

**Draft Terms of Reference – V0.1**  
**UNC Modification Reference Number 0224**  
**"Facilitating the use of AMR in the Daily Metered Elective Regime"**

## **Proposal**

Consideration needs to be given to facilitate the use of AMR equipment in the business market for gas. Under this Modification Proposal Users may elect, on a voluntary basis, to use their own AMR equipment to supply daily meter readings to the relevant Transporter for use in balancing and settlement.

The Proposal fits with the government objective to roll-out AMR to the business market above 732MWh and allows for the information provided by AMR devices to be optimised by use in settlement.

## **Background**

The draft supply licence obligation states:

- On or from [1 January 2009], where a licensee installs or arranges the installation of a gas meter to any premises which have an annual consumption of over 732,000 kWh, the meter must either on its own or with an ancillary device:
  - a) store measured gas consumption data for multiple time periods; and
  - b) provide remote access to such data by the licensee.
- As from 1 January 2014, the licensee must not supply gas to any premises which have an annual consumption of over 732,000 kWh other than through such a meter.
- In response to a request from a customer, timely access to the data from the meter must be given to the customer supplied through that meter, or to the customer's nominated agent.

## **Scope and Deliverable**

The Development Work Group is to develop the Proposal in line with the following objectives:

1. Confirm and refine the business rules;
2. Develop the User Pays element of the Proposal;
3. Clarify any interaction or impact with Modification Proposal 0209;
4. Define the process for amending the 25,000 limit on the number of eligible meter points;
5. Consider the impacts on Safety Monitors;
6. Consider the impact on NDM demand estimation and RbD process;
7. Clearly identify any potential advantages or benefits in the administration or operation of the UNC.
8. Produce a Development Work Group Report in the format required by the UNC Modification Rules

## Composition

The Development Work Group will comprise the following representation

<b>Name</b>	<b>Organisation</b>
Bob Fletcher (Chair)	Joint Office
Helen Cuin (Secretary)	Joint Office
Phil Broom (Proposer)	Gaz de France
Brian Durber	E.ON UK
Chris Warner	National Grid Distribution
Claire Rozyn	Ofgem
Gareth Evans	Waterswye
Jemma Woolston	Shell Gas Direct
Joel Martin	Scotia Gas Networks
Paul Clark	Scotia Gas Networks
Remi Guerinet	Total
Richard Street	Corona Energy
Sarah Bee	EDF Energy
Shelley Rouse	Statoil
Simon Trivella	WWU
Tim Davis	Joint Office

A Development Work Group meeting will be quorate provided at least 2 Transporter and 2 User representatives are present.

## Information Sources

- Uniform Network Code – Sections (to be identified).
- GT, Shipper and Supplier Licences.
- Gas Act.
- Various Industry legislation as appropriate – may include reference to:
  - Gas Safety (Installation & Use) Regulations.
  - Gas Safety (Management) Regulations.
  - Industry Codes of Practice as relevant.

## Timetable

It is proposed that a total period of 3 months be allowed to conclude the development phase, with a final Development Work Group Report presented to the Modification Panel on 18 December 2008

- Frequency of meetings – fortnightly. The frequency of meetings will be subject to review and potential change by the Group.
- Meetings will be administered by the Joint Office and conducted in accordance with the Modification Rules.