

09/03/2009

Dear Colleague,

**NOTICE OF IMPLEMENTATION  
MODIFICATION PROPOSAL No: 0219**

“Publication of UK Wholesale Gas Market liquidity Data”

Please note that Modification Proposal No 0219 will be implemented at 06.00 on 01/11/2009. The Final Modification Report, Version 3.0, was signed by Ofgem on 05/03/2009.

The new Code text resulting from this Modification follows:

**Modified Text:**

**TPD SECTION V: GENERAL**

*Add the following underlined text to the table in Annex V-1:*

**Annex V-1  
Operational and Market Data**

<b>Column</b>	<b>Name</b>	<b>Description</b>		
1	Data	data definition and indication of the time period to which the data corresponds		
2	Timing	initial publication timing and where appropriate, timing of updates if the data is subject to any change		
3	Format	tabular, graphical, other		
4	Presentation	downloadable, viewable or both		
5	Disclosure	public or restricted (and if restricted, list of entities to whom the data can be released)		
<b>Data</b>	<b>Timing</b>	<b>Format</b>	<b>Presentation</b>	<b>Disclosure</b>
The rate of flow of gas (in MSCM per Day) over a 2 minute period into the NTS from each National Grid LNG Storage Facility	Every 12 minutes, in respect of the six 2 minute periods commencing 24 minutes before the time of publication and ending 12 minutes before the time of publication	Tabular	Viewable	Public

Joint Office of Gas Transporters  
0219: Publication of UK Wholesale Gas Market liquidity Data

<p>The rate of flow of gas (in MSCM per Day) over a 2 minute period into the NTS at each Individual System Entry Point capable of flowing (in aggregate) more than 10 MSCM per Day of gas into the System.</p>	<p>Every 12 minutes, in respect of the six 2 minute periods commencing 24 minutes before the time of publication and ending 12 minutes before the time of publication.</p>	<p>Tabular</p>	<p>Viewable</p>	<p>Public</p>
<p>The rate of flow of gas (in MSCM per Day) over a 2 minute period into the NTS at each Aggregate System Entry Point capable of flowing (in aggregate) more than 10 MSCM per Day of gas into the System.</p>	<p>Every 12 minutes, in respect of the six 2 minute periods commencing 24 minutes before the time of publication and ending 12 minutes before the time of publication.</p>	<p>Tabular</p>	<p>Viewable</p>	<p>Public</p>
<p>...</p>				
<p>For each Aggregate System Entry Point capable of flowing (in aggregate) more than 10 MSCM per Day of gas into the System which has one or more associated System Exit Points, the sum (including where negative) of aggregate prevailing Input Nominations for such Aggregate System Entry Point less aggregate prevailing Output Nominations for such associated System Exit Point(s), in each case in respect of the following Day.</p>	<p>By 18:00 hours on each Day</p>	<p>Tabular</p>	<p>Viewable</p>	<p>Public</p>

<u>For each Day:</u>	<u>On D+2 by 1300 hours each Day</u>	<u>Tabular and graphical</u>	<u>Viewable and downloadable</u>	<u>public</u>
(i) <u>the total Trade Nomination Quantities (in TWh):</u>				
(ii) <u>the aggregate quantity (in TWh) of all Input Nominations for all Users prevailing at the end of the Gas Flow Day:</u>				
(iii) <u>the total number of Disposing Trade Nominations and corresponding Acquiring Trade Nominations; and</u>				
(iv) <u>the total number of Users that have submitted a Trade Nomination.</u>				

Yours sincerely,

John Bradley  
 Modification Panel Secretary