

# Results Summary

## June 2009 Annual DN Interruption Invitation

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## Document Control

Version	Date	Reason for Change
1.0	27 July 2009	n/a

## **Introduction**

This document provides summary results from the DN Interruption 2009 Annual Invitation process. It has been prepared in accordance with the requirements set out in the Uniform Network Code (UNC) Transportation Principal Document (TPD) Section G 6.4.3.

UNC TPD G6.4.4(c) requires each Distribution Network Operator (DNO) to publish *“the aggregate amount of Supply Point Capacity in respect of which Interruption Offers were received”*. As Users are able to submit bids that are ‘linked’ to each other (i.e. the DNO can only accept one of them) the amount available to the DNO may be less than the total aggregate amount. To give extra clarity on this we have published two sets of data:

### 1) Bids Based on Aggregated Capacity Offered

This provides a summary of all Offers received during the process that could be considered by the DNO for acceptance - All linked ‘Offers’ are included.

### 2) Bids Based on Disaggregated Capacity Offered

This provides a summary of all Offers received during the process that could actually be accepted by the DNO for acceptance - Linked ‘Offers’ will only be counted once.

<b>Bids based on Aggregated Capacity Offered</b>									
LDZ	No of Valid Interruptible offers Received	No of Valid Interruptible offers Accepted	Aggregate Capacity Offered (kWh/day)	Aggregate Capacity Accepted (kWh/day)	Unsuccessful Bids	Highest Offered Overall Interruption Price (p/kWh/day)	Lowest Offered Interruption Price (p/kWh/day)	Highest Accepted Overall Interruption Price (p/kWh/day)	Lowest Accepted Overall Interruption Price (p/kWh/day)
<b>2012-2013</b>									
WN	0	0	0	0	0	0.00000	0.00000	0.00000	0.00000
WS	1	0	250,000	0	1	0.05482	0.05482	0.00000	0.00000
SW	8	0	797,053	0	8	0.92857	0.11799	0.00000	0.00000
<b>2013-2014</b>									
WN	0	0	0	0	0	0.00000	0.00000	0.00000	0.00000
WS	1	0	250,000	0	1	0.05482	0.05482	0.00000	0.00000
SW	5	0	297,760	0	5	0.92857	0.11799	0.00000	0.00000
<b>2014-2015</b>									
WN	0	0	0	0	0	0.00000	0.00000	0.00000	0.00000
WS	1	0	250,000	0	1	0.05482	0.05482	0.00000	0.00000
SW	2	0	132,760	0	2	0.92857	0.11799	0.00000	0.00000
<b>2015-2016</b>									
WN	0	0	0	0	0	0.00000	0.00000	0.00000	0.00000
WS	1	0	250,000	0	1	0.05482	0.05482	0.00000	0.00000
SW	2	0	132,760	0	2	0.92857	0.11799	0.00000	0.00000
<b>2016-2017</b>									
WN	0	0	0	0	0	0.00000	0.00000	0.00000	0.00000
WS	1	0	250,000	0	1	0.05482	0.05482	0.00000	0.00000
SW	2	0	132,760	0	2	0.92857	0.11799	0.00000	0.00000
<b>Bids are reported only at LDZ level. This is in line with the requirements of the Uniform Network Code (TPD Section G para 6.4.3 and 6.4.4)</b>									

The aggregate number of valid bids and volumes received includes the total of **all** conditionally linked bids

## Bids based on Disaggregated Capacity Offered

LDZ	No of Valid Interruptible offers Received	No of Valid Interruptible offers Accepted	Disaggregate Capacity Offered (kWh/day)	Disaggregate Capacity Accepted (kWh/day)	Unsuccessful Bids	Highest Offered Overall Interruption Price (p/kWh/day)	Lowest Offered Interruption Price (p/kWh/day)	Highest Accepted Overall Interruption Price (p/kWh/day)	Lowest Accepted Overall Interruption Price (p/kWh/day)
<b>2012-2013</b>									
WN	0	0	0	0	0	0.00000	0.00000	0.00000	0.00000
WS	1	0	250,000	0	1	0.05482	0.05482	0.00000	0.00000
SW	5	0	620,673	0	5	0.92857	0.11799	0.00000	0.00000
<b>2013-2014</b>									
WN	0	0	0	0	0	0.00000	0.00000	0.00000	0.00000
WS	1	0	250,000	0	1	0.05482	0.05482	0.00000	0.00000
SW	2	0	121,380	0	2	0.92857	0.11799	0.00000	0.00000
<b>2014-2015</b>									
WN	0	0	0	0	0	0.00000	0.00000	0.00000	0.00000
WS	1	0	250,000	0	1	0.05482	0.05482	0.00000	0.00000
SW	1	0	66,380	0	1	0.92857	0.11799	0.00000	0.00000
<b>2015-2016</b>									
WN	0	0	0	0	0	0.00000	0.00000	0.00000	0.00000
WS	1	0	250,000	0	1	0.05482	0.05482	0.00000	0.00000
SW	1	0	66,380	0	1	0.92857	0.11799	0.00000	0.00000
<b>2016-2017</b>									
WN	0	0	0	0	0	0.00000	0.00000	0.00000	0.00000
WS	1	0	250,000	0	1	0.05482	0.05482	0.00000	0.00000
SW	1	0	66,380	0	1	0.92857	0.11799	0.00000	0.00000

The disaggregated number of bids and volumes includes only a single count of conditionally linked bids

## **Further Enquiries**

If you require any further information please contact the Regulation & Commercial Team

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