

Gas
Transmission

Exit Capacity Decreases

NTSCMF:
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Summary of Exit Capacity increases / decreases and commentary for Charging purposes (1/2)

Approach to assess the impact of the July Window summary:

- Starting with the Long Term Summary Report data, the reductions are Through the July window a number of decreases were requested for EAFLEC. This post allocation summary includes those allocated and those still subject to substitution decisions.

	Number	kWh/d
Decreases	31	-466,870,373

- Of the decreases, 9 requested to reduce to zero. The majority apply from October. This may not however indicate an expectation of zero capacity bookings for Gas Year 2020/21

Summary of Exit Capacity increases / decreases and commentary for Charging purposes (2/2)

Comparison to FCC for Gas Year 2020/21

- The Forecasted Contracted Capacity (FCC) for Gas Year 2020/21 in the prices published in June 2020 was 6,494,998,689 kWh/d. A comparison of this value relative to the decreases is shown below for Gas Year 2020/21 only.

	kWh/d	% of FCC
Decreases	-466,870,373	-7%

- The 7% does not consider if those that reduced to zero would actually book capacity across the Gas Year (e.g. in daily products). Therefore the reduction in terms of an impact is likely below 7%.
- A more informed view on the potential use of Transmission Services Revenue Recovery charges for Exit will be shared as more data is seen for the Gas Year 2020/21

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