

UNC Modification Panel Meeting 286

Post Panel Summary

20 January 2022

Agenda Item	Determination	Outcome
Urgent Modifications		
None to consider	<ul style="list-style-type: none"> • 	
Final Modification Reports		
<p>0761 – Arrangements for Interconnectors with additional Storage capability https://www.gasgovernance.co.uk/0761</p> <p>Phil Lucas, National Grid NTS</p> <p>This Modification proposes changes to the Uniform Network Code (UNC) to incorporate additional commercial arrangements for the operation of Interconnectors with additional storage capability.</p>	<ul style="list-style-type: none"> • Should Panel defer consideration to an extraordinary Panel following receipt of the BEIS response? 	<ul style="list-style-type: none"> • Panel agreed to defer consideration, returning to Panel on 20 February 2022.
<p>0785 – Application of UNC processes to an aggregated Bacton (exit) Interconnection Point https://www.gasgovernance.co.uk/0785</p> <p>Malcolm Montgomery, National Grid NTS</p> <p>To clarify how UNC processes would be applied to an aggregated Bacton (exit) Interconnection Point (IP).</p>	<ul style="list-style-type: none"> • Were any new issues identified during the Consultation? • Does this Modification impact a Significant Code Review? • Are there any Cross Code Impacts (IGT UNC)? • Should this Modification be implemented? 	<ul style="list-style-type: none"> • No new issues were identified during consultation. • This Modification is not related to the Significant Code Review. • No Cross Code impacts were identified.

		<ul style="list-style-type: none"> • Panel recommended implementation. • Referred to Authority for a decision.
<p>0795S – Arrangements for charging for revenue to pay valid Last Resort Supplier Payment claims https://www.gasgovernance.co.uk/0795</p> <p>Richard Pomroy, Wales & West Utilities</p> <p>This Modification describes the arrangements currently used for charging for revenue to pay valid Last Resort Supplier Payment claims from Suppliers of Last Resort. It is being raised as it is unclear when or whether 0687 will be directed for implementation and clarity is required for financial year 2022/23.</p>	<ul style="list-style-type: none"> • Should Panel defer consideration to the February 2022 Panel? 	<ul style="list-style-type: none"> • Panel agreed to defer pending <i>Modification 0797 (Urgent) Last Resort Supply Payments Volumetric Charges</i> Ofgem decision. • Returning to Panel on 20 February 2022.
<p>Consider New – Non-Urgent Modifications</p>		
<p>0798 – Enablement of Exit Assignment process at Interconnectors https://www.gasgovernance.co.uk/0798</p> <p>Daniel Hisgett, National Grid</p> <p>UNC Modification 0755S - Enhancement of Exit Capacity Assignments was approved for implementation on 15 July 2021. That Modification allowed for the application of the Assignment process to Unbundled Capacity at Interconnectors and is due to be implemented in Spring 2022. This Modification amends the European Interconnection Document to remove the barrier between UNC and CAM NC compliance allowing full</p>	<ul style="list-style-type: none"> • Does this Modification impact a Significant Code Review? • Are there any Cross Code Impacts (IGT UNC)? • Does this Modification meet the Self-Governance Criteria? • Should this Modification be issued to Workgroup with a report to be presented to the February 2022 Panel? 	<ul style="list-style-type: none"> • Modification does not impact a Significant Code Review. • No Cross Code Impacts (IGT UNC). • Panel confirmed that this should be Authority Direction. • Issued to the Transmission Workgroup on 03 February 2022. • Report to Panel on 17 February 2022.

<p>implementation of UNC 0755S and makes a minor change to clarify the Legal Text.</p>		
<p>0799 – UNC arrangements for the H100 Fife project (100% hydrogen) https://www.gasgovernance.co.uk/0799 Joel Martin, Scotland Gas Networks plc Introduction of amended transportation arrangements into the UNC to facilitate the use of 100% hydrogen gases specifically required for the industry H100Fife Ofgem Network Innovation Competition project.</p>	<ul style="list-style-type: none"> • Does this Modification impact a Significant Code Review? • Does this Modification meet the Self-Governance Criteria? • Should this Modification be issued to Workgroup with a report to be presented to the April 2022 Panel? 	<ul style="list-style-type: none"> • Modification does not impact a Significant Code Review. • Panel confirmed that this should be Authority Direction. • Panel recommended a standalone Workgroup, meeting date TBC. • Report to Panel on 21 April 2022.
<p>Existing Modifications for re-Consideration</p>		
<p>Review of Modifications awaiting Ofgem Decision</p>	<p>https://www.ofgem.gov.uk/publications/code-modificationmodification-proposals-ofgem-decision-expected-publication-dates-timetable</p>	
<p>Workgroup Reports for Consideration</p>		
<p>0779 - Introduction of Entry Capacity Assignments https://www.gasgovernance.co.uk/0779 Daniel Hisgett, National Grid NT To enable network Users to transfer, in full or in part, both the Capacity and associated financial Liability at an Aggregated System Entry Point (ASEP).</p>	<ul style="list-style-type: none"> • Should this Modification be issued for Consultation closing on 11 February 2022 and be considered at short notice at the February 2022 Panel? 	<ul style="list-style-type: none"> • Issued to Consultation end 11 February 2022. • Report to Panel on 17 February 2022 at short notice.
<p>0779A - Introduction of Entry Capacity Assignments with Defined End Date https://www.gasgovernance.co.uk/0779</p>	<ul style="list-style-type: none"> • Should this Modification be issued for Consultation closing on 11 February 2022 and be 	<ul style="list-style-type: none"> • Issued to Consultation end 11 February 2022.

<p>Lauren Jauss, RWE Supply & Trading GmbH</p> <p>To enable network Users to transfer, in full or in part, both the Capacity and associated financial Liability at an Aggregated System Entry Point (ASEP).</p>	<p>considered at short notice at the February 2022 Panel?</p>	<ul style="list-style-type: none"> • Report to Panel on 17 February 2022 at short notice.
<p>0780S – Amendment to Gas Quality NTS Entry Specification at the St Fergus SAGE System Entry Point</p> <p>https://www.gasgovernance.co.uk/0780</p> <p>Richard Selman, SAGE North Sea Limited</p> <p>This enabling Modification will facilitate a change to the current contractual carbon dioxide limit at the St Fergus SAGE System Entry Point, through modification of a network entry provision contained within the Network Entry Agreement (NEA) between National Grid Gas plc and SAGE North Sea Limited (SNSL) in respect of the St Fergus SAGE Sub-Terminal.</p>	<ul style="list-style-type: none"> • Should this Modification be issued for Consultation closing on 11 February 2022 and be considered at short notice at the February 2022 Panel? 	<ul style="list-style-type: none"> • Issued to Consultation end 11 February 2022. • Report to Panel on 17 February 2022 at short notice.
<p>0784S - Transition to the Central Switching Service and the Retail Energy Code v3.0</p> <p>https://www.gasgovernance.co.uk/0784</p> <p>This Modification details the transitional arrangements that will be required to the Uniform Network Code (UNC) in order to implement the Central Switching Service (CSS) and transition to the Retail Energy Code version 3.0 (REC v3). This Modification will assist the technical transition of mastering data items (including the Registration) from UNC to REC. For the avoidance of doubt there is a separate Modification under the Significant Code Review</p>	<ul style="list-style-type: none"> • Should this Modification be issued for Consultation closing on 11 February 2022 and be considered at short notice at the February 2022 Panel? 	<ul style="list-style-type: none"> • Issued to Consultation end 11 February 2022. • Report to Panel on 17 February 2022 at short notice.

<p>(SCR) that will enact the REC v3.</p>		
<p>0793S – Determination of Charging Area CVs (Daily CVs) – Modification of Calculation Process Arrangements</p> <p>https://www.gasgovernance.co.uk/0793</p> <p>David Mitchell, SGN</p> <p>This Modification will amend the UNC OAD due to the election by National Grid NTS (NGG) to terminate the provision of the Daily Calorific Value (CV) calculation service to the gas Distribution Network Operators (DNOs) under UNC OAD Section F effective from 01 April 2021. The existing interim service provision by NGG will cease on 31 March 2022.</p>	<ul style="list-style-type: none"> • Should this Modification be issued for Consultation closing on 11 February 2022 and be considered at short notice at the February 2022 Panel? 	<ul style="list-style-type: none"> • Issued to Consultation end 11 February 2022. • Report to Panel on 17 February 2022 at short notice.
<p>Workgroup Extension</p>		
<p>0782 – Creation of Independent AUGÉ Assurer (IAA) role</p> <p>https://www.gasgovernance.co.uk/0782</p> <p>Dan Fittock, Corona Energy</p> <p>The creation of an independent assurance role to verify that the output of the Allocation of Unidentified Gas Expert (AUGE) process complies with the “Framework for the Appointment of an Allocation of Unidentified Gas Expert”. The Uniform Network Code Committee (UNCC) will be required to act on any material non-compliance that is ascertained by the Independent AUGÉ Assurer (IAA).</p>	<ul style="list-style-type: none"> • Does Panel approve an extension? 	<ul style="list-style-type: none"> • Panel agreed to extend this Workgroup to 19 May 2022 Panel.

To follow immediately after the UNC Modification Panel Meeting		
UNC Committee (UNCC) Matters		
Agenda Item	<ul style="list-style-type: none">• None to consider	