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| **UNC Workgroup Report** | | | At what stage is this document in the process? |
| UNC 0730:  COVID-19 Capacity Retention Process | |  | |
| **Purpose of Modification:**  Allow sites (supply points) isolated in accordance with Modification UNC723 (Urgent) - *Use of the Isolation Flag to identify sites with abnormal load reduction during COVID-19 period* to be subject to a rebate of 50% of their LDZ Capacity Costs. | | | |
| Description: Description: YES_GREEN | The Workgroup recommends that this modification should be subject to self-governance  The Panel will consider this Workgroup Report on 15 October 2020. The Panel will consider the recommendations and determine the appropriate next steps. | | |
| Description: Description: High_Impact | High Impact:  Shippers | | |
| Description: Description: Low_Impact | Medium Impact:  Transporters | | |
| Description: Description: Medium_Impact | Low Impact:  Customers | | |

***Guidance on the use of this Template****:*

*Please complete all sections unless specifically marked for the Code Administrator.*

*Green italic text is provided as guidance and should be removed before submission.*

*The Code Administrator is available to help and support the drafting of any modifications, including guidance on completion of this template and the wider modification process. Contact:* [*enquiries@gasgovernance.co.uk*](mailto:enquiries@gasgovernance.co.uk) *or 0121 288 2107.*

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| Contents  1 Summary 3  2 Governance 4  3 Why Change? 4  4 Code Specific Matters 4  5 Solution 5  6 Impacts & Other Considerations 5  7 Relevant Objectives 7  8 Implementation 7  9 Legal Text 9  10 Recommendations 9  Timetable   |  |  | | --- | --- | | **The Proposer recommends the following timetable:** | | |  |  | | Modification considered by Panel | 16 July 2020 | | Initial consideration by Workgroup | 23 July 2020 | | Workgroup Report presented to Panel | 15 October 2020 | | Draft Modification Report issued for consultation | 16 October 2020 | | Consultation Close-out for representations | 05 November 2020 | | Final Modification Report available for Panel | 11 November 2020 | | Modification Panel decision | 19 November 2020 | | **Any questions?** |
| Contact:  **Joint Office of Gas Transporters** |
| **Description: Description: email_us_go_online** [**enquiries@gasgovernance.co.uk**](mailto:enquiries@gasgovernance.co.uk) |
| **Description: Description: call_us0121 288 2107** |
| Proposer:  **Steve Mulinganie** |
| **Description: Description: email_us_go_online** [**steve.mulinganie@gazprom-energy.com**](mailto:steve.mulinganie@gazprom-energy.com) |
| **Description: Description: call_us07517 998178** |
| Transporter:  **Northern gas Networks** |
| **Description: Description: email_us_go_online** [**trsaunders@northerngas.co.uk**](mailto:trsaunders@northerngas.co.uk) |
| **Description: Description: call_us 07580 215743** |
| Systems Provider:  **Xoserve** |
| **Description: Description: email_us_go_online** [**UKLink@xoserve.com**](mailto:UKLink@xoserve.com) |

Summary

#### What

Many businesses consumers as well as Gas Shippers and Suppliers are being adversely impacted and are suffering undue detriment due to measures implemented by the UK Government as a direct result of the unprecedented COVID-19 pandemic. This modification focuses on providing relief for those customers, (by way of a reduction of transportation charges levied on the shipper), where for reasons outside their control, have had to stop production or have had to cease to trade as a direct result of the pandemic. While these sites are either closed or utilising minimal levels of gas, the current arrangements do not cater for any relief from capacity charges. Accordingly, those customers impacted by the pandemic are being charged for capacity which they are unable to utilise.

#### Why

During the unprecedented COVID-19 pandemic it is important that business consumers are charged fairly for their actual gas network use, otherwise businesses may exit the UK market permanently, leading to an adverse impact on all remaining consumers’ costs in the future.

Against the backdrop of the pandemic, a specially convened session of the Uniform Network Code (UNC) Distribution Workgroup was held on 14 April 2020 to consider the likely impacts of COVID-19 on the UNC arrangements and potential mitigating actions which could be taken to provide relief for relevant parties.

This led to a number of Urgent Modifications being brought forward. Whilst UNC722, UNC723 & UNC724 were approved for implementation, UNC721 and UNC725, which focused on providing relief from Capacity Charges, were both rejected.

Having considered the points set out in the rejection letters for UNC721 and UNC725 we are proposing this Modification which we believe provides fair and proportionate relief to businesses impacted by COVID-19.

By not changing either the prevailing AQ, (as per UNC721), nor the SOQ, (as per UNC725), we hope to avoid any unintended impact on the integrity of the AQ’s and SOQ’s held on the system and avoid any consequential impact on the process that depends on these data items.

By linking our proposal to UNC723 (Urgent) - *Use of the Isolation Flag to identify sites with abnormal load reduction during COVID-19 period* we hope to address concerns over a suitable verification process by using the arrangements already approved by Ofgem as suitable under UNC723.

As noted in the rejection letters for UNC721 and UNC725 the current isolation process was last subject to a substantive change in 2004 as part of the unbundling of metering provisions from the then network code. At that time, the split in transportation charging between capacity and commodity was 50:50 whereas now the split is 95:05.

We believe it is fair and proportionate to utilise the isolated status of a supply point to enable us to offer partial relief from capacity charges, without requiring a full Supply Point Withdrawal.

If nothing is done, we believe that some consumers will exit the market permanently and therefore cease to use the network entirely. Accordingly, Transporters would not recover any charges from these consumers via Shippers, leaving other consumers worse off as transportation charges would need to be rebalanced/allocated in the longer term i.e. those left would have to pay more.

#### How

The proposal is to apply a discount of 50% to LDZ Capacity Costs for sites that are set as Isolated (utilising the process introduced by UNC Modification 0723).

The remaining 50% payment is to be seen as a Capacity *retention payment* guaranteeing the continued availability of capacity at that site.

Governance

#### Justification for Urgency

Capacity charges which do not reflect actual system usage, are having a material and detrimental impact on business customers, with many large industrial plants ceasing production altogether, and retail businesses being unable to trade while still liable for full transportation charges every month. As this modification will impact transportation charges in a material way for qualifying sites and, to a lesser extent all non-qualifying sites by virtue of the transportation revenue recovery model, a decision to implement would require authority direction. This Modification is proposed to follow an urgent timetable as this is a current issue with a significant commercial impact on some Shipper Users and Consumers.

Urgency was not granted as this Modification was not deemed to have met the Urgency criteria set out in Ofgem’s published guidance. Ofgem also referred to their guidance which states that “retrospective application of a Modification may negate the need for its development to follow an urgent or otherwise contracted timetable” and noted that if UNC730 was accepted as Urgent, the 50% reduction would apply to any site which isolated between 1 June and 1 September 2020 irrespective of when that decision may have been made. Therefore, Ofgem do not consider that the effect of the Modification is contingent upon the timing of our decision.

The Ofgem decision letter can be found here: <https://www.gasgovernance.co.uk/0730>

#### Requested Next Steps

This modification should be treated as Urgent and proceed as such under a timetable agreed with the Authority.

Based on Ofgem’s decision to not grant Urgent status a revised timetable was agreed with the Modification being returned to October’s Panel.

Why Change?

During the unprecedented COVID-19 pandemic it is important that business consumers are charged fairly for their actual gas network use, otherwise businesses may exit the UK market permanently, leading to an adverse impact on all remaining consumers’ costs in the future.

Against the backdrop of the pandemic, a specially convened session of the Uniform Network Code (UNC) Distribution Workgroup was held on 14 April 2020 to consider the likely impacts of COVID-19 on the UNC arrangements and potential mitigating actions which could be taken to provide relief for relevant parties.

This led to a number of Urgent Modifications being brought forward. Whilst Modification 0722, Modification 0723 & Modification 0724 were approved for implementation, Modification 0721 and Modification 0725, which focused on providing relief from Capacity Charges, were both rejected.

Having considered the points set out in the rejection letters for Modification 0721 and Modification 0725 we are proposing this Modification which we believe provides fair and proportionate relief to businesses impacted by COVID-19.

By not changing either the prevailing AQ, (as per Modification 0721), nor the SOQ, (as per Modification 0725), we hope to avoid any unintended impact on the integrity of the AQ’s and SOQ’s held on the system and avoid any consequential impact on the process that depends on these data items.

By linking our proposal to Modification 0723 (Urgent) - *Use of the Isolation Flag to identify sites with abnormal load reduction during COVID-19 period* we hope to address concerns over a suitable verification process by using the arrangements already approved by Ofgem as suitable under Modification 0723.

As noted in the rejection letters for Modification 0721 and Modification 0725 the current isolation process was last subject to a substantive change in 2004 as part of the unbundling of metering provisions from the then network code. At that time, the split in transportation charging between capacity and commodity was 50:50 whereas now the split is 95:05.

We believe it is fair and proportionate to utilise the isolated status of a supply point to enable us to offer partial relief from capacity charges, without requiring a full Supply Point Withdrawal.

#### If we do nothing, we believe that some consumers will exit the market permanently and therefore cease to use the network entirely. Accordingly, Transporters would not recover any charges from these consumers via Shippers, leaving other consumers worse off as transportation charges would need to be rebalanced/allocated in the longer term i.e. those left would have to pay more.

Code Specific Matters

#### Reference Documents

UNC Transition Document: Part VI (Contains the legal text for Modifications 0722 to 0724 inclusive)

UNC Transportation Principal Document: Section G3.4 (Isolations)

UNC Transportation Principal Document: Section S3 (Invoice Payment)Modification 0723: Final Modification Report

#### Knowledge/Skills

None required.

Solution

#### Business Rules

The following Business Rules (BR’s) apply to sites utilising the Isolation Status in accordance with Modification UNC723 (Urgent) - Use of the Isolation Flag to identify sites with abnormal load reduction during COVID-19 period

**BR1**. All sites Isolated in accordance with UNC723 are automatically in scope of the Capacity Retention modification

**BR2.** All sites utilising the Isolation Flag under UNC723 to reflect an abnormal load reduction during the relevant COVID-19 period will be paid a rebate equivalent to 50% of the applicable relevant current Capacity Charge to ensure the *retention of capacity* rights during the COVID-19 period. For ease of understanding this rebate will be referred to as the *capacity retention charge* but will not require the introduction of a new charge type for the purposes of administration

**BR3**. For any sites Isolated under UNC723 following the implementation of this modification any replacement of the normal Capacity Charge with the *capacity retention charge* will apply from the point of Isolation under UNC723 until the earlier of either:

(i) the removal of the Supply Point from the Isolated status or

(ii) the end of the relevant period (COVID-19 period)

[Old business rule 4 deleted] –



**BR4.** For any sites already isolated under UNC723 prior to implementation of this modification any replacement of the normal Capacity Charge with the *capacity retention charge* will apply from the date of the implementation of this modification until the earlier of either:

(i) the removal of the Supply Point from the Isolated status or

(ii) the end of the relevant period (COVID-19 period)

For the avoidance of doubt, we are not proposing the introduction of a new capacity charge type instead we are proposing the application of a reduction to existing charges where applicable. For ease of administration, we are happy for this to be in whatever form is the most convenient for the CDSP to administer.

Impacts & Other Considerations

#### Does this modification impact a Significant Code Review (SCR) or other significant industry change projects, if so, how?

None

#### Consumer Impacts

Some consumers already isolating in accordance with UNC723 would be able to reduce their capacity costs through this mechanism. There would also be a minor impact on other customer costs.

#### Cross Code Impacts

We anticipate there may be a requirement to replicate the process in the iGT UNC.

#### EU Code Impacts

None

#### Central Systems Impacts

The solution requires a 50% rebate of the capacity charge and the CDSP have identified that this will need a short term manual process but it will have no impact on central systems.

Relevant Objectives

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| --- | --- |
| Impact of the modification on the Relevant Objectives: | |
| Relevant Objective | Identified impact |
| a) Save in so far as paragraphs (aa) or (d) apply, that compliance with the charging methodology results in charges which reflect the costs incurred by the licensee in its transportation business; | Positive |
| aa) That, in so far as prices in respect of transportation arrangements are established by auction, either:   1. no reserve price is applied, or 2. that reserve price is set at a level -   (I) best calculated to promote efficiency and avoid undue preference in the supply of transportation services; and  (II) best calculated to promote competition between gas suppliers and between gas shippers; | None |
| b) That, so far as is consistent with sub-paragraph (a), the charging methodology properly takes account of developments in the transportation business; | None |
| c) That, so far as is consistent with sub-paragraphs (a) and (b), compliance with the charging methodology facilitates effective competition between gas shippers and between gas suppliers; and | Positive |
| d) That the charging methodology reflects any alternative arrangements put in place in accordance with a determination made by the Secretary of State under paragraph 2A(a) of Standard Special Condition A27 (Disposal of Assets). | None |
| e) Compliance with the Regulation and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators. | None |

**Relevant Objective**

**Relevant Objective a) Efficient and economic operation of the pipe-line system**, the timely and short-term relief offered by this Modification should help to avoid non-domestic sites permanently disconnecting from the network, which would not be in the interests of the efficient and economic operation of the network, as it may lead to considerable underutilisation of the network in the longer term.

**Relevant Objective d) Securing of effective competition**, as this would improve cost reflectivity of capacity charges by better aligning them with a customer’s actual system usage, thereby furthering competition between Shipper and suppliers.

#### Relevant Objectives (Charging Proposals)

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| --- | --- |
| Impact of the modification on the Relevant Objectives:  Impact of the modification on the Relevant Objectives: | |
| Relevant Objectives (Charging Proposals) | Identified impact |
| a) Save in so far as paragraphs (aa) or (d) apply, that compliance with the charging methodology results in charges which reflect the costs incurred by the licensee in its transportation business; | None |
| aa) That, in so far as prices in respect of transportation arrangements are established by auction, either:   1. no reserve price is applied, or 2. that reserve price is set at a level -   (I) best calculated to promote efficiency and avoid undue preference in the supply of transportation services; and  (II) best calculated to promote competition between gas suppliers and between gas shippers; | None |
| b) That, so far as is consistent with sub-paragraph (a), the charging methodology properly takes account of developments in the transportation business; | None |
| c) That, so far as is consistent with sub-paragraphs (a) and (b), compliance with the charging methodology facilitates effective competition between gas shippers and between gas suppliers; and | Positive |
| d) That the charging methodology reflects any alternative arrangements put in place in accordance with a determination made by the Secretary of State under paragraph 2A(a) of Standard Special Condition A27 (Disposal of Assets). | None |
| e) Compliance with the Regulation and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators. | None |

**Relevant Objective c) That, so far as is consistent with sub-paragraphs (a) and (b), compliance with the charging methodology facilitates effective competition between gas shippers and between gas suppliers;**  as this would improve cost reflectivity of capacity charges by better aligning them with a customer’s actual system usage, thereby furthering competition between Shipper and suppliers.

#### Cross Code Impacts

The modification has been raised with the IGT and no corresponding modification has been raised to date. Although, it was agreed that it is likely there is a IGTUNC impact and any required changes will be raised

#### EU Code Impacts

None

#### Central Systems Impacts

The solution requires a 50% rebate of the capacity charge and the CDSP have identified that this will need a short term manual process but it will have no impact on central systems.

#### Workgroup Impact Assessment

A workgroup member challenged the positive impact on relevant objectives pointing out that this modification allowed for 100% retention of capacity resulting in other Users being unable to utilise capacity as it was effectively being retained by the registered shipper, yet only having paid 50% of the capacity charge. Therefore, the affect could be deemed to have a negative impact on relevant objectives – inefficient use of the network.

A workgroup member noted that the UNC is a contract between Transporters and Shippers and does not directly include Consumers as parties and so relief cannot be provided directly to Consumers via the UNC. However by providing relief to Shippers we will see a mixture of direct and indirect benefits passed through to customers e.g. customers on pass through contracts will benefit directly whilst for others the benefits will be felt indirectly by enabling such reductions to be factored into commercial models

A workgroup member pointed out that allowed revenue would be recharged to other shippers as a result of this modification.

A workgroup member noted that it is true that any under recovery would be recharged but as noted previously if these customers exit the market permanently, and there is a wealth of prima facia evidence of market exits occurring as result of COVID now, the long term loss of this capacity will result in higher costs for remaining customers and so any initiative that seeks to help mitigate this long term loss with a short term reduction should be considered to deliver an overall benefit to all customers A workgroup member commented that there should be very few sites still isolated under 0723 and therefore challenged the impact of this modification. It was confirmed that only sites that had been isolated through 0723 would be subject to the 50% capacity charge and isolations could not be applied retrospectively.

A workgroup member acknowledged that the removal of retrospection reduces the scope of the benefits in the short term however it was clear that retrospection was not favoured by the Authority and thus reduced the likelihood that this modification would be approved.

**Rough Order of Magnitude (ROM) Assessment**

Not Required

***OR***

|  |  |
| --- | --- |
| **Rough Order of Magnitude (ROM) Assessment** *(Workgroup assessment of costs)* | |
| Cost estimate from CDSP | Insert text here |
| Insert Subheading here | Insert text here |

Implementation

We are not proposing a specific implementation date, but it would be beneficial to implement the change as soon as authority direction has been received.

Legal Text

Legal text is being provided by Northern Gas Networks and will be published alongside this Modification on the Joint Office website before commencement of the Consultation period. The Proposer will ensure that legal text is considered and will ensure that they are satisfied that it meets the intent of the Solution before publication.

**Text Commentary**

To be provided.

**Text**

**TRANSITION DOCUMENT**

**PART VI – TEMPORARY MEASURES**

*Amend paragraph 3.5 to read as follows:*

* + 1. TPD Section G3.7 shall not apply in relation to a Relevant Supply Meter Point which is deemed to be Isolated in accordance with paragraph 3.3, provided the Relevant Supply Meter Point shall cease to be deemed to be Isolated with effect from the earlier of:
       1. the date on which the Transporter or the CDSP becomes aware gas is being offtaken from the Total System at the Relevant Supply Meter Point in quantities which exceed the de minimus quantity;
       2. the end of the Relevant Period~~.~~

(and the CDSP will promptly update the Supply Point Register to remove the Isolated status).

*Insert new paragraph 3.7 to read as follows:*

3.7 Where a Relevant Supply Meter Point is deemed Isolated in accordance with this paragraph 3 the Registered User shall only be required to pay fifty per cent (50%) of the LDZ Capacity Charge in respect of the Relevant Supply Meter Point for each Day in the period:

* + - 1. commencing, where the Relevant Supply Meter Point was deemed Isolated;
         1. on a date earlier than the date on which the Code Modification referred to as Modification 0730 was implemented ("**implementation date**"), on the implementation date;
         2. on or after the implementation date, on such date;
      2. ending on the date the Relevant Supply Meter Point ceases to be Isolated in accordance with paragraph 3.5.

Recommendations

#### Workgroup’s Recommendation to Panel

The Workgroup asks Panel to agree that:

* This Modification should proceed to consultation.
* This proposal requires further assessment and should be returned to Workgroup.