

UNC 0720:

Mod Title: Offtake Profile Notification Amendments at Moffat Interconnection Point



***Guidance:** These slides are meant to provide a brief overview for the UNC Panel, to introduce what is trying to be achieved, to help them understand and decide the best process to be followed for new modifications. Please aim to be as brief as possible and not justify nor make the case for the Modification.*

Notes are provided in italics and if this template is being used should be removed.

The Joint Office is available to help and support the drafting of any modifications, including guidance on completion of the Modification template and the wider modification process. Contact: enquiries@gasgovernance.co.uk or 0121 288 2107.

Proposer: Malcolm Montgomery

Panel Date: 19th March 2020

Why change?



Please use bullets to summarise what in the UNC is wrong and creating problems

- The Interconnection Agreement (governed by the UNC) between National Grid (NG) and Gas Network Ireland (GNI) has a prescriptive method for the determination of the Agreed Target Quantity (ATQ) that GNI must send to NG.
- The ATQ is the physical quantity of gas that GNI will be aiming to offtake by the end of the day.
- Under the current method the ATQ must be the sum of the shipper nominations at Moffat.
- However the shipper nominations are consistently being revised upwards as the gas day progresses, resulting in an understatement earlier in the gas day.

Options



Please use bullets to summarise what options have been considered to fix the identified problem. Is a UNC modification the only route?

- GNI have already explored a domestic solution whereby within day balancing points are introduced to the Irish market, to try and encourage more accurate shipper nominations. However this was not successful.
- NG, along with GNI, are now proposing to amend the relevant Interconnection Agreement (IA) to allow GNI to determine a different ATQ earlier in the gas day that will be more reflective of the final end of day quantity that is flowed.

Solution



Please use bullets to briefly outline the solution contained within the modification.

- The revised method for determining the OPN will likely be based on the aggregate Irish demand for the relevant gas day minus non-Moffat entry flows to Ireland.
- Evidence demonstrates this method produces a more accurate estimate of the end of day Moffat flow earlier in the gas day.
- A revised method will be achieved by amending the IA, no direct amendment to UNC text is proposed or required.
- The IA will be amended by using the governance arrangements provided for in the UNC European Interconnection Document Section A 4.1.3(b).

Recommended Steps



Please use bullets to summarise the recommended steps. Please indicate how long you think the assessment process should last and if self-governance should apply or not.

- **The Proposer recommends that this modification should be:**
(delete as appropriate)
 - Subject to self-governance
 - Workgroup assessment to develop the Modification for 3 months