

Results Summary

June 2008 Annual Invitation

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Document Control

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Introduction

This document provides summary results from the DN Interruption 2008 annual tender process. It has been prepared in accordance with the requirements set out in the Uniform Network Code (UNC) Transportation Principal Document (TPD) Section G 6.4.3.

UNC TPD G6.4.4(c) requires each Distribution Network Operator (DNO) to publish *“the aggregate amount of Supply Point Capacity in respect of which Interruption Offers were received”*. As Users are able to submit bids that are ‘linked’ to each other (i.e. the DNO can only accept one of them) the amount available to the DNO may be less than the total aggregate amount. To give extra clarity on this we have published two sets of data:

1) Bids Based on Aggregated Capacity Offered

This provides a summary of all Offers received during the process that could be considered by the DNO for acceptance - All linked ‘Offers’ are included.

2) Bids Based on Disaggregated Capacity Offered

This provides a summary of all Offers received during the process that could actually be accepted by the DNO for acceptance - Linked ‘Offers’ will only be counted once.

Bids based on Aggregated Capacity Offered

LDZ	No of Valid Interruptible offers Received	No of Valid Interruptible offers Accepted	Aggregate Capacity Offered (kWh/day)	Aggregate Capacity Accepted (kWh/day)	Unsuccessful Bids	Highest Offered Overall Interruption Price (p/kWh/day)	Lowest Offered Interruption Price (p/kWh/day)	Highest Accepted Overall Interruption Price (p/kWh/day)	Lowest Accepted Overall Interruption Price (p/kWh/day)
2011-2012									
WN	1	0	185,056	0	1	0.05182	0.05182	0.00000	0.00000
WS	35	1	13,848,234	142,243	34	5.07534	0.03448	0.29853	0.29853
SW	28	3	6,360,918	1,897,052	25	0.98635	0.05853	0.15219	0.10889
2012-2013									
WN	1	0	185,056	0	1	0.05182	0.05182	0.00000	0.00000
WS	25	1	8,817,258	142,243	24	3.16849	0.03448	0.29853	0.29853
SW	18	0	5,022,915	0	18	0.18770	0.05670	0.00000	0.00000
2013-2014									
WN	1	0	185,056	0	1	0.05182	0.05182	0.00000	0.00000
WS	25	1	8,817,258	142,243	24	2.69178	0.03448	0.28794	0.28794
SW	18	0	4,976,862	0	18	0.18770	0.05670	0.00000	0.00000
2014-2015									
WN	1	0	185,056	0	1	0.05182	0.05182	0.00000	0.00000
WS	23	1	7,334,048	142,243	22	2.69178	0.03448	0.28794	0.28794
SW	18	0	4,976,862	0	18	0.18770	0.05670	0.00000	0.00000
2015-2016									
WN	1	0	185,056	0	1	0.05182	0.05182	0.00000	0.00000
WS	23	1	7,334,048	142,243	22	2.69178	0.03448	0.28794	0.28794
SW	18	0	4,976,862	0	18	0.18770	0.05670	0.00000	0.00000
Bids are reported only at LDZ level. This is in line with the requirements of the Uniform Network Code (TPD Section G para 6.4.3 and 6.4.4)									

The aggregate number of valid bids and volumes received includes the total of all conditionally linked bids

Bids based on Disaggregated Capacity Offered

LDZ	No of Valid Interruptible offers Received	No of Valid Interruptible offers Accepted	Disaggregate Capacity Offered (kWh/day)	Disaggregate Capacity Accepted (kWh/day)	Unsuccessful Bids	Highest Offered Overall Interruption Price (p/kWh/day)	Lowest Offered Interruption Price (p/kWh/day)	Highest Accepted Overall Interruption Price (p/kWh/day)	Lowest Accepted Overall Interruption Price (p/kWh/day)
2011-2012									
WN	1	0	185,056	0	1	0.05182	0.05182	0.00000	0.00000
WS	22	1	8,868,197	142,243	21	5.07534	0.03448	0.29853	0.29853
SW	22	3	5,027,896	1,897,052	19	0.98635	0.05853	0.15219	0.10889
2012-2013									
WN	1	0	185,056	0	1	0.05182	0.05182	0.00000	0.00000
WS	12	1	3,837,221	142,243	11	3.16849	0.03448	0.29853	0.29853
SW	12	0	3,707,839	0	12	0.18770	0.05670	0.00000	0.00000
2013-2014									
WN	1	0	185,056	0	1	0.05182	0.05182	0.00000	0.00000
WS	12	1	3,837,221	142,243	11	2.69178	0.03448	0.28794	0.28794
SW	12	0	3,696,874	0	12	0.18770	0.05670	0.00000	0.00000
2014-2015									
WN	1	0	185,056	0	1	0.05182	0.05182	0.00000	0.00000
WS	10	1	2,354,011	142,243	9	2.69178	0.03448	0.28794	0.28794
SW	12	0	3,696,874	0	12	0.18770	0.05670	0.00000	0.00000
2015-2016									
WN	1	0	185,056	0	1	0.05182	0.05182	0.00000	0.00000
WS	10	1	2,354,011	142,243	9	2.69178	0.03448	0.28794	0.28794
SW	12	0	3,696,874	0	12	0.18770	0.05670	0.00000	0.00000

The disaggregate number of bids and volumes includes only a single count of conditionally linked bids

Further Enquiries

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