15,994,239
Pannal	GDN (NE)	115,722,386	115,722,386	115,722,386	115,722,386	115,722,386
Paull	GDN (NE)	45,120,539	45,120,539	45,120,539	45,120,539	45,120,539
Pickering	GDN (NE)	8,023,643	8,023,643	8,023,643	8,023,643	8,023,643
Rawcliffe	GDN (NE)	5,080,450	5,080,450	5,080,450	5,080,450	5,080,450
Towton	GDN (NE)	57,355,369	57,355,369	57,355,369	57,355,369	57,355,369
Bishop Auckland	GDN (NO)	55,604,205	55,604,205	55,604,205	55,604,205	55,604,205
Coldstream	GDN (NO)	1,825,103	1,825,103	1,825,103	1,825,103	1,825,103
Corbridge	GDN (NO)	146,316	146,316	146,316	146,316	146,316
Cowpen Bewley	GDN (NO)	40,002,903	40,002,903	40,002,903	40,002,903	40,002,903
Elton	GDN (NO)	56,000,000	56,000,000	56,000,000	56,000,000	56,000,000
Guyzance	GDN (NO)	1,674,993	1,674,993	1,674,993	1,674,993	1,674,993
Humbleton	GDN (NO)	137,626	137,626	137,626	137,626	137,626
Keld	GDN (NO)	1,071,723	1,071,723	1,071,723	1,071,723	1,071,723
Little Burdon	GDN (NO)	13,060,137	13,060,137	13,060,137	13,060,137	13,060,137
Melkinthorpe	GDN (NO)	1,695,734	1,695,734	1,695,734	1,695,734	1,695,734
Saltwick Pressure Controlled	GDN (NO)	39,506,944	39,506,944	39,506,944	39,506,944	39,506,944
Saltwick Volumetric Controlled	GDN (NO)	-	-	-	-	-
Thrintoft	GDN (NO)	4,162,590	4,162,590	4,162,590	4,162,590	4,162,590
Towlaw	GDN (NO)	530,266	530,266	530,266	530,266	530,266
Wetheral	GDN (NO)	21,081,755	21,081,755	21,081,755	21,081,755	21,081,755
Horndon	GDN (NT)	45,257,447	45,561,403	45,661,315	45,661,315	45,768,827
Luxborough Lane	GDN (NT)	75,354,108	75,860,196	76,026,551	76,026,551	76,205,560
Peters Green	GDN (NT)	109,784,518	110,521,846	110,764,211	110,764,211	111,025,012
Peters Green South Mimms	GDN (NT)	179,018,830	180,221,145	180,616,355	180,616,355	181,041,627
Winkfield (NT)	GDN (NT)	-	-	-	-	-
Audley (NW)	GDN (NW)	8,425,668	8,500,242	8,551,478	8,551,478	8,624,407
Blackrod	GDN (NW)	140,117,292	141,357,453	142,209,500	142,209,500	143,422,294
Ecclestone	GDN (NW)	20,116,937	20,294,990	20,417,320	20,417,320	20,591,443
Holmes Chapel	GDN (NW)	21,184,538	21,372,039	21,500,861	21,500,861	21,684,225

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2022/23	2023/24	2024/25	2025/26	2026/27
	Final	Indicative	Indicative	Indicative	Indicative	
Lupton	GDN (NW)	19,614,537	19,788,142	19,907,417	19,907,417	20,077,192
Malpas	GDN (NW)	654,422	660,214	664,194	664,194	669,858
Mickle Trafford	GDN (NW)	27,896,483	28,143,391	28,313,028	28,313,028	28,554,488
Partington	GDN (NW)	49,789,942	50,230,627	50,533,397	50,533,397	50,964,357
Samlesbury	GDN (NW)	99,872,951	100,756,914	101,364,237	101,364,237	102,228,694
Warburton	GDN (NW)	91,447,283	92,256,672	92,812,759	92,812,759	93,604,286
Weston Point	GDN (NW)	3,892,906	3,927,362	3,951,034	3,951,034	3,984,730
Aberdeen	GDN (SC)	20,231,146	20,055,121	19,972,976	19,843,891	19,785,216
Armadale	GDN (SC)	7,961,070	7,891,803	7,859,478	7,808,683	7,785,594
Balgray	GDN (SC)	13,849,838	13,729,335	13,673,100	13,584,731	13,544,563
Bathgate	GDN (SC)	19,913,979	19,740,714	19,659,857	19,532,795	19,475,040
Broxburn	GDN (SC)	52,342,973	51,887,553	51,675,023	51,341,048	51,189,241
Burnervie	GDN (SC)	20,450,054	20,272,124	20,189,090	20,058,609	19,999,299
Careston	GDN (SC)	3,899,309	3,865,382	3,849,550	3,824,670	3,813,361
Drum	GDN (SC)	57,859,264	57,355,848	57,120,920	56,751,749	56,583,943
Glenmavis	GDN (SC)	126,948,377	125,843,838	125,328,387	124,518,391	124,150,211
Hume	GDN (SC)	1,377,819	1,365,831	1,360,237	1,351,446	1,347,450
Kinknockie	GDN (SC)	3,042,449	3,015,977	3,003,624	2,984,211	2,975,388
Langholm	GDN (SC)	154,006	152,666	152,040	151,058	150,611
Lauderhill	GDN (SC)	-	-	-	-	-
Lockerbie	GDN (SC)	6,003,604	5,951,369	5,926,992	5,888,686	5,871,274
Netherhowcleugh	GDN (SC)	212,735	210,884	210,020	208,663	208,046
Pitcairngreen	GDN (SC)	1,433,345	1,420,874	1,415,054	1,405,908	1,401,751
Soutra	GDN (SC)	7,066,394	7,004,911	6,976,219	6,931,132	6,910,638
St Fergus	GDN (SC)	1,148,506	1,138,514	1,133,850	1,126,522	1,123,191
Stranraer	GDN (SC)	905,133	897,257	893,582	887,807	885,182
Farningham	GDN (SE)	82,779,821	82,726,334	82,637,189	82,583,702	82,476,728
Farningham B	GDN (SE)	76,807,680	76,758,052	76,675,338	76,625,710	76,526,454
Shorne	GDN (SE)	18,946,398	18,934,157	18,913,753	18,901,511	18,877,028
Tatsfield	GDN (SE)	184,220,987	184,101,956	183,903,570	183,784,539	183,546,476
Winkfield (SE)	GDN (SE)	101,545,114	101,479,502	101,370,149	101,304,538	101,173,314
Braishfield A	GDN (SO)	99,527,144	99,356,428	99,185,713	99,242,618	99,384,881
Braishfield B	GDN (SO)	56,970,958	56,873,238	56,775,518	56,808,091	56,889,525

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2022/23	2023/24	2024/25	2025/26	2026/27
	Final	Indicative	Indicative	Indicative	Indicative	
Crawley Down	GDN (SO)	-	-	-	-	-
Hardwick	GDN (SO)	103,220,705	103,043,654	102,866,603	102,925,620	103,073,162
Ipsden	GDN (SO)	8,139,595	8,125,634	8,111,672	8,116,326	8,127,961
Ipsden 2	GDN (SO)	13,138,390	13,115,854	13,093,318	13,100,830	13,119,610
Mappowder	GDN (SO)	37,298,219	37,234,243	37,170,267	37,191,592	37,244,906
Winkfield (SO)	GDN (SO)	31,504,988	31,450,949	31,396,910	31,414,923	31,459,956
Aylesbeare	GDN (SW)	19,388,388	19,461,277	19,898,609	19,971,497	20,117,275
Lyneham (Choakford)	GDN (SW)	46,209,359	46,383,078	47,425,395	47,599,114	47,946,553
Cirencester	GDN (SW)	7,605,061	7,633,651	7,805,194	7,833,784	7,890,965
Coffinswell	GDN (SW)	5,143,906	5,163,244	5,279,272	5,298,610	5,337,285
Easton Grey	GDN (SW)	27,040,054	27,141,709	27,751,635	27,853,289	28,056,598
Evesham	GDN (SW)	6,562,225	6,586,895	6,734,915	6,759,585	6,808,925
Fiddington	GDN (SW)	21,938,052	22,020,526	22,515,369	22,597,843	22,762,791
Ilchester	GDN (SW)	32,675,510	32,798,350	33,535,391	33,658,232	33,903,912
Kenn	GDN (SW)	14,254,234	14,307,821	14,629,345	14,682,933	14,790,107
Littleton Drew	GDN (SW)	2,296,742	2,305,376	2,357,182	2,365,817	2,383,086
Pucklechurch	GDN (SW)	25,368,960	25,368,960	25,368,960	25,368,960	25,368,960
Ross (SW)	GDN (SW)	4,118,477	4,133,960	4,226,858	4,242,341	4,273,307
Seabank (DN)	GDN (SW)	53,607,959	53,809,493	55,018,695	55,220,229	55,623,296
Alrewas (WM)	GDN (WM)	82,456,596	82,876,583	83,148,280	83,148,280	83,424,068
Aspley	GDN (WM)	59,920,014	60,225,212	60,422,651	60,422,651	60,623,062
Audley (WM)	GDN (WM)	16,633,352	16,718,073	16,772,880	16,772,880	16,828,513
Austrey	GDN (WM)	71,105,083	71,467,251	71,701,545	71,701,545	71,939,366
Leamington	GDN (WM)	3,694,775	3,713,594	3,725,769	3,725,769	3,738,126
Lower Quinton	GDN (WM)	30,303,992	30,458,343	30,558,195	30,558,195	30,659,551
Milwich	GDN (WM)	19,041,159	19,138,143	19,200,885	19,200,885	19,264,571
Ross (WM)	GDN (WM)	11,418,091	11,476,249	11,513,872	11,513,872	11,552,061
Rugby	GDN (WM)	71,105,083	71,467,251	71,701,545	71,701,545	71,939,366
Shustoke	GDN (WM)	-	-	-	-	-
Stratford-upon-Avon	GDN (WM)	4,338,653	4,360,752	4,375,048	4,375,048	4,389,559
Maelor	GDN (WN)	49,000,000	49,000,000	52,000,000	53,000,000	54,000,000
Dowlais	GDN (WS)	113,515,860	114,066,908	115,169,003	115,169,003	115,720,051
Dyffryn Clydach	GDN (WS)	45,142,989	45,362,130	45,800,411	45,800,411	46,019,552

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2022/23	2023/24	2024/25	2025/26	2026/27
	Final	Indicative	Indicative	Indicative	Indicative	
Gilwern	GDN (WS)	47,341,151	47,570,962	48,030,585	48,030,585	48,260,397
Air Products (Teesside)	DC	-	-	-	-	-
Ferny Knoll (AM Paper)	DC	-	-	-	-	-
Apache (Sage Black Start)	DC	1,240 *	1,378	1,373	1,373	1,373
Tonna (Baglan Bay)	DC	4,233,860 *	3,429,393	2,801,225	2,801,225	2,801,225
Barking (Horndon)	DC	-	-	-	-	-
Barrow (Black Start)	DC	43,901 *	48,584	48,345	48,345	48,345
Billingham ICI (Terra Billingham)	DC	18,657,959 *	20,539,393	20,419,783	20,419,783	20,419,783
Bishop Auckland (test facility)	DC	1,340,457 *	1,476,185	1,468,038	1,468,038	1,468,038
Blackness (BP Grangemouth)	DC	28,747,233 *	31,645,859	31,449,104	31,449,104	31,449,104
Kinneil CHP	DC	-	-	-	-	-
BP Saltend HP	DC	7,832,797 *	8,621,418	8,572,744	8,572,744	8,572,744
Shotwick (Bridgewater Paper)	DC	143,838 *	157,662	156,429	156,429	156,429
Blyborough (Brigg)	DC	333,874 *	270,240	220,553	220,553	220,553
Epping Green (Enfield Energy, aka Brimsdown)	DC	6,731,923 *	5,411,212	4,315,284	4,315,284	4,315,284
Brine Field (Teesside) Power Station	DC	87,843 *	70,824	56,876	56,876	56,876
Pickmere (Winnington Power, aka Brunner Mond)	DC	6,506,218 *	5,231,485	4,183,657	4,183,657	4,183,657
Carrington (Partington) Power Station	DC	19,346,241 *	15,558,598	12,449,476	12,449,476	12,449,476
Centrax Industrial	DC	27,542 *	30,437	30,291	30,291	30,291
Cockenzie Power Station	DC	-	-	-	-	-
Burton Point (Connahs Quay)	DC	14,176,375 *	11,455,024	9,326,558	9,326,558	9,326,558
Caldecott (Corby Power Station)	DC	256,641 *	208,764	171,837	171,837	171,837
Stanford Le Hope (Coryton)	DC	9,585,908 *	7,710,393	6,161,841	6,161,841	6,161,841
Coryton 2 (Thames Haven) Power Station	DC	-	-	-	-	-
Blyborough (Cottam)	DC	12,041,659 *	9,680,776	7,711,336	7,711,336	7,711,336
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC	16,798,756 *	13,557,544	10,999,996	10,999,996	10,999,996
Deeside	DC	1,447,982 *	1,185,917	1,013,361	1,013,361	1,013,361
Didcot PS	DC	30,057,718 *	24,263,838	19,717,981	19,717,981	19,717,981
Drakelow Power Station	DC	-	-	-	-	-
Eggborough PS	DC	-	-	-	-	-
Enron Billingham	DC	-	-	-	-	-
Fordoun CNG Station	DC	212,761 *	234,569	233,088	233,088	233,088
Glasgowforest	DC	-	-	-	-	-

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2022/23	2023/24	2024/25	2025/26	2026/27
		Final	Indicative	Indicative	Indicative	Indicative
Goole (Guardian Glass)	DC	1,804,228 *	1,985,042	1,973,303	1,973,303	1,973,303
Grain Power Station	DC	31,140,200 *	25,146,461	20,385,535	20,385,535	20,385,535
Grain North Power Station	DC	2,998,713	5,981,040	5,981,040	5,981,040	5,981,040
Bacton (Great Yarmouth)	DC	8,533,676 *	6,895,822	5,633,797	5,633,797	5,633,797
Hatfield Power Station	DC	-	-	-	-	-
Hollingsgreen (Hays Chemicals)	DC	-	-	-	-	-
Weston Point (Castner Kelner, aka ICI Runcorn)	DC	402,163 *	324,732	265,129	265,129	265,129
Thornton Curtis (Humber Refinery, aka Immingham)	DC	40,508,636 *	32,581,270	26,152,403	26,152,403	26,152,403
Eastoft (Keadby Blackstart)	DC	2,855 *	2,309	1,901	1,901	1,901
Eastoft (Keadby)	DC	12,719,089 *	10,231,311	8,256,153	8,256,153	8,256,153
Keadby 2	DC	39,776,149 *	39,776,149	39,776,149	39,776,149	39,776,149
Shellstar (aka Kemira, not Kemira CHP)	DC	11,544,971 *	12,533,332	12,460,898	12,460,898	12,460,898
Saddle Bow (Kings Lynn)	DC	3,549,080 *	2,836,496	2,211,877	2,211,877	2,211,877
Langage Power Station	DC	13,673,130 *	10,990,676	8,807,903	8,807,903	8,807,903
St. Neots (Little Barford)	DC	15,983,084 *	12,913,667	10,482,952	10,482,952	10,482,952
Gowkhall (Longannet)	DC	-	-	-	-	-
Marchwood Power Station	DC	31,100,878 *	25,002,011	19,889,461	19,889,461	19,889,461
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC	10,309,195 *	8,307,997	6,653,957	6,653,957	6,653,957
Murrow Commissioning	DC	-	-	-	-	-
Upper Neeston (Milford Haven Refinery)	DC	-	-	-	-	-
Palm Paper	DC	2,638,411 *	2,908,831	2,893,787	2,893,787	2,893,787
Blackbridge (Pembroke PS)	DC	63,479,540 *	51,047,753	40,873,459	40,873,459	40,873,459
Peterborough (Peterborough Power Station)	DC	401,244 *	323,969	262,329	262,329	262,329
St. Fergus (Peterhead)	DC	19,738,024 *	15,902,674	12,798,838	12,798,838	12,798,838
Phillips Petroleum, Teeside	DC	180,410 *	197,605	196,116	196,116	196,116
Weston Point (Rocksavage)	DC	12,774,098 *	10,298,951	8,271,462	8,271,462	8,271,462
Roosecote (Roosecote Power Station)	DC	-	-	-	-	-
Ryehouse	DC	4,151,141 *	3,372,884	2,776,944	2,776,944	2,776,944
Rosehill (Saltend Power Station)	DC	34,779,570 *	27,987,366	22,390,017	22,390,017	22,390,017
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC	1,154,843 *	1,262,323	1,252,431	1,252,431	1,252,431
Seabank (Seabank Power Station phase II)	DC	5,097,304 *	4,097,320	3,277,884	3,277,884	3,277,884
Abson (Seabank Power Station phase I)	DC	14,567,782 *	11,760,999	10,276,698	10,276,698	10,276,698
Seal Sands TGPP	DC	-	-	-	-	-

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2022/23	2023/24	2024/25	2025/26	2026/27
	Final	Indicative	Indicative	Indicative	Indicative	
Sellafield Power Station	DC	3,946,153 *	3,169,010	2,529,930	2,529,930	2,529,930
Terra Nitrogen (aka ICI, Terra Severnside)	DC	-	-	-	-	-
Harwarden (Shotton, aka Shotton Paper)	DC	-	-	-	-	-
Wragg Marsh (Spalding)	DC	18,470,281 *	14,823,491	11,794,535	11,794,535	11,794,535
Spalding 2 (South Holland) Power Station	DC	360,474 *	287,941	225,894	225,894	225,894
St. Fergus (Shell Blackstart)	DC	8,080 *	8,966	8,939	8,939	8,939
St. Fergus Segal	DC	5,697,120 *	6,290,211	6,257,702	6,257,702	6,257,702
Stallingborough (phase 1 and 2)	DC	33,176,771 *	26,768,822	21,670,451	21,670,451	21,670,451
Staythorpe PH1 and PH2	DC	57,837,577 *	46,567,148	37,365,748	37,365,748	37,365,748
Sutton Bridge Power Station	DC	8,519,646 *	6,879,273	5,761,780	5,761,780	5,761,780
Teesside (BASF, aka BASF Teesside)	DC	4,845,121 *	5,328,079	5,300,628	5,300,628	5,300,628
Teesside Hydrogen	DC	4,386,122 *	4,829,729	4,800,211	4,800,211	4,800,211
Thornton Curtis (Killingholme)	DC	7,746,150 *	6,231,982	5,002,313	5,002,313	5,002,313
Tilbury Power Station	DC	-	-	-	-	-
Trafford Power Station	DC	-	-	-	-	-
West Burton PS	DC	30,125,688 *	24,234,641	19,425,767	19,425,767	19,425,767
Willington Power Station	DC	-	-	-	-	-
Wyre Power Station	DC	-	-	-	-	-
Zeneca (ICI Avecia, aka 'Zenica')	DC	85 *	93	93	93	93
Saltholme Power Station	DC	1,458,334	1,458,334	1,458,334	1,458,334	1,458,334
Avonmouth Max Refill	STORAGE SITE	-	-	-	-	-
Bacton (Baird)	STORAGE SITE	-	-	-	-	-
Deborah Storage (Bacton)	STORAGE SITE	-	-	-	-	-
Barrow (Bains)	STORAGE SITE	-	-	-	-	-
Barrow (Gateway)	STORAGE SITE	-	-	-	-	-
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	7,807,416	7,807,416	7,807,416	7,807,416	7,807,416
Caythorpe	STORAGE SITE	-	-	-	-	-
Cheshire (Holford)	STORAGE SITE	35,972,167	35,972,167	35,972,167	35,972,167	35,972,167
Dynevor Max Refill	STORAGE SITE	23,931	23,931	23,931	23,931	23,931
Rough Max Refill	STORAGE SITE	6,533,942	6,533,942	6,533,942	6,533,942	6,533,942
Garton Max Refill (Aldbrough)	STORAGE SITE	105,510,000	105,510,000	105,510,000	105,510,000	105,510,000
Glenmavis Max Refill	STORAGE SITE	128,720	128,720	128,720	128,720	128,720
Hatfield Moor Max Refill	STORAGE SITE	30,210,000	30,210,000	30,210,000	30,210,000	30,210,000

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2022/23	2023/24	2024/25	2025/26	2026/27
		Final	Indicative	Indicative	Indicative	Indicative
Hill Top Farm (Hole House Farm)	STORAGE SITE	5,719,281	5,719,281	5,719,281	5,719,281	5,719,281
Hole House Max Refill	STORAGE SITE	1,052,532	1,052,532	1,052,532	1,052,532	1,052,532
Hornsea Max Refill	STORAGE SITE	10,376,445	10,376,445	10,376,445	10,376,445	10,376,445
Partington Max Refill	STORAGE SITE	-	-	-	-	-
Saltfleetby Storage (Theddlethorpe)	STORAGE SITE	-	-	-	-	-
Stublach (Cheshire)	STORAGE SITE	29,386,111	29,386,111	29,386,111	29,386,111	29,386,111
Bacton (exit) IP	INTERCONNECTOR	540,797,764 * **	540,797,764	540,797,764	540,797,764	540,797,764
Moffat (Irish Interconnector)	INTERCONNECTOR - FIRM, EXIT ONLY	220,420,792 *	226,440,279	235,362,097	235,362,097	235,362,097

* FCC methodology adjusted to include a revised view of demand

** FCC methodology adjusted to include forecast of additional flows into Europe.

Entry FCC

Entry Point	Type of Entry Point	Transmission Services NTS Entry FCC (kWh/d)				
		2022/23 Final	2023/24 Indicative	2024/25 Indicative	2025/26 Indicative	2026/27 Indicative
Bacton	Beach Terminal	363,947,818 *	359,217,680	350,746,719	320,919,445	320,919,445
Barrow	Beach Terminal	33,970,123 *	33,625,870	27,973,134	27,973,134	27,973,134
Easington	Beach Terminal	816,491,976* **	716,269,296	665,462,165	658,343,148	648,608,824
Isle of Grain	LNG Importation Terminal	623,338,082* **	593,255,890	482,435,616	422,600,000	422,600,000
Milford Haven	LNG Importation Terminal	717,571,990* **	722,448,508	693,780,475	693,780,475	693,780,475
St Fergus	Beach Terminal	740,630,790* **	731,343,850	705,106,778	705,106,778	705,106,778
Teesside	Beach Terminal	216,792,878 *	213,117,677	205,663,160	205,663,160	205,663,160
Theddlethorpe	Beach Terminal	-	-	-	-	-
Burton Point	Onshore Field	18,010,712 *	17,708,251	17,089,265	17,089,265	17,089,265
Canonbie	Onshore Field	-	-	-	-	-
Hatfield Moor (onshore)	Onshore Field	-	-	-	-	-
Wytch Farm	Onshore Field	-	-	-	-	-
Barton Stacey	Storage Site	8,425,485	8,425,485	8,425,485	8,425,485	8,425,485
Caythorpe	Storage Site	90,000,000	90,000,000	44,876,712	-	-
Cheshire	Storage Site	514,110,000	514,110,000	514,110,000	514,110,000	514,110,000
Dynevor Arms	Storage Site	-	-	-	-	-
Fleetwood	Storage Site	-	-	86,301,370	-	-
Garton	Storage Site	279,616,438	80,909,986	24,292,189	24,292,189	24,292,189
Glenmavis	Storage Site	-	-	-	-	-
Hatfield Moor (storage)	Storage Site	2,584,286	6,215,725	6,215,725	2,584,286	2,584,286
Hole House Farm	Storage Site	283,440,000	283,440,000	283,440,000	283,440,000	118,440,000
Hornsea	Storage Site	54,929,606	10,364,531	10,364,531	10,364,531	10,364,531
Partington	Storage Site	-	-	-	-	-
Avonmouth	Storage Site	-	-	-	-	-
Murrow	Biomethane Plant	500,000	500,000	500,000	29,465	29,465
Bacton IP	Interconnection Point	42,121,621 * **	42,043,883	42,043,883	21,420,371	21,420,371
Moffat Interconnector	Interconnection Point	-	-	-	-	-

* FCC methodology adjusted to include a revised view of demand

** FCC methodology adjusted to include forecast of additional flows into Europe.

If you have any questions about this notice, or require any further explanation, please contact our charging team at box.NTSGasCharges@nationalgrid.com.

Yours sincerely

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