

Stage 01: Modification

0512S:

Amendment to Section M to be consistent with Faster Switching proposals

At what stage is this document in the process?

- 01 Modification
- 02 Workgroup Report
- 03 Draft Modification Report
- 04 Final Modification Report

This modification seeks to align Section M 3.2.9 of the UNC with the proposals set out in Modification 0477 - Supply Point Registration - Facilitation of Faster Switching



The Proposer recommends that this modification should be:

- be issued to consultation



Low Impact:
Shippers and Transporters



Medium Impact:



Low Impact:

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27 November 2014

Version 3.0

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About this document:

This modification was presented by the proposer to panel on 18 September 2014.

The panel considered the proposer's recommendation, and recommended this modification should be:

- subject to self-governance
- referred to a workgroup for assessment



Any questions?

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1 Summary

Is this a Self-Governance Modification?

This modification meets the self-governance criteria as it is correcting an omission in the legal text for Modification 0477 - Supply Point Registration - Facilitation of Faster Switching, and therefore it is unlikely to have a material effect on existing or future gas consumers, competition in the shipping, transportation or supply of gas, or any associated activities. Similarly, the operation of one or more pipe-line system(s), matters relating to sustainable development, safety or security of supply, the management of market and network emergencies and the uniform network code governance and modification procedures are also unlikely to be affected.

Why Change?

Modification 0477 set out a new minimum transfer period of 14 Business Days and as such contained an accompanying Supply Point Confirmation window of 2 System Business Days prior to the transfer taking place. This means that meter information cannot be sent to the incoming shipper until this point in time. UNC Section 3.2.9 currently states that the metering information should be sent to the Shippers 7 days prior to the Proposed supply Point Registration Date. This would be within the new Objection Window and as such the transfer would not be assured.

Solution

In order to reflect the spirit of Modification 0477 the UNC should be amended so that relevant Meter Information should not be sent by the Transporter to the Proposing User until the Objection Deadline which will be no less than 2 System Business Days prior to the Proposed Supply Point Registration Date.

Implementation

As Self Governance is proposed implementation could be 16 Days after a Panel decision to do so. It is however proposed that implementation is in line with the delivery of Modification 0477 changes, which is due on 07 November 2014.

Does this modification affect the Nexus delivery, if so, how?

The changes proposed in this modification are unlikely to impact the delivery of Nexus.

2 Why Change?

Modification 0477 set out a new minimum Confirmation period of 14 Business Days and as such contained an accompanying Supply Point Confirmation window of 2 System Business Days prior to the transfer taking place. This means that meter information cannot be sent to the incoming shipper until this point in time. UNC Section 3.2.9 currently states that the meter information should be sent to the Shippers 7 days prior to the Proposed supply Point Registration Date. This would be within the new Objection Window and as such the transfer would not be assured.

3 Solution

The UNC should be amended so that relevant Meter Information should not be sent by the Transporter to the Proposing User until the Objection Deadline which will be no less than 2 System Business Days prior to the Proposed Supply Point Registration Date.

The Transporter will send the relevant Meter Information to the Proposing User by 2 Systems Business Days prior to the Proposed Supply Point Registration Date in at least 90% of instances of changes of Supply Point ownership measured annually and by the Proposed Supply Point Registration Date in 100% of instances of changes of Supply Point ownership measured annually.

User Pays

Classification of the modification as User Pays, or not, and the justification for such classification.

No User Pays service would be created or amended by implementation of this modification and it is not, therefore, classified as a User Pays Modification.

Identification of Users of the service, the proposed split of the recovery between Gas Transporters and Users for User Pays costs and the justification for such view.

N/A

Proposed charge(s) for application of User Pays charges to Shippers.

N/A

Proposed charge for inclusion in the Agency Charging Statement (ACS) – to be completed upon receipt of a cost estimate from Xoserve.

N/A

4 Relevant Objectives

| Impact of the modification on the Relevant Objectives: | |
|--|-------------------|
| Relevant Objective | Identified impact |
| a) Efficient and economic operation of the pipe-line system. | None |
| b) Coordinated, efficient and economic operation of (i) the combined pipe-line system, and/ or (ii) the pipe-line system of one or more other relevant gas transporters. | None |
| c) Efficient discharge of the licensee's obligations. | None |
| d) Securing of effective competition: (i) between relevant shippers; (ii) between relevant suppliers; and/or (iii) between DN operators (who have entered into transportation arrangements with other relevant gas transporters) and relevant shippers. | None |
| e) Provision of reasonable economic incentives for relevant suppliers to secure that the domestic customer supply security standards... are satisfied as respects the availability of gas to their domestic customers. | None |
| f) Promotion of efficiency in the implementation and administration of the Code. | Positive |
| g) Compliance with the Regulation and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators. | None |

The proposals in this modification are the correcting an unintended omission in the text implemented for Modification 0477 - Supply Point Registration - Facilitation of Faster Switching and would therefore better implement its intent, which would further Relevant Objective f) Promotion of efficiency in the implementation and administration of the Code..

5 Implementation

As Self Governance is proposed implementation could be 16 Days after a Panel decision to do so.

6 Legal Text

Legal text is to be provided by National Grid Distribution

7 Recommendation

The Proposer invites the Panel to:

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- AGREE that this modification should be issued to consultation.

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