



Notification of DSR Exercise to DNOs



Background

- Various Demand Side Response (DSR) reforms have been implemented over the last 18 months
- Ofgem approved UNC Modifications [0844](#) and [0845](#) on 04/08/23 which may increase the likelihood of embedded consumers participating in DSR
- Existing arrangements are for NGT to communicate to the relevant DNO if consumers within their network have been exercised
- These arrangements were not formalised / documented publicly
- Following engagement with stakeholders, we are proposing to document the communications within the Offtake Communications Document

Offtake Communications Document – Appendix 1

UNC Clause	Information to be exchanged	Reason for information exchange	From	To	Frequency / Timing	Means	Format	Industry Operating Procedure Reference	Contingency	Cost
TPD.D.7.7.6	Site information and reduction quantity in the event of voluntary Demand Side Response (DSR) being exercised by National Gas Transmission for a site connected to a DNO	To allow DNOs to reflect any DSR quantities in their forecasts, enable effective stock management within their network and ensure DNOs know which sites would already have reduced their gas demand in the event that a Stage 2 gas deficit emergency is called.	National Gas Transmission	Relevant DNO(s)	<p>For the Within Day Product, NGT will notify the DNOs within 2 hours of exercise.</p> <p>For the Day ahead (D-1) products, notification will be provided by 18:00 on the day of exercise (D-1).</p> <p>For the D-5 product, notification will be provided by 18:00 on the day of exercise (D-5). A reminder will also be provided on D-1.</p>	Telephone call which is followed by an email	Email will contain the agreed proforma			

Proposed Proforma

Appendix 5. Demand Side Response Notification Proforma

To be utilised when the prevailing Output Nomination has been used to determine the baseline for the reduction (Shipper DSR, within-day and D-1 products). Therefore, the expected reduction will be equal to the quantity of the associated trade on the OCM DSR locational market. .

DSR Trades - Confirmed Reduction							
METER_ID	Confirmation ID	MPRN	LDZ	DN	EoD Reduction (MCM)	Applicable Gas Day	Start Time

To be utilised when the Winter Average Demand has been used to determine the baseline for the reduction. (Shipper DSR, D-5 product and any exercise of any DSR product directly with a Consumer). Therefore, an estimate of the reduction will be provided from the site's average demand last winter minus the quantity they have committed not to exceed.

Direct Consumer DSR - Estimated Reduction							
METER_ID	Confirmation ID	MPRN	LDZ	DN	Estimated Reduction (MCM)	Applicable Gas Day	Start Time

Thank you

