# COVID-19 UNC Modifications

High Level Dashboard for August PAC
As at 07/08/2020 – Updated Post-Meeting

0723 – Use of Isolation Flag - RECAP

Overview	Settlement Impacts
• For Non-Daily Metered sites which are using <u>no gas or very little gas</u> due to COVID-19 lockdown • Mod allows a Shipper to set a Supply Meter Point to Isolated status without doing any physical work on site to prevent the flow of gas • Mod specifies sites must be consuming zero gas or no more than **2.5%** of the normal usage • Implemented w.e.f. 12/05/20	• Isolation status removes the site from NDM Allocation and UIG sharing 3 Business Days after the update is processed • Incorrect use will push more costs to other parties • If large amounts of gas are still flowing this would create UIG • Sudden high volumes of transactions could result in processing delays – Shipper continues to get allocation • First good actual read post-COVID should correct the energy position

Use of Isolation Flag – Key Indicators
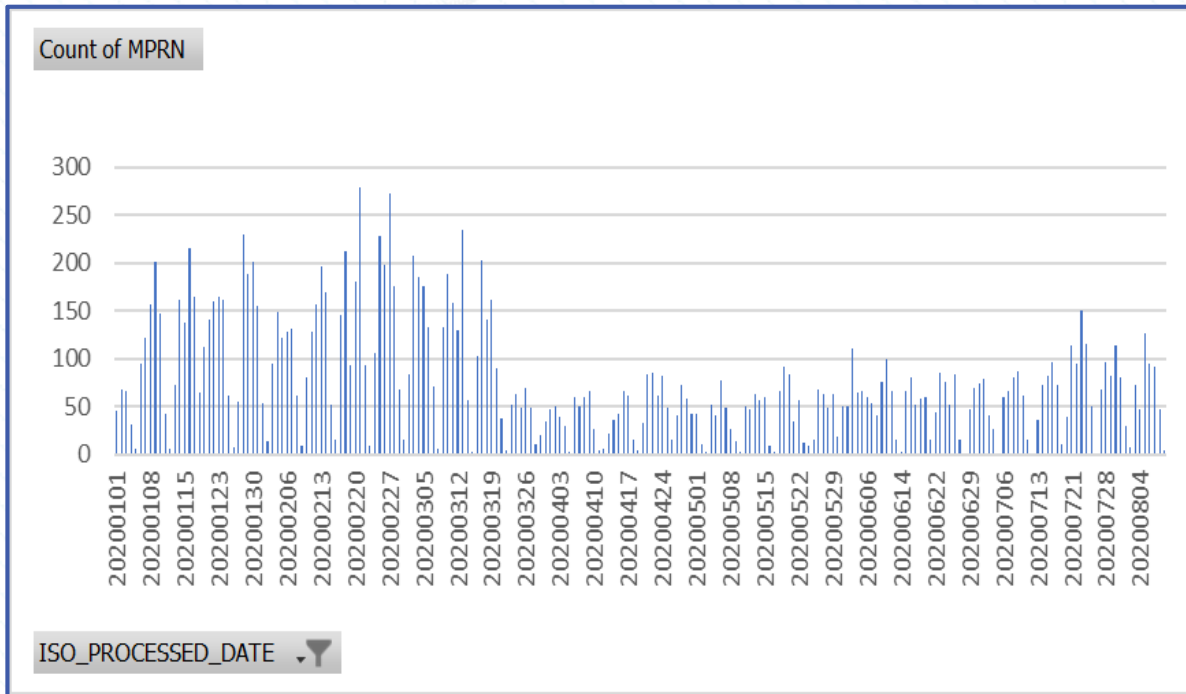
- Highest daily number since lockdown is now 151 on July 23rd
- Volumes still way below pre-lockdown - over 30% of July's volume still relates to pre-lockdown physical isolations
- Estimated process capacity of 100,000 per day

Data up to 09/08/20

Isolated Sites – June to August

	June	July	August
Updated with August stats			
Count of Isolated sites	15,247	14,042	14,076
% of total live sites	0.06%	0.06%	0.06%
AQ of Isolated sites	390m kWh	450m kWh	378m kWh
% of total live AQ	0.08%	0.09%	0.07%

- *Note*: c 4,900 Isolations processed since Mod 0723 Implementation on 12/05/20
- Data at LDZ Level published on Xoserve Secure Website, Folder 18 (NDM Profiling and Capacity Estimation Algorithms)/UIG/ Isolated Sites
- Full details of the live connected NDM AQ by LDZ and End User Category can be found as above: … UIG/ "UIG_Additional_National_Data_YYYYMMDD"
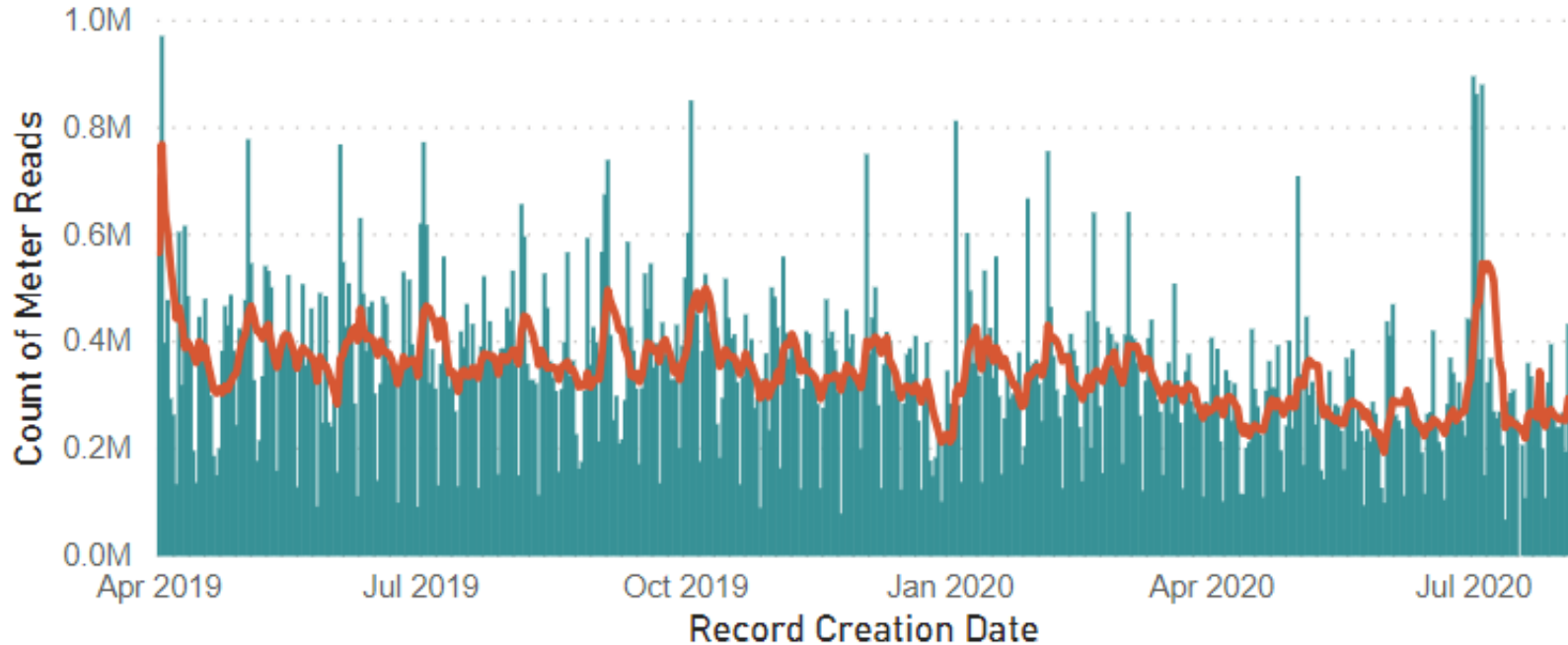
0722 – Submit Estimated Meter Reads as Actuals

Overview	Settlement impacts
• For Non-Daily Metered sites where actual reads cannot be obtained due to COVID-19 lockdown • Users may submit an Estimated Meter Reading as an Actual Meter Reading • Estimate must reflect as closely as possible the site's estimated consumption for the period since last Meter Reading, in the User's reasonable opinion • User must keep records of how any Estimated Meter Readings were derived for 2 years • Implemented w.e.f. 12/05/20	• Reading will be treated as an actual for Reconciliation and Rolling AQ purposes – not flagged as estimates • Erroneous reads could create positive or negative UIG Reconciliation • First good actual read post-COVID should correct the energy position • Could see an increase in Amendment Invoice transactions – non-monthly read sites can send a read every 25 Business Days • Read volumes are unlikely to overwhelm our systems – working well following Class 3 enhancements

Estimated Meter Reads – Key Indicators

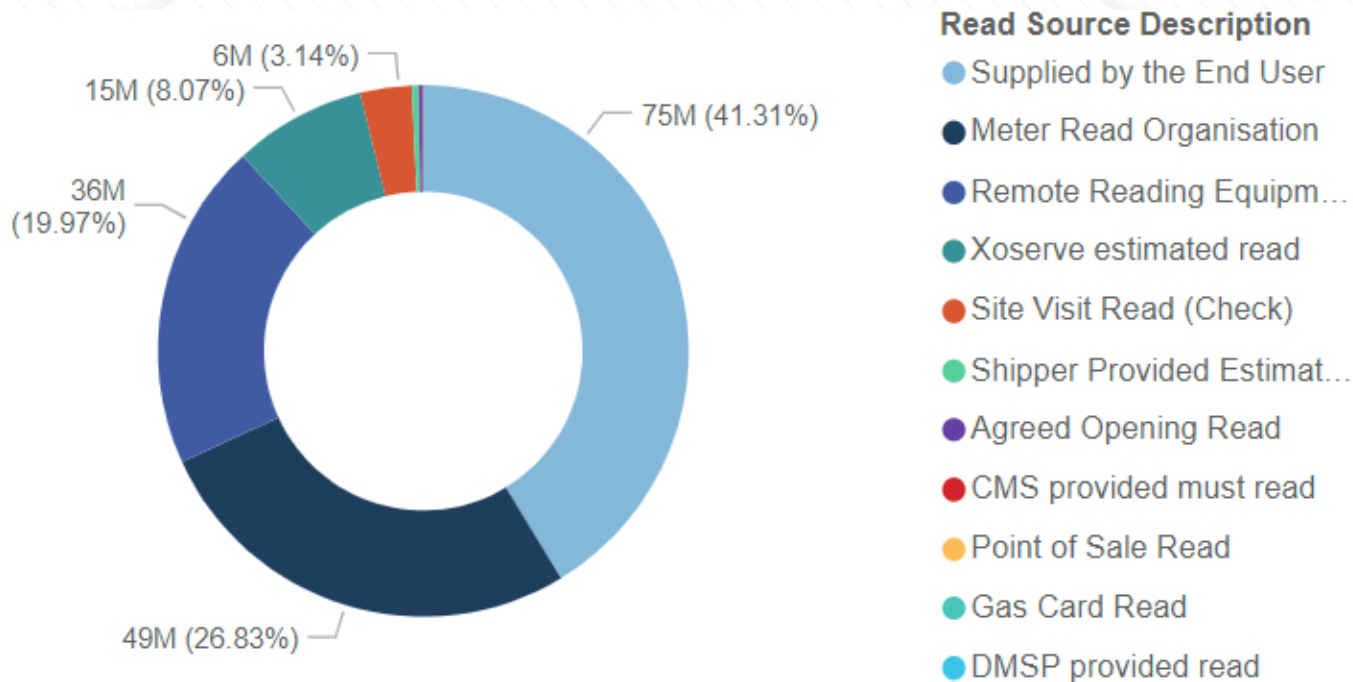Count of Class 4 Meter Reads and 7 Day Rolling Average by Record Creation Date

Data up to 04/08/20

Estimated Meter Reads – Key Indicators

Breakdown of reads by type – *Note: Mod 0722 reads are **not** submitted as estimates*

Read Source Description
- Supplied by the End User
- Meter Read Organisation
- Remote Reading Equipm...
- Xoserve estimated read
- Site Visit Read (Check)
- Shipper Provided Estimat...
- Agreed Opening Read
- CMS provided must read
- Point of Sale Read
- Gas Card Read
- DMSP provided read

75M (41.31%)
49M (26.83%)
36M (19.97%)
15M (8.07%)
6M (3.14%)

Data up to 04/08/20

Other Urgent COVID-19 Modifications

- 0721 – Use of AQ Correction – *Rejected*
- 0724 – Relief from Ratchet Charges – no Settlement impacts identified
- 0725 – Reflect the Correct Customer Network Use and SOQ – *Rejected*
- 0726 – Liquidity Relief Scheme – *approved*
  - *Link to July Distribution W/Grp Reporting:*
    - *https://gasgov-mst-files.s3.eu-west-1.amazonaws.com/s3fs-public/ggf/2020-07/UNC0726%20Reporting%20%28July%202020%29.xlsx.pdf?nlmo3bQG4L9T1iOhFSwvxwR5SGagZ0Qa=*
- 0730 – Capacity Retention Process – *not granted Urgent status – will be assigned to Workgroup*