














UNC Workgroup Report	At what stage is this document in the process?
<h1>UNC 0691S:</h1> <h2>CDSP to convert Class 2, 3 or 4 meter points to Class 1 when G1.6.15 criteria are met</h2>	<div>01 Modification</div> <div>02 Workgroup Report</div> <div>03 Draft Modification Report</div> <div>04 Final Modification Report</div>
<p><b>Purpose of Modification:</b></p> <p>This Modification proposes that where the requirement for a Class 2, 3 or 4 meter point to become Class 1 (number of calculations and number of months) has been met, and the Shipper has not taken steps to convert the site to Class 1 within a 28 Supply Point System Business Day grace period, that the CDSP would take steps to convert the meter point to Class 1.</p> <p>The Modification also proposes a new Performance Assurance report of sites where the CDSP has taken action, over the previous 12 months.</p>	
	<p>The Workgroup recommends that this modification should be:</p> <ul style="list-style-type: none"> <li>subject to self-governance</li> </ul> <p>The Panel will consider this Workgroup Report on <b>20 February 2019</b>. The Panel will consider the recommendations and determine the appropriate next steps.</p>
	<p>High Impact:</p> <p>None</p>
	<p>Medium Impact:</p> <p>Shippers, CDSP, DM Service Providers</p>
	<p>Low Impact:</p> <p>Gas Transporters, affected End Consumers</p>

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Timetable		 0121 288 2107
The Proposer recommends the following timetable:		Contact: <b>Joint Office of Gas Transporters</b>
Initial consideration by Workgroup	29 April 2019	 <a href="mailto:enquiries@gasgovernance.co.uk">enquiries@gasgovernance.co.uk</a>
Workgroup Report presented to Panel	19 March 2020	 0755 7610443
Draft Modification Report issued for consultation	19 March 2020	Proposer: <b>Rhys Kealley</b>
Consultation Close-out for representations	09 April 2020	 <a href="mailto:rhys.kealley@britishgas.co.uk">rhys.kealley@britishgas.co.uk</a>
Final Modification Report available for Panel	13 April 2020	 07749 983418
Modification Panel decision	16 April 2020 ( <i>at short notice</i> )	Transporter: <b>Scotia Gas Networks</b>
		 <a href="mailto:Hilary.Chapman@sgn.co.uk">Hilary.Chapman@sgn.co.uk</a>
		 07749 983418
		Systems Provider: <b>Xoserve</b>
		 <a href="mailto:UKLink@xoserve.com">UKLink@xoserve.com</a>

# 1 Summary

## What

This Modification proposes that the CDSP is given an obligation to convert Class 2, 3 and 4 meter points to Class 1, where they have met the Class 1 qualifying criteria but have not been actioned by the Shipper within a set time frame. The intention is to limit the time period when very large sites are subject to NDM Demand Estimation, as opposed to being Daily Metered.

For the avoidance of doubt this proposal envisages a similar obligation for Class 2 meter points which have met the Class 1 criteria, even though they are already daily metered. This would ensure that very large sites are subject to Class 1 read submission timings and central service provision.

## Why

The Unidentified Gas Task Force (as established by UNC Modification 0658) has determined that very large sites which are above the Class 1 threshold but remain as either Class 3 or Class 4 can contribute to daily UIG volatility. This is because their daily gas allocation will be determined using the Non-Daily Metered (NDM) Demand Estimation Algorithm rather than using their actual metered consumption.

Although any differences between allocated and actual consumption will be corrected by meter point reconciliation, these sites may have an irregular usage pattern and the NDM Algorithm may not be a good estimate of the actual consumption, with any difference being a component of UIG each day.

Based on the findings of the UIG Task Force, as at November 2019 15 sites with an AQ equivalent to almost 0.5% of total national LDZ throughput had fully met the qualifying criteria for Class 1 but were still in PC 2 to 4. The true contribution to daily or annual UIG will not be known until they are converted to PC1 but they could be contributing around 0.1% of throughput to daily volatility of UIG nationally, and a much greater proportion in the LDZ in which they are situated.

Contact with individual Shippers by the CDSP regarding their own sites (plus anonymous reporting at PAC) has shown some improvements, but there is an ongoing churn of new sites crossing the threshold and meeting the criteria, which requires continued vigilance and co-operation from Shippers.

Measures to shorten the period between qualification and conversion to Class 1 would help to reduce daily UIG volatility. Including existing Class 2 sites within this proposal would ensure that very large sites are subject to Class 1 meter read submission timings. This should help to reduce the volatility of UIG between D+1 and D+5 and could also improve meter read submission levels through the use of a central service.

## How

This Modification proposes that after the qualifying period for the requirement for a meter point to become Class 1 is met, where the meter point is currently Class 2, 3 or 4, and where there is no evidence that the Shipper has taken all reasonable steps to convert the meter point to Class 1 within a grace period of 1 month that the CDSP would have an obligation to convert the meter point to Class 1 and advise the relevant Shipper of the changes.

This would include arranging for the installation of daily reading equipment, where this is not already in situ.

This Modification also seeks to introduce an additional report to Performance Assurance Committee (and a corresponding anonymised report) in the Performance Assurance Report Register of the count and aggregate AQ of meter points where the CDSP is in the process or has completed work to convert to Class 1, over the previous 12 month period.

**Note:** a separate UNC Modification proposal (UNC 0690) will consider possible reduction of the qualifying period for Class 1, so that is out of the scope of this proposal.

## 2 Governance

### Justification for Self-Governance

This Modification is recommended for self-governance procedures, on the basis that it is a minor change to industry governance and seeks to improve take-up of Class 1, and thereby reduce UIG volatility.

This Modification does not seek to prescribe any change to end consumer billing arrangements, which are at the discretion of the Supplier. Meter points with an AQ above 732,000 kWh should already have a daily reading capability (Shipper Licence Special Condition 12).

### Requested Next Steps

This Modification should:

- be considered a non-material change and subject to self-governance
- be assessed by a Workgroup

## 3 Why Change?

The current arrangements do not provide sufficient incentive for meter points to be moved to a Class 1 service, once the qualifying criteria are met. If there is a delay, Class 3 and 4 meter points will be subject to NDM Allocation, based on a standard national profile, rather than being allocated energy based on its actual daily usage. Class 2 meter points would have until the end of D+1 to submit a meter reading and would not be subject to the centralised service provision for daily meter reads (pending any recommendations from Review Proposal 0694 – CDSP provision of Class 1 Read service).

Based on the findings of the UIG Task Force, as at November 2019 15 sites with an AQ equivalent to almost 0.5% of total national LDZ throughput had fully met the qualifying criteria for Class 1 but were still in PC 2 to 4. The true contribution to daily or annual UIG will not be known until they are converted to PC1 but they could be contributing around 0.1% of throughput to daily volatility of UIG nationally, and a much greater proportion in the LDZ in which they are situated.

Contact with individual Shippers by the CDSP regarding their own sites (plus anonymous reporting at PAC) has shown some improvements, but there is an ongoing churn of new sites crossing the threshold and meeting the criteria, which requires continued vigilance and co-operation from Shippers.

## 4 Code Specific Matters

### Reference Documents

UIG Task Force findings:

<https://www.xoserve.com/media/1492/321-inaccurate-or-out-of-date-aqs-non-daily-metered-euc09-sites.pdf>

## Knowledge/Skills

A knowledge of the daily reading process would be useful.

## 5 Solution

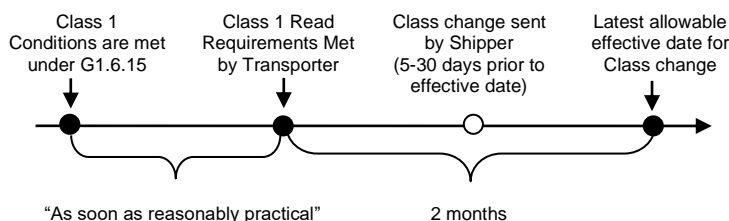


Figure 1: Existing timeline for change to Class 1

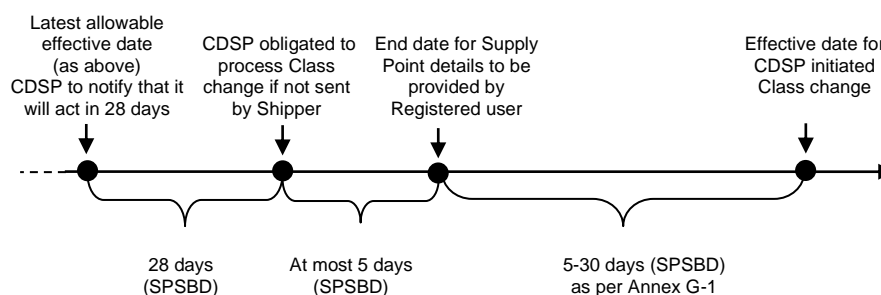


Figure 2: Additional proposed steps for change to Class 1

This Modification proposes a new obligation on the CDSP to convert sites with an AQ larger than 58.6m kWh to Class 1 if the Shipper does not do this. The proposal also seeks to tighten the existing timeframes involved.

In summary, where a Class 2, 3 or 4 site meets the qualifying conditions to become Class 1 through reason of an AQ exceeding the Class 1 threshold of 58.6m kWh subject to G1.6.15, and where the Shipper does not meet its obligation to convert the meter point to Class 1 (effective within 2 months), the CDSP will take on the obligation (with an additional grace period of 28 days) to progress the conversion to Class 1.

In more detail, the proposed sequence of events is:

1. The CDSP should consider notifying both the shipper and relevant transporter immediately upon a site meeting the Class 1 qualifying conditions under G1.6.15 – however this is not proposed to be codified.
2. As per existing code requirements – the Class 1 Meter Read Requirements should be met “as soon as reasonably practical”.
3. Also, per existing code requirements (under 1.11.2b), once the Class 1 Meter Read Requirements are met, the Shipper must send a Supply Point Reconfirmation to move the site to Class 1 with an effective date within 2 months of the requirements being met (noting that effective dates must be from 5 to 30 days after the sending of the reconfirmation).
4. If the Shipper is in breach of the above, the CDSP will make an initial notification as soon as the non-compliance becomes clear, highlighting that the Shipper has a timeframe of 28 Supply Point System Business Days (SPSBD) from the date of notification to send a Supply Point Reconfirmation to transfer the site to Class 1 before the CDSP will take over this obligation.

5. The CDSP should again notify the Shipper and relevant transporter immediately upon expiry of the 28 day (SPSBD) grace period, if the Supply Point Reconfirmation is not received from the Shipper. The notification by the CDSP should also include a request for relevant details (to be described below), as well as the effective date that the CDSP initiated move to Class 1 will be effective from. The CDSP will have the discretion to apply an effective date anywhere from 5-30 days from the issue of the Supply Point Reconfirmation, as per Annex G-1. At this point the CDSP should also arrange for the DM Service Provider to include the meter point in their daily reading files to the CDSP. Existing obligations apply to the Transporter regarding the satisfaction of the Class 1 Meter Read Requirements.

#### **Default values for transfer**

Cooperation will be required from the relevant shipper in terms of arranging site access for the installation of any required metering equipment, and in the provision of necessary site information to process the Supply Point Amendment (Supply Point Capacity, Supply Point Offtake Rate, Meter Reading). Where this information is not provided by the Shipper within 5 Supply Point System Business Days the following business rules for default values should apply:

- Where the site is currently Product Class 2 and unless instructed otherwise by the Shipper within 5 Supply Point System Business Days of the end of the grace period the CDSP should use the existing Supply Point Capacity and Supply Point Offtake Rate values for the site.
- For sites currently in Product Class 3 or 4 the Shipper should supply a Supply Point Capacity within 5 Supply Point System Business Days of the end of the grace period. If this is not supplied the NDM Supply Point Capacity should be used (as referenced in Section B4.3). If the Shipper does not provide a Supply Point Offtake Rate within 5 Supply Point System Business Days of the end of the grace period a default value of one twelfth of the Supply Point Capacity should be used.
- Should the Shipper not provide a meter reading within 5 days (SPSBD) then a read should be estimated by the CDSP consistent with M5.4. (i.e. “the Annual Quantity for the Supply Meter Point, divided by 365, and converted to volume by dividing by the applicable calorific value”).

## **6 Impacts & Other Considerations**

### **Does this Modification impact a Significant Code Review (SCR) or other significant industry change projects, if so, how?**

None

### **Consumer Impacts**

This Modification does not seek to prescribe any change to end consumer billing arrangements, which are at the discretion of the Supplier. Meter points with an AQ above 732,000 kWh should already have a daily reading capability (Shipper Licence Special Condition 12).

### **Cross Code Impacts**

A similar Modification may be required to IGT UNC. For the avoidance of doubt the intention is for this proposal to also apply to Supply Points on IGT Networks. It is not anticipated a SPAA change would be required but we welcome feedback from the Suppliers or the CACoP.

A statement on cross code impact remains to be formulated by the Workgroup.

## EU Code Impacts

None

## Central Systems Impacts

CDSP systems will need to be changed to identify sites which have met or are approaching the qualifying threshold and to produce the additional reports and notifications to Shippers. The CDSP will need to establish processes to undertake the conversion to Class 1, including liaising with providers of daily reading equipment, where that is not already fitted at the meter point.

The CDSP may need to put commercial contracts in place for the procurement of daily reading services.

A change to the Data Services Contract will also be required, as well as a charging methodology. It is envisaged that the relevant Shipper would bear any specific CDSP costs of converting the meter point to Class 1, including any administration costs.

An outline of the proposed service line changes to the **Data Services Contract** (DSC) is below. The relevant Shipper should bear any specific CDSP costs of converting the meter point to Class 1, including any administration costs. A Change Request (XRN 5038) has been raised to ensure requirements are fully captured.

<b>Part E Specific Services - Service Area 22</b>		
<b>Reference</b>	SS SA22 <i>tbc</i>	SS SA22 <i>tbc</i>
<b>Service Requirement Description</b>	Notification to the Registered User that the CDSP believes that it is in breach of its obligation under G1.11.2 to reconfirm a Class 2, 3 or 4 Supply Meter Point as Class 1, and request the Registered User to make a Supply Point Reconfirmation or Supply Point Amendment (as appropriate) in respect of the Supply Meter Point or to provide details of why no such measure is required.	Conversion of Class 2, 3 or 4 Supply Meter Point to Class 1 in accordance with [G1.11.7] including liaison with the relevant Transporter and notification to the Registered User.
<b>Service Requirement Trigger</b>	CDSP becomes aware that a Supply Meter Point has fully met the requirements to be reconfirmed as Class 1.	More than 28 Supply Point Business Days have elapsed since the notification to the Registered User that a Class change is required, and the Shipper has not initiated a Class Change or provided details of why no such measure is required.
<b>Service Requirement Output</b>	Notification to the Registered User of the relevant Supply Meter Point, with the reasons for the CDSP's assessment, and a request to reconfirm the Supply Meter Point as Class 1 within 28 Supply Point Business Days.	Supply Meter Point has been changed to Class 1, liaison with Transporter (if required) with regard to installation of Daily Read Equipment and Registered User notification. Necessary data items e.g. Supply Point Capacity, Supply Point Offtake Rate have been provided to UKLink in line with Business Rules.
<b>Time for delivery of service requirement</b>	As soon as reasonably practicable	As soon as reasonably practicable
<b>How service requirement delivered</b>	[Email]	Update to CDSP records
<b>Corresponding UNC requirement</b>	TPD Section G1.11.6	TPD Section G1.11.1 (c)



<b>Other corresponding requirement</b>		
<b>Service volume constraints (none unless stated)</b>	None	None
<b>Performance standard</b>		
<b>KPI category (1-4)</b>		
<b>Corresponding obligation needed for delivery (Customer Responsibilities)</b>	None	Provision of Prevailing Supply Point Capacity, Prevailing Supply Point Offtake Rate and Meter Reading in accordance with G1.11.17 on request from the CDSP.
<b>Charging Measure</b>	None	Per completed Class Change
<b>Charging period</b>	None	As and when required
<b>Change references to Service Description Table (note this does not form part of the Service Description Table)</b>	<b>Source:</b> Mod 0691	<b>Source:</b> Mod 0691
	<b>Version:</b>	

This Modification also seeks to introduce an additional report to Performance Assurance Committee (and a corresponding anonymised report) in the Performance Assurance Report Register (PARR) of the count and aggregate AQ of meter points where the CDSP is in the process or has completed work to convert to Class 1, over the previous 12 month period. Note that reporting from an earlier XRN (4867) is already in place to provide visibility on sites due to trigger the Class conditions – the proposed additional PARR reports are shown in Appendix 1.

## Rough Order of Magnitude (ROM) Assessment

Workgroup Participants noted the ROM response XRN54958 where the cost is described thus:

### Option 1 - Automated Solution

*An enduring solution will cost at least £40,000, but probably not more than £70,000 to implement.*

### Option 2 - Manual Solution

*An enduring solution will cost at least £7,500, but probably not more than £50,000 to implement. Top end costs consider that the report currently being developed for XRN4958 is not yet live functionality so may need to be built as part of this change.*

*DSC Change Management Committee will consider this further and decide whether a manual workaround or an automated solution is best.*

## Related Modifications

The CDSP will also need to liaise with DM Service Providers to set up the meter point as Class 1.

For the avoidance of doubt, this Modification does not propose to change the qualifying rules in G1.5 and G1.6 as far as they relate to the Class 1 requirement, as that will be subject to a separate Modification proposal (Modification UNC 0690S).

## Workgroup Impact Assessment



**21 January 2020:**

Some Workgroup Participants noted that the existing process whereby the Shipper notifies the Transporter via the nomination referral process and the Transporter has various tasks to perform, some related to any NExA in existence. Some Workgroup Participants expressed concern that this process could effectively be bypassed and that there should be some mechanism whereby the nomination referral process should be carried out in some way. See TPD Section G 2.3.4. There was some question as to whether TPD Section G 1.11.7 impacts TPD Section G 2.3.4 (nomination/reconfirmation?).

Workgroup and the Proposer considered what happens if there is a change of Shipper during this process. The principle appears to be that the 28 day notice should not begin if it is known that a change of Shipper is in flight, but rather it should begin once the new Shipper has fully taken ownership. If the change of Shipper occurs during the 28 day notice the clock would re-set.

Workgroup and the Proposer briefly considered the potential overlap with Modification 0710 in relation to Transporter Daily Read equipment and agreed the Joint office would email Richard Pomroy as Proposer of 0710 in regard to this.

There remains some further Workgroup Assessment to do, once the next/final revision of the Modification is received.

## 7 Relevant Objectives

### Impact of the Modification on the Relevant Objectives:

Relevant Objective	Identified impact
a) Efficient and economic operation of the pipe-line system.	Positive
b) Coordinated, efficient and economic operation of (i) the combined pipe-line system, and/ or (ii) the pipe-line system of one or more other relevant gas transporters.	Positive
c) Efficient discharge of the licensee's obligations.	None
d) Securing of effective competition: (i) between relevant shippers; (ii) between relevant suppliers; and/or (iii) between DN operators (who have entered into transportation arrangements with other relevant gas transporters) and relevant shippers.	<b>Positive</b>
e) Provision of reasonable economic incentives for relevant suppliers to secure that the domestic customer supply security standards... are satisfied as respects the availability of gas to their domestic customers.	None
f) Promotion of efficiency in the implementation and administration of the Code.	None

g) Compliance with the Regulation and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.	None
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The main impacted objective is d). The Use of Class 1 instead of Classes 2, 3 and 4 for the largest sites in the market would lead to greater accuracy of daily allocation, less UIG volatility and lower levels of subsequent meter point reconciliation.

The Modification also has positive benefits for a) and b) as ensuring daily visibility of consumption from the largest loads on the system would improve the operation and coordination of the pipe-line systems and allow more informed capacity planning.

Workgroup Participants concurred with the Proposer's assessment in relation to the main relevant objective d) and noted that benefits associated with a) would be to a much smaller degree.

There was some discussion within Workgroup as to the extent of the impact on b) with Workgroup Participants remaining unsure as to whether this has been fully assessed. This is to be further assessed when the next/final version of the Modification is received.

## 8 Implementation

After a Modification Panel decision to implement, subject to no Appeal being raised, the CDSP would need to confirm the delivery timescales for the changes to processes and systems. A Change Proposal will also be required to determine the cost of changing the CDSP's systems and processes, including any reports for PAC.

## 9 Legal Text

### Text Commentary

Legal Text production is ongoing and continues to be assessed by Workgroup

### Text Commentary

Insert text here

### Text

Insert text here

## 10 Recommendations

### Workgroup's Recommendation to Panel

The Workgroup asks Panel to agree that:

- This proposal requires further assessment and should be returned to Workgroup.

**APPENDIX 1: 4 ADDITIONAL PERFORMANCE ASSURANCE REPORTS (2 ANONYMISED, 2 FOR PERFORMANCE ASSURANCE COMMITTEE USE ONLY)**

**Schedule 2A.x – Industry Peer Comparison View**

Report Title	<b>Sites converted from PC 2/3/4 to PC1 by the CDSP as required under G1.11.7, due to meeting the qualifying criteria for PC1</b>
Report Reference	2A.x (reference to be determined following implementation of UNC Modification 691)
Report Purpose	To compare Shipper performance in re-confirming sites to PC1 in line with the obligations in G1.11.
Expected Interpretation of the report results	The aim is to understand whether Shippers are meeting their obligations or whether the CDSP has had to convert sites due to lack of actions or explanation from the Shipper within 28 Supply Point System Business Days. The report should identify performance across all market participants.
Report Structure (actual report headings & description of each heading)	<p>Monthly non-cumulative report</p> <p>Peer Comparison Identifier</p> <p>Product Class</p> <p>Count of supply points which the Shipper has moved to Class 1 during the month</p> <p>Count of supply points which the CDSP has moved to Class 1 during the month</p> <p>Industry Total</p>
Data inputs to the report	<p>SSC</p> <p>Peer Comparison Identifier</p> <p>Product Class</p> <p>Count of sites converted by the Shipper and the CDSP (reported separately)</p>
Number rounding convention	Whole numbers
History (e.g. report builds month on month)	A Rolling 12 month view, provided monthly
Rules governing treatment of data inputs (actual formula/specification to prepare the report)	<p>Sites are counted if they became live as Class 1 on any date in the calendar month.</p> <p>The report is prepared as soon as possible after the end of the calendar month</p>

Frequency of the report	Monthly
Sort criteria (alphabetical ascending etc.)	Peer Comparison Identifier alphabetically
History/background	Requirement introduced to support UNC Modification 0691 obligations
Additional comments	
Estimated development costs	
Estimated ongoing costs	

Supply Points converted to PC1 by the Shipper and the CDSP (in accordance with UNC obligations in G1.11)							
	Month x		Month x + 1		Month x + 2		Etc for 12 months
Converted by	Shipper	CDSP	Shipper	CDSP	Shipper	CDSP	
Identifier A	0	0	0	0	0	0	
Identifier B	0	0	0	0	00	0	
etc							
Total	0	0	0	0	00	0	

## Schedule 2B.x – Performance Assurance Committee View

Report Title	<b>Sites converted from PC 2/3/4 to PC1 by the CDSP as required under G1.11.7, due to meeting the qualifying criteria for PC1</b>
Report Reference	2B.x (reference to be determined following implementation of UNC Modification 691)
Report Purpose	To compare Shipper performance in re-confirming sites to PC1 in line with the obligations in G1.11.
Expected Interpretation of the report results	The aim is to understand whether Shippers are meeting their obligations or whether the CDSP has had to convert sites due to lack of actions or explanation from the Shipper within 28 Supply Point System Business Days. The report should identify performance across all market participants.
Report Structure (actual report headings & description of each heading)	<p>Monthly non-cumulative report</p> <p>Shipper Short Code</p> <p>Product Class</p> <p>Count of supply points which the Shipper has moved to Class 1 during the month</p> <p>Count of supply points which the CDSP has moved to Class 1 during the month</p> <p>Industry Total</p>
Data inputs to the report	<p>SSC</p> <p>Product Class</p> <p>Count of sites converted by the Shipper and the CDSP (reported separately)</p>
Number rounding convention	Whole numbers
History (e.g. report builds month on month)	A Rolling 12 month view, provided monthly
Rules governing treatment of data inputs (actual formula/specification to prepare the report)	<p>Sites are counted if they became live as Class 1 on any date in the calendar month.</p> <p>The report is prepared as soon as possible after the end of the calendar month</p>

Frequency of the report	Monthly
Sort criteria (alphabetical ascending etc.)	Shipper shortcode alphabetically
History/background	Requirement introduced to support UNC Modification 0691 obligations
Additional comments	
Estimated development costs	
Estimated ongoing costs	



Supply Points converted to PC1 by the Shipper and the CDSP (in accordance with UNC obligations in G1.11)							
	Month x		Month x + 1		Month x + 2		Etc for 12 months
Converted by:	Shipper	CDSP	Shipper	CDSP	Shipper	CDSP	
Shipper A	0	0	0	0	0	0	
Shipper B	0	0	0	0	0	0	
etc							
Total	0	0	0	0	0	0	

## Schedule 2A.y – Industry Peer Comparison View

Report Title	<b>Sites above the Class 1 threshold which are not in Class 1</b>
Report Reference	2A.y (reference to be determined following implementation of UNC Modification 691)
Report Purpose	To provide an overview of sites which are approaching or have reached the qualifying period for re-confirmation as Class 1.
Expected Interpretation of the report results	The aim is to understand whether Shippers are meeting their obligations to monitor and manage their very large sites and initiate re-confirmation to PC1 in a timely manner. The report should identify performance across all market participants.
Report Structure (actual report headings & description of each heading)	<p>Monthly non-cumulative report</p> <p>Peer Comparison Identifier</p> <p>Current Product Class grouped as PC2 separated and PC3/4 together</p> <p>Count of supply points split between number of qualifying months met and not yet met</p> <p>Total AQ of supply points split between number of qualifying months met and not yet met</p> <p>Industry Totals split between number of qualifying months met and not yet met</p>
Data inputs to the report	<p>SSC</p> <p>Peer Comparison Identifier</p> <p>Product Class</p> <p>Rolling AQ</p> <p>Number of months/calculations since the AQ first crossed the threshold</p>
Number rounding convention	Whole numbers
History (e.g. report builds month on month)	A Rolling 12 month view, provided monthly
Rules governing treatment of data inputs (actual formula/specification to prepare the report)	<p>Sites are counted from the month that the effective AQ first crossed the Class 1 threshold until they are re-confirmed as Class 1.</p> <p>Sites are included if they are in the Shipper's ownership at the end of reporting month, even if the Shipper has only gained them during the reporting month in question.</p>

	The report is prepared as soon as possible after the end of the calendar month
Frequency of the report	Monthly
Sort criteria (alphabetical ascending etc.)	Peer Comparison Identifier alphabetically
History/background	Requirement introduced to support UNC Modification 0691 obligations
Additional comments	
Estimated development costs	
Estimated ongoing costs	

Count of Supply Points above the Class 1 threshold which are not in Class 1						
	Month x		Month x + 1		etc	
AQ above 58.6m	Qualifying period not met	Qualifying period met	Qualifying period not met	Qualifying period met	Qualifying period not met	Qualifying period met
Identifier A						
PC2	0	0	0	0	0	0
PC3/4	0	0	0	0	0	0
Identifier B						
PC2	0	0	0	0	0	0
PC3/4	0	0	0	0	0	0
etc						
Total	0	0	0	0	0	0
PC2	0	0	0	0	0	0
PC3/4	0	0	0	0	0	0

Total (Rolling) AQ of Supply Points above the Class 1 threshold which are not in Class 1 (kWh)						
	Month x		Month x + 1		etc	
AQ above 58.6m	Qualifying period not met	Qualifying period met	Qualifying period not met	Qualifying period met	Qualifying period not met	Qualifying period met
Identifier A						
PC2	0,000	0,000	0,000	0,000	0,000	0,000
PC3/4	0,000	0,000	0,000	0,000	0,000	0,000
Identifier B						
PC2	0,000	0,000	0,000	0,000	0,000	0,000

PC3/4	0,000	0,000	0,000	0,000	0,000	0,000
etc						
Total	0,000	0,000	0,000	0,000	0,000	0,000
PC2	0,000	0,000	0,000	0,000	0,000	0,000
PC3/4	0,000	0,000	0,000	0,000	0,000	0,000

## Schedule 2B.y – Performance Assurance Committee View

Report Title	<b>Sites above the Class 1 threshold which are not in Class 1</b>
Report Reference	2B.y (reference to be determined following implementation of UNC Modification 691)
Report Purpose	To provide an overview of sites which are approaching or have reached the qualifying period for re-confirmation as Class 1.
Expected Interpretation of the report results	The aim is to understand whether Shippers are meeting their obligations to monitor and manage their very large sites and initiate re-confirmation to PC1 in a timely manner. The report should identify performance across all market participants.
Report Structure (actual report headings & description of each heading)	<p>Monthly non-cumulative report</p> <p>Shipper Shortcode</p> <p>Current Product Class grouped as PC2 separated and PC3/4 together</p> <p>Count of supply points split between number of qualifying months met and not yet met</p> <p>Total AQ of supply points split between number of qualifying months met and not yet met</p> <p>Industry Totals split between number of qualifying months met and not yet met</p>
Data inputs to the report	<p>SSC</p> <p>Product Class</p> <p>Rolling AQ</p> <p>Number of months/calculations since the AQ first crossed the threshold</p>
Number rounding convention	Whole numbers
History (e.g. report builds month on month)	A Rolling 12 month view, provided monthly
Rules governing treatment of data inputs (actual formula/specification to prepare the report)	<p>Sites are counted from the month that the effective AQ first crossed the Class 1 threshold until they are re-confirmed as Class 1.</p> <p>Sites are included if they are in the Shipper's ownership at the end of reporting month, even if the Shipper has only gained them during the reporting month in question.</p>

	The report is prepared as soon as possible after the end of the calendar month
Frequency of the report	Monthly
Sort criteria (alphabetical ascending etc.)	Shipper shortcode Identifier alphabetically
History/background	Requirement introduced to support UNC Modification 0691 obligations
Additional comments	
Estimated development costs	
Estimated ongoing costs	

Count of Supply Points above the Class 1 threshold which are not in Class 1					
	Month x		Month x + 1		etc
AQ above 58.6m	Qualifying period not met	Qualifying period met	Qualifying period not met	Qualifying period met	Qualifying period not met
Shipper A					
PC2	0	0	0	0	0
PC3/4	0	0	0	0	0
Shipper B					
PC2	0	0	0	0	0
PC3/4	0	0	0	0	0
etc					
Total	0	0	0	0	0
PC2	0	0	0	0	0
PC3/4	0	0	0	0	0



Total (Rolling) AQ of Supply Points above the Class 1 threshold which are not in Class 1 (kWh)						
	Month x		Month x + 1		etc	
AQ above 58.6m	Qualifying period not met	Qualifying period met	Qualifying period not met	Qualifying period met	Qualifying period not met	Qualifying period met
Shipper A						
PC2	0,000	0,000	0,000	0,000	0,000	0,000
PC3/4	0,000	0,000	0,000	0,000	0,000	0,000
Shipper B						
PC2	0,000	0,000	0,000	0,000	0,000	0,000
PC3/4	0,000	0,000	0,000	0,000	0,000	0,000
etc						
Total	0,000	0,000	0,000	0,000	0,000	0,000
PC2	0,000	0,000	0,000	0,000	0,000	0,000
PC3/4	0,000	0,000	0,000	0,000	0,000	0,000