UNC Modification Panel Meeting 299

20 October 2022

Agenda Item	Determination	Outcome
Urgent Modifications (Post Implementation Review)		
0817 (Urgent) - Treatment of Existing Capacity Holding at Easington on creation of the new Rough Storage ASEP	• Should the topic of this Modification be issued to a Workgroup?	• Not referred to Workgroup
0822 (Urgent) - Reform of Gas Demand Side Response Arrangements	• Should the topic of this Modification be issued to a Workgroup?	• Not referred to Workgroup
0824 (Urgent) - Appointment of CDSP as the Scheme Administrator for the Energy Price Guarantee (EPG) for Domestic Gas Consumers (Gas)	• Should the topic of this Modification be issued to a Workgroup?	• Not referred to Workgroup • Broader issues to be considered by industry within Distribution Workgroup and DSC Contract Management Committee Meetings.
Variation Requests		
None		
Final Modification Reports		
None		

Consider New – Non-Urgent Modifications		
0825 - Removal of the remaining Retrospective Asset, Address and Supply Point (RAASP) elements of the Retrospective Adjustment arrangements put in place under Modification 0434 https://www.gasgovernance.co.uk/0825 **Alex Cebo, EDF Energy** This Modification is proposing to remove the remaining Retrospective Asset, Address and Supply Point (RAASP) elements of the Retrospective Adjustment arrangements put in place under Modifications 0434 and 0651.	• Does this Modification impact a Significant Code Review? • Are there any Cross Code Impacts (IGT UNC)? • Does this Modification meet the Self-Governance Criteria? • Should this Modification be issued to Workgroup?	• Does not impact a Significant Code Review. • Potential Cross Code impacts. • Authority Direction Modification • Modification should be issued to Workgroup.
0826S – Amendment to Network Entry Provision at Shell St Fergus Terminal https://www.gasgovernance.co.uk/0826 **Christiane Sykes, Shell Energy Europe Limited** This Modification will enable the current Wobbe Index upper limit that applies between National Grid and Shell at St Fergus to be temporarily increased from 51.2 MJ/m3 to 51.4 MJ/m3.The purpose of this Modification.	• Are there any Cross Code Impacts (IGT UNC)? • Does this Modification meet the Self-Governance Criteria? • Should this Modification be issued to Consultation? • Does Panel agree no Legal Text is required.	• No Cross Code impacts. • Self-Governance Modification • Modification should not be issued to Consultation. • Modification should be issued to Workgroup.

Existing Modifications for re-Consideration		
Review of Modifications awaiting Ofgem Decision	https://www.ofgem.gov.uk/publications/code-modificationmodification-proposals-ofgem-decision-expected-publication-dates-timetable	
Workgroup Issues / Updates		
None		
Workgroup Reports for Consideration		
0754R - Investigate Advanced Analytic Options to improve NDM Demand Modelling **https://www.gasgovernance.co.uk/0754** **Steve Mulinganie, SEFE Energy Limited** To request a UNC Workgroup be established to investigate alternative 'advanced analytics' options in order to further improve the accuracy of the End User Category (EUC) Demand Models which are used to derive the Gas Demand Profiles which are key parameters in the calculation of Non-Daily Metered (NDM) Allocation and Capacity Invoicing.	• Should this Request be Closed	• Approved & Closed
Modification Reporting Table		
Workgroup Extension		

0811S - Shipper Agreed Read (SAR) exceptions process	• Does Panel approve an Extension?	• Approved
0816S - Update to AQ Correction Processes	• Does Panel approve an Extension?	• Approved
Legal Text Request		
0808 - Reverse Compression	• Legal Text Request	• Not approved
0811S - Shipper Agreed Read (SAR) exceptions process	• Legal Text Request	• Approved
0813 – Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers	• Legal Text Request	• Approved
0815S - DSC Committee Quoracy	• Legal Text Request	• Approved
AOB		
a) Panel Member Attendance (New Gas Year)	Discussion can be found within the minutes: 20 October 2022 UNC Modification Panel and UNCC	Joint Office of Gas Transporters (gasgovernance.co.uk)	
b) REC Representative at UNC PAC	See UNC Committee (UNCC) AOB item b) below	
c) Code Governance Reform	Discussion can be found within the minutes: 20 October 2022 UNC Modification Panel and UNCC	Joint Office of Gas Transporters (gasgovernance.co.uk)	
To follow immediately after the UNC Modification Panel Meeting		
UNC Committee (UNCC) Matters		

a) UNCC view sought by DSC Change Management Committee: Governance and interactions of **XRN4914 MOD 0651**-Retrospective Data Update Provisions and **New Modification 0825** – Removal of the remaining Retrospective Asset, Address and Supply Point (RAASP) elements of the Retrospective Adjustment arrangements put in place under Modification 0434	• UNCC to Discuss	• UNCC believed the consideration of XRN4914 should be deferred and re-considered each month to keep up to date with progress.
b) Update of PAC Terms of Reference – 2 Year Term	• UNCC to Approve	• Approved
c) DSC ChMC Appeal – XRN5554 – Allocation of Unidentified Gas Expert (AUGE) Management Independent Review BER for UK Link February 2023 Major Release.	• UNCC to Determine in accordance with UNC General Terms Section D 4.5.4 (d) https://www.gasgovernance.co.uk/sites/default/files/ggf/page/2022-09/24%20GTD%20-%20CDSP%20and%20UK%20Link_0.pdf	• Appeal was not upheld. • The matter of the appeal was considered material which may allow a further appeal.
UNC Committee (UNCC) AOB		
a) Review of Measurement Error Notification Guidelines	• For information	• The Joint Office is keen to launch a review of this UNC Related Document.

b) REC Representative at UNC PAC	• For information	• Informal view from UNCC is that a RECCo staff member rather than REC service provider colleague would be suitable to represent REC at PAC. • PAC to consider this at its next full meeting on 15 November 2022.
c) New Meter Error	• For information	• A new Meter Error has been identified. Offtake Workgroup will consider this further on 26 October 2022. Any interested Parties are welcome to dial in.