

<u>UNC Modification Panel Meeting 307 – Post Panel Summary</u>		
<u>18 May 2023</u>		
Link to event page on web: https://www.gasgovernance.co.uk/Panel/180523		
Agenda Item	Determination	Outcome
Urgent Modifications		
<p>0840 - Equalisation of prepayment and non-prepayment AUG factors https://www.gasgovernance.co.uk/0840 James Knight, Centrica This Urgent Modification proposes to remove the differential treatment of prepayment meters and non-prepayment meters in the allocation of Unidentified Gas. This proposal is to amend the process prior to the finalisation of the AUG Table for Gas Year 2023 2024.</p>	<ul style="list-style-type: none"> • Should the topic of this Modification be issued to Workgroup? • If Yes, Workgroup to report to August 2023 Panel? 	<ul style="list-style-type: none"> • No issues were identified. • Vote was not required.
Variation Requests		
None		
Final Modification Reports		
<p>0834S – Inclusion of the “Process for the Update and Retention of Shared Site Drawings” as a Subsidiary Document within the Offtake Arrangements Document https://www.gasgovernance.co.uk/0834 Stephen Ruane, National Gas Transmission</p>	<ul style="list-style-type: none"> • <i>Consultation closed out 5pm on 10 May 2023</i> • Were any new issues identified during the Consultation? 	<ul style="list-style-type: none"> • No new issues identified during the Consultation. • No Cross Code Impacts. • This Modification should be implemented.

<p>This Modification would add the “Process for the Update and Retention of Shared Site Drawings” to the list of Offtake Subsidiary Documents set out in Section N of the Offtake Arrangements Document. This will allow for uniformity of approach to the management of shared drawings and provide an appropriate governance framework around any future changes.</p>	<ul style="list-style-type: none"> • Are there any Cross Code Impacts (IGT UNC)? • Should this Modification be implemented? 	
<p>Workgroup Issues / Updates</p>		
<p>None</p>		
<p>Workgroup Reports for Consideration</p>		
<p>0816S - Update to AQ Correction Processes https://www.gasgovernance.co.uk/0816 Clare Manning, Eon Next This Modification proposes to add two further ‘eligible causes’ to the Annual Quantity (AQ) amendment process within TPD G2.3.21 and to prevent AQ amendments being processed where there is no change in value to the AQ.</p>	<ul style="list-style-type: none"> • Should this Modification be issued for Consultation and be considered at the July 2023 Panel? 	<ul style="list-style-type: none"> • Panel determined this Modification should proceed to Consultation for 12 days and be considered at the June 2023 Panel.
<p>0819 - Establishing/Amending a Gas Vacant Site Process https://www.gasgovernance.co.uk/0819 Lee Greenwood, British Gas This Modification seeks to provide Shippers with the ability to effectively manage their Settlement Performance Obligations and Transportation Costs for Vacant sites.</p>	<ul style="list-style-type: none"> • Does Panel approve a 1 Month Extension to June 2023? 	<ul style="list-style-type: none"> • Approved a 2 Month extension to July 2023

<p>0829S - Updates to the Supplemental Agreement Amendments Process https://www.gasgovernance.co.uk/0829 Darren Dunkley, Cadent Proposes to change the processes for updating Supplemental Agreements.</p>	<ul style="list-style-type: none"> Should this Modification be issued for Consultation and be considered at the July 2023 Panel? 	<ul style="list-style-type: none"> Panel determined this Modification should proceed to a 12-day consultation and be considered at the June 2023 Panel.
<p>0835R – Review of Gas Demand Side Response Arrangements https://www.gasgovernance.co.uk/0835 Phil Hobbins, National Gas Transmission To review the Gas Demand Side Response (DSR) arrangements post implementation of Modifications 0822 ‘Reform of Gas Demand Side Arrangements’ and 0833 ‘Enabling DSR Market Offers to be made by Non-System Trading Transactions’.</p>	<ul style="list-style-type: none"> Does Panel approve a 10 Month Extension to March 2024? 	<ul style="list-style-type: none"> Approved
<p>Consider New – Non-Urgent Modifications</p>		
<p>0846 - Use of Entry Capacity Holdings at Easington at the Rough Storage ASEP in Winter 2023/2024 https://www.gasgovernance.co.uk/0846 Ricky Hill, Centrica Storage Ltd This Modification proposal will ensure entry capacity holdings at the Easington Aggregated System Entry Point (ASEP) can be utilised at the Rough Storage ASEP during Winter 2023/24 in the same way as they were during Winter 2022/23. An enhancement has been proposed to permit any User that secures Rough Storage Capacity to</p>	<ul style="list-style-type: none"> Are there any Cross Code Impacts (IGT UNC)? Does this Modification meet the Self-Governance Criteria? Should this Modification be issued to Workgroup with a report to be presented to the June 2023 Panel? Request Legal Text? 	<ul style="list-style-type: none"> No Cross Code impacts. Does not meet the Self-Governance criteria. Issued to Workgroup with a Report to be presented to the August 2023 Panel.

<p>be able to redesignate Easington Entry Capacity to the Rough ASEP.</p>		
<p>0847 – Introduction of a Minimum General Non-Transmission Services Charge https://www.gasgovernance.co.uk/0847 Ashley Adams, National Gas Transmission This Modification Proposal seeks to introduce a minimum General Non-Transmission Services Charge of 0.0001p/kWh into UNC TPD Section Y to provide consistency with other charges and provide certainty that negative or zero charges cannot happen.</p>	<ul style="list-style-type: none"> • Are there any Cross-Code Impacts (IGT UNC)? • Does this Modification meet the Self-Governance Criteria? • Should this Modification be issued to Workgroup with a report to be presented to the August 2023 Panel? 	<ul style="list-style-type: none"> • No Cross Code impacts. • Does not meet the Self-Governance criteria. • Issued to Workgroup with a Report to be presented to the August 2023 Panel.
<p>0848 – Alignment of Entry and Exit Capacity Constraint Management Provisions https://www.gasgovernance.co.uk/0848 Phil Lucas, National Gas Transmission This Modification seeks to clarify in the UNC that National Gas Transmission (NGT) will apply the System Management Principles in the course of the management of an Exit Capacity Constraint. This will align the Exit Capacity arrangements with existing UNC terms relating to Entry Capacity Constraint Management, and also with the Exit Capacity release principles set out in the Exit Capacity Release Methodology Statement.</p>	<ul style="list-style-type: none"> • Are there any Cross Code Impacts (IGT UNC)? • Does this Modification meet the Self-Governance Criteria? • Should this Modification be issued to Workgroup with a report to be presented to the August 2023 Panel? 	<ul style="list-style-type: none"> • No Cross Code impacts. • Meets the Self-Governance criteria. • Issued to Workgroup with a Report to be presented to the August 2023 Panel.
<p>0849R – Commercial Framework Review to Enable Hydrogen Blending https://www.gasgovernance.co.uk/0849</p>	<ul style="list-style-type: none"> • Are there any Cross Code Impacts (IGT UNC)? • Should this Request be issued to Workgroup with a report to be 	<ul style="list-style-type: none"> • Cross Code impacts. (IGT UNC and REC) • Issued to Workgroup with a report to be presented to the December 2023 Panel.

<p>Megan Bray, National Gas Transmission</p> <p>To review the market principles and existing commercial framework in order to assess their compatibility with blending hydrogen into the networks and explore the required amendments where necessary. Ensuring the amended regime is simple and easy to implement whilst also remaining adaptable and consistent with relevant obligation.</p>	<p>presented to the December 2023?</p>	
<p>Existing Modifications for re-Consideration</p>		
<p>Review of Modifications awaiting Ofgem Decision</p>	<p>https://www.ofgem.gov.uk/publications/code-modificationmodification-proposals-ofgem-decision-expected-publication-dates-timetable</p>	
<p>Modification Reporting</p>		
<p>Workgroup Report Dates</p>		
<p>0808 – Reverse Compression</p>	<ul style="list-style-type: none"> Does Panel approve a 2 Month Extension to August 2023? 	<ul style="list-style-type: none"> Approved
<p>0819 - Establishing/Amending a Gas Vacant Site Process (discussed above)</p>	<ul style="list-style-type: none"> Does Panel approve a 1 Month Extension to June 2023? 	<ul style="list-style-type: none"> Approved a 2 Month Extension to July 2023
<p>0825 - Removal of the remaining Retrospective Asset, Address and Supply Point (RAASP) elements of the Retrospective Adjustment arrangements put in place under Modification 043</p>	<ul style="list-style-type: none"> Does Panel approve a 2 Month Extension to August 2023? 	<ul style="list-style-type: none"> Approved
<p>0835R – Review of Gas Demand Side Response Arrangements (discussed above)</p>	<ul style="list-style-type: none"> Does Panel approve a 10 Month Extension to March 2024? 	<ul style="list-style-type: none"> Approved
<p>Legal Text Requests</p>		

0819 - Establishing/Amending a Gas Vacant Site Process (discussed above)	<ul style="list-style-type: none"> • Legal Text Request 	<ul style="list-style-type: none"> • Request Deferred
0844 – Enabling Direct Contractual Arrangements with Consumers for Demand Side Response	<ul style="list-style-type: none"> • Legal Text Request 	<ul style="list-style-type: none"> • Request Approved
0845 – Enhancements to Demand Side Response (DSR) Arrangements including a D-5 Product	<ul style="list-style-type: none"> • Legal Text Request 	<ul style="list-style-type: none"> • Request Approved
0846 - Use of Entry Capacity Holdings at Easington at the Rough Storage ASEP in Winter 2023/2024	<ul style="list-style-type: none"> • Legal Text Request 	<ul style="list-style-type: none"> • Request Deferred
AOB		
a) User Representative Appointment Process	<ul style="list-style-type: none"> • Verbal update on current process and timeline 	
To follow immediately after the UNC Modification Panel Meeting		
UNC Committee (UNCC) Matters		
a) AUG Expert Year 2022/2023 - Feedback	<ul style="list-style-type: none"> • UNCC to Discuss 	<ul style="list-style-type: none"> • Discussed
b) Framework for the Appointment of an Allocation of Unidentified Gas Expert	<ul style="list-style-type: none"> • Does the Committee approve the Framework for the Appointment of an Allocation of Unidentified Gas Expert v8.2? 	<ul style="list-style-type: none"> • Approved