

Stage 01: Modification

0469S:

Transporter Gas Safety Visit Reporting

Improve transparency of the GSUI Safety Visit process, which is carried out by the Transporters on behalf of Supplier organisations.



The Proposer recommends that this modification should be assessed by a workgroup



Medium Impact to Transporters, Shippers and Suppliers

At what stage is this document in the process?

01 Modification

02 Workgroup Report

03 Draft Modification Report

04 Final Modification Report

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07 October~~18 September~~
2014

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About this document:

This modification has been revised by the Proposer.



Any questions?

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1 Summary

Is this a Self-Governance Modification?

The Modification Panel determined that this is a self-governance modification.

Why Change?

Shipperless and Unregistered sites are a major cause of Unidentified Gas and imbalance costs and result in £millions of Unidentified Gas cost being smeared to shippers. Following a meter removal a supplier is obligated to make the gas service safe. The action of making the service safe mitigates the risk of a site using Unidentified Gas.

Because suppliers do not have rights of access to the property once a Supply Point Withdrawal has been processed, their obligation is discharged to Transporters who conduct a gas safety visit on behalf of the supplier and where relevant they remove the service. Following the Transporters gas safety visit, currently there is no Gas Safety Visit reporting. Thus the status of site post visit is unknown.

Solution

The solution is; following the meter removal, for the status of sites at ~~18~~ 15 months to be reported monthly to the industry, via a high level report and to individual shippers via a lower level report.

Relevant Objectives

This modification proposal would facilitate Relevant Objectives -

- c) Efficient discharge of the licensee's obligations.
- d) Securing of effective competition:
 - (i) between relevant shippers;
 - (ii) between relevant suppliers; and/or
 - (iii) between DN operators (who have entered into transportation arrangements with other relevant gas transporters) and relevant shippers.

The impact of this proposal is to promote appropriate cost targeting on individual Users through reducing the number of Shipperless and Unregistered sites and the volume of Unidentified Gas. Such a mechanism must therefore be considered to facilitate competition in the gas market.

Implementation

No implementation timescales are proposed, although it will be desirable if the proposal is delivered as soon as reasonably possible.

2 Why Change?

Overview

Within the gas industry there are various proposals to tackle the issue of Shipperless and Unregistered sites including both Modifications and changes to the MPRN creation process. However we believe there is further work that can provide greater transparency of industry process and the outcomes of Gas Safety Visits. Following an Effective Supply Point Withdrawal Shipperless sites can be first identified by a Transporter when completing a Gas Safety Visit, but no reporting exists to confirm the volume of sites that are made safe, disconnected or where meters are found on site. We believe this transparency is important, as Shipperless and Unregistered sites can result in Unidentified Gas costs being applied to the wrong Shipper party, which can be detrimental to competition.

Background

Following a meter removal, under the Gas Installation and Use Regulation¹ the Supplier obligation is to remove the service 12 months afterwards.

16. (3) “(b) where the meter has not been re-installed or replaced by another meter before the expiry of the period of 12 months beginning with the date of removal of the meter and there is no such service valve as is mentioned in sub-paragraph (a)(i) above, ensure that the service pipe or service pipework for those premises is disconnected as near as is reasonably practicable to the main or storage vessel and that any part of the pipe or pipework which is not removed is sealed at both ends with the appropriate fitting”.

Under the current arrangements following a meter removal the Shipper or Supplier has no rights of access to the property to monitor or access the property to ensure the service is not in use. Suppliers discharge their obligation to Transporters who have access to the property and who complete the Gas Safety Visit 12 months after the date of the meter removal.

Sometimes during the Transporter visit, it is identified that a meter remains connected to the network capable of flowing gas. This could be the result of a Shipper not performing a process correctly, or it may be the result of a consumer taking an action to connect a meter. In these circumstances the service is not removed and the site is added to the Xoserve Shipperless report.

In summary we believe it would benefit the industry to better understand;

1. the volumes of Shipperless sites on a month by month basis
2. the status of sites following the Transporter activity

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¹ Gas Installation and Use Regulation <http://www.legislation.gov.uk/ukxi/1998/2451/made>

3 Solution

Following a meter removal; at month ~~18~~ 45, the Transporter will produce and publish a high level industry Meter Point status report and a lower level shipper report.

The industry reporting, by Network area, by LDZ, will include the following data items with AQ total per data item, the AQ to be determined based on the supply point AQ at the point of withdrawal –

Report data items	Explanation
Same meter in situ capable of flowing gas identified	Same meter* previously registered on industry system identified as in situ. (Mod 424)
Different meter in situ capable of flowing gas identified	Different meter* to that previously registered identified in situ. (Mod 425)
Services suspended by pipe cut off	Service disconnected – (pipe cut off, MPRN set to dead)
Service registered by a shipper during investigation	Query resolved by shipper registering the service
Gas Safe status by default of Transporter activity	Site assumed to be made gas safe by transporter, although risk of Unidentified Gas could exist.
Report Total	New MPRN count for monthly report

* Meter primarily identified by Meter Serial Number

The lower level reporting should include the above data items and Transporters will issue the data to the currently registered or previously registered shippers, by Shipper ID, by MPRN.

[Examples report templates can be found in Appendix 1.2](#)

Example high-level report template

Network	LDZ	Status	AQ Total

Example low-level report template

Network	LDZ	Status	MPRN	AQ
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User Pays
Classification of the modification as User Pays, or not, and the justification for such classification.
<i>No User Pays Services have been identified</i>
Identification of Users of the service, the proposed split of the recovery between Gas Transporters and Users for User Pays costs and the justification for such view.
<i>No Spilt</i>
Proposed charge(s) for application of User Pays charges to Shippers.
<i>N/A</i>
Proposed charge for inclusion in the Agency Charging Statement (ACS) – to be completed upon receipt of a cost estimate from Xoserve.
<i>N/A</i>

4 Relevant Objectives

Impact of the modification on the Relevant Objectives:	
Relevant Objective	Identified impact
a) Efficient and economic operation of the pipe-line system.	
b) Coordinated, efficient and economic operation of (i) the combined pipe-line system, and/ or (ii) the pipe-line system of one or more other relevant gas transporters.	
c) Efficient discharge of the licensee's obligations.	Positive
d) Securing of effective competition: (i) between relevant shippers; (ii) between relevant suppliers; and/or (iii) between DN operators (who have entered into transportation arrangements with other relevant gas transporters) and relevant shippers.	Positive
e) Provision of reasonable economic incentives for relevant suppliers to secure that the domestic customer supply security standards... are satisfied as respects the availability of gas to their domestic customers.	
f) Promotion of efficiency in the implementation and administration of the Code.	
g) Compliance with the Regulation and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.	

Relevant Objective C

Shippers do not have rights of access to a customer property after a supply point withdrawal has taken place. This Obligation is discharged by Suppliers to the Transporters who have rights of access. This modification will improve industries visibility that the obligation is being performed appropriately by the Transporter and the Supplier Obligation is being met.

Relevant Objective D

Gas Safety Visits identify where following an effective Supply Meter Point withdrawal a meter is either, removed, the same meter is in place, a different meter is in place, the service is removed or the service is left in place but no meter is on site and it is assumed to be "gas safe". Currently reporting is provided in circumstances where the same meter or a new meter is found in situ, but no information is available regarding the overall Transporter performance.

We with believe that the availability of data and reporting will better improve performance and improve effective competition between Transporter parties. We also expect that appropriate management of services where a meter is removed, should reduce the potential root cause of Unidentified Gas and therefore this proposal will improve cost allocation of Transportation and Energy costs.

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5 Implementation

No implementation timescales are proposed, although it will be desirable if the proposal is delivered as soon as reasonably possible.

6 Legal Text

TBC

7 Recommendation

The Proposer invites the Workgroup to:

- Assess the modification.

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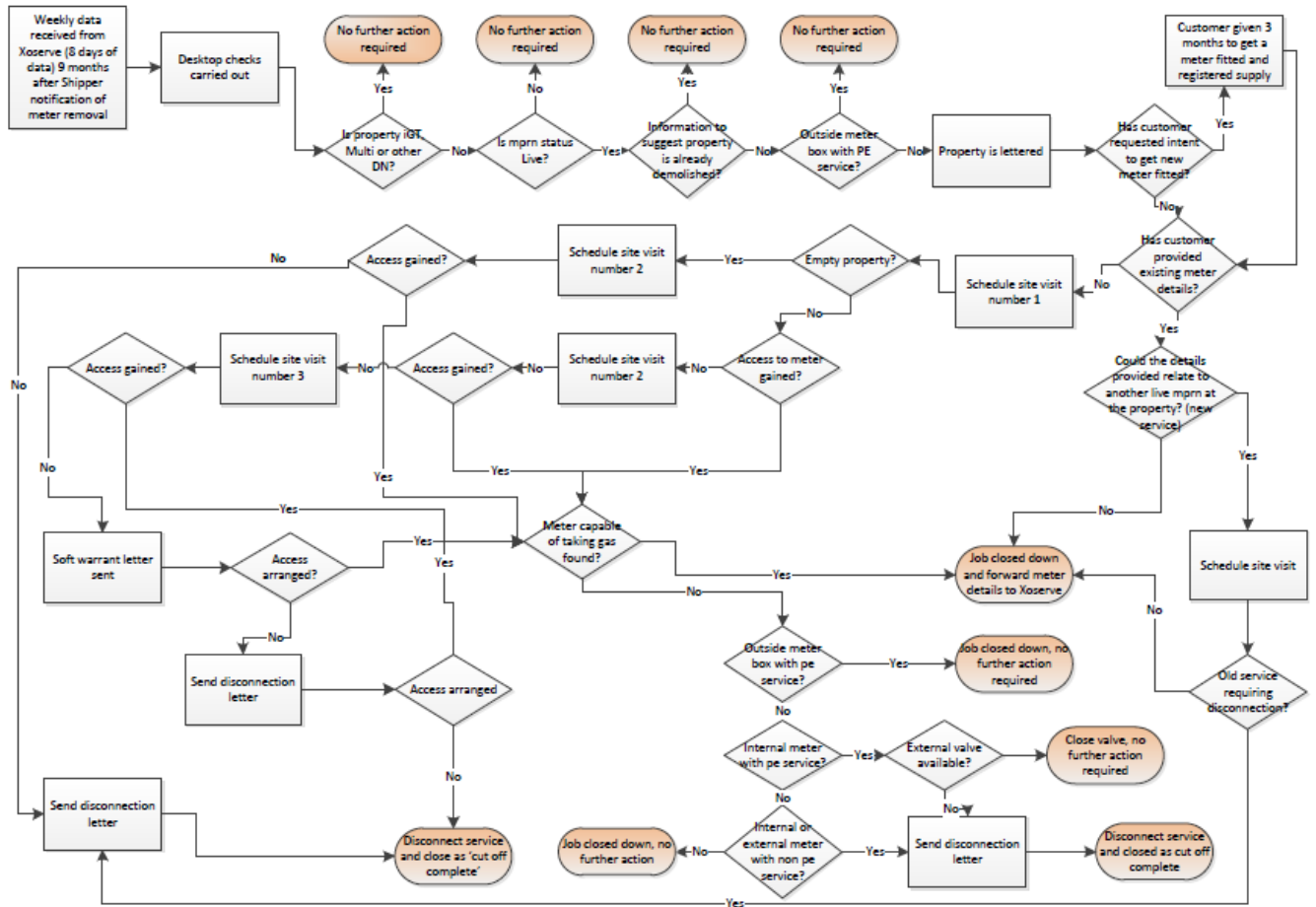
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8 Appendix

Appendix 1.1 – Indicative Gas Safety Visit process flow



Source: *Andy Clasper, National Grid*

Appendix 1.2

Example high-level report template

Network	LDZ	Status	AQ Total

Example low-level report template

Network	LDZ	Status	MPRN	AQ

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