

**UNC Modification Panel Meeting 300**

**17 November 2022**

Agenda Item	Determination	Outcome
<b>Urgent Modifications (Post Implementation Review)</b>		
None		
<b>Variation Requests</b>		
None		
<b>Final Modification Reports</b>		
None		
<b>Consider New – Non-Urgent Modifications</b>		
<p><b>0827S - Amending the Unsecured Credit Table in TPD V3 to reflect the removal of Graydons and insertion of Creditsafe</b>  <a href="https://www.gasgovernance.co.uk/0827">https://www.gasgovernance.co.uk/0827</a>  <b>Andy Clasper, Cadent</b>                      This Modification is proposing to make changes to the Unsecured Credit Rating Table to bring into effect the change from Graydon to Creditsafe ratings</p>	<ul style="list-style-type: none"> <li>• Are there any Cross Code Impacts (IGT UNC)?</li> <li>• Does this Modification meet the Self-Governance Criteria?</li> <li>• Should this Modification be issued to Workgroup?</li> </ul>	<ul style="list-style-type: none"> <li>• Cross Code impacts.</li> <li>• Does meet the Self-Governance criteria</li> <li>• Issued to Distribution Workgroup with a Report to be presented to the January 2023 Panel.</li> </ul>

<p><b>0828 - Introduction of an Independent Shrinkage Expert</b>  <a href="https://www.gasgovernance.co.uk/0828">https://www.gasgovernance.co.uk/0828</a>  <b>David Morley , Ovo Energy</b>                  This Modification proposes to introduce a new role to the UNC: the Independent Shrinkage Expert (ISE). The ISE will be responsible for the production of the Shrinkage and Leakage Model (SLM), including updating or replacing the National Leakage Tests (NLT) through innovation, and will be led by principles of impartiality, environmentalism, and best outcomes for end-consumers.</p>	<ul style="list-style-type: none"> <li>• Should this Modification be issued to Workgroup?</li> </ul>	<ul style="list-style-type: none"> <li>• Panel determined, with the Proposer’s agreement that this proposal should proceed as a Request Workgroup.</li> <li>• A Workgroup meeting date is to be confirmed.</li> </ul>
<p><b>0829S - Updates to the Supplemental Agreement Amendments Process</b>  <a href="https://www.gasgovernance.co.uk/0829">https://www.gasgovernance.co.uk/0829</a>  <b>Shiv Singh, Cadent</b>                  This Modification proposes changes to the processes for updating Supplemental Agreements.</p>	<ul style="list-style-type: none"> <li>• Are there any Cross Code Impacts (IGT UNC)?</li> <li>• Does this Modification meet the Self-Governance Criteria?</li> <li>• Should this Modification be issued to Workgroup?</li> </ul>	<ul style="list-style-type: none"> <li>• No Cross Code impacts.</li> <li>• Does meet the Self-Governance criteria</li> <li>• Issued to Offtake Arrangements Workgroup with a Report to be presented to the February 2023 Panel.</li> </ul>

<p><b>0830S - Obligation for Shipper to pay CDSP for Class 1 read service</b>  <a href="https://www.gasgovernance.co.uk/0830">https://www.gasgovernance.co.uk/0830</a>  <b>Richard Pomroy, Wales &amp; West Utilities</b>                  This Modification amends the text for Modification 0710S - CDSP provision of Class 1 read service due to be implemented on 1st April 2023 to add an obligation for Shippers to pay the CDSP for the service.</p>	<ul style="list-style-type: none"> <li>• Are there any Cross Code Impacts (IGT UNC)?</li> <li>• Does this Modification meet the Self-Governance Criteria?</li> <li>• Should this Modification proceed to Consultation?</li> </ul>	<ul style="list-style-type: none"> <li>• Cross Code impacts.</li> <li>• Does meet the Self-Governance criteria.</li> <li>• Panel determined this Self-Governance Modification should proceed to Consultation ending 02 December 2022 and report to the December Panel.</li> </ul>
<p><b>0831 - Allocation of LDZ UIG to Shippers Based on a Straight Throughput Method</b>  <a href="https://www.gasgovernance.co.uk/0831">https://www.gasgovernance.co.uk/0831</a>  <b>Mark Jones, SSE</b>                  This Modification proposes to change the method by which unidentified gas (UIG) is allocated to Shippers from the current AUGE table of weighting factors to a throughput or universal allocation model.</p>	<ul style="list-style-type: none"> <li>• Are there any Cross Code Impacts (IGT UNC)?</li> <li>• Does this Modification meet the Self-Governance Criteria?</li> <li>• Should this Modification be issued to Workgroup?</li> </ul>	<ul style="list-style-type: none"> <li>• Cross Code impacts.</li> <li>• Does not meet the Self-Governance criteria</li> <li>• Issued to Distribution Workgroup with a Report to be presented to the June 2023 Panel.</li> </ul>

<p><b>0832S - Introducing additional flexibility to change the NTS large price step for Ascending Clock Auctions at IPs</b>  <a href="https://www.gasgovernance.co.uk/0832">https://www.gasgovernance.co.uk/0832</a>  <b>Ashley Adams, National Grid</b>                  This Modification proposes seeks to improve Ascending Clock Auctions for IP Capacity by providing additional flexibility to change the percentage of the Reserve Price used to determine the NTS large price step when it is deemed appropriate to do so.</p>	<ul style="list-style-type: none"> <li>• Are there any Cross Code Impacts (IGT UNC)?</li> <li>• Does this Modification meet the Self-Governance Criteria?</li> <li>• Should this Modification be issued to Workgroup?</li> </ul>	<ul style="list-style-type: none"> <li>• No Cross Code impacts.</li> <li>• Does meet the Self-Governance criteria</li> <li>• Issued to the NTSCMF Workgroup with a Report to be presented to the February 2023 Panel.</li> </ul>
<p><b>Existing Modifications for re-Consideration</b></p>		
<p><b>Review of Modifications awaiting Ofgem Decision</b></p>	<p><a href="https://www.ofgem.gov.uk/publications/code-modificationmodification-proposals-ofgem-decision-expected-publication-dates-timetable">https://www.ofgem.gov.uk/publications/code-modificationmodification-proposals-ofgem-decision-expected-publication-dates-timetable</a></p>	
<p><b>Workgroup Issues / Updates</b></p>		
<p>None</p>		
<p><b>Workgroup Reports for Consideration</b></p>		
<p><b>0808 – Reverse Compression</b>  <a href="https://www.gasgovernance.co.uk/0808">https://www.gasgovernance.co.uk/0808</a>  <b>Tim Davis, Barrow Shipping Ltd</b>                  Clarification that reverse compression, with zero net flow into or out of the network, is not to be classified as an entry and exit point.</p>	<ul style="list-style-type: none"> <li>• Update on progress to date</li> <li>• Does Panel approve a 2 Month Extension to 19 January 2023?</li> </ul>	<ul style="list-style-type: none"> <li>• Extension approved</li> </ul>

<p><b>0815S - DSC Committee Quoracy</b>  <a href="https://www.gasgovernance.co.uk/0815">https://www.gasgovernance.co.uk/0815</a>  <b>Steve Mulinganie, SEFE Energy Limited</b>                  To amend the minimum quoracy requirements for Data Services Contract (DSC) Committees for Shippers.</p>	<ul style="list-style-type: none"> <li>Should this Modification be issued for Consultation and be considered at the January 2023 Panel?</li> </ul>	<ul style="list-style-type: none"> <li>Panel determined this Self-Governance Modification should proceed to Consultation ending 08 December 2022 and report to the January Panel.</li> </ul>
<p><b>0826S - Amendment to Network Entry Provision at Shell St Fergus Terminal</b>  <a href="https://www.gasgovernance.co.uk/0826">https://www.gasgovernance.co.uk/0826</a>  <b>Christiane Sykes, Shell Energy</b>                  To enable the current Wobbe Index upper limit that applies between National Grid and Shell at St Fergus to be temporarily increased from 51.2 MJ/m<sup>3</sup> to 51.4 MJ/m<sup>3</sup>.</p>	<ul style="list-style-type: none"> <li>Should this Modification be issued for Consultation and be considered (at short notice) at the December 2022 Panel?</li> </ul>	<ul style="list-style-type: none"> <li>Panel determined this Self-Governance Modification should proceed to Consultation ending 08 December 2022 and report at short notice to the December Panel.</li> </ul>
<p><b>Modification Reporting Table</b></p>		
<p><b>Workgroup Extension</b></p>		
<p><b>0808 – Reverse Compression</b></p>	<ul style="list-style-type: none"> <li>Does Panel approve a 2 Month Extension to 19 January 2023?</li> </ul>	<ul style="list-style-type: none"> <li>Extension approved</li> </ul>
<p><b>Legal Text Requests</b></p>		
<p><b>0823S - Amendment to the Allocation of Entry Capacity and Flow Quantities to Qualifying CNCCD Routes</b></p>	<ul style="list-style-type: none"> <li>Legal Text Request</li> </ul>	<ul style="list-style-type: none"> <li>Legal Text Request approved</li> </ul>

<b>0830S - Obligation for Shipper to pay CDSP for Class 1 read service</b>	<ul style="list-style-type: none"> <li>Deemed Legal Text Request</li> </ul>	<ul style="list-style-type: none"> <li>Legal Text Request approved</li> </ul>
<b>AOB</b>		
<b>Modifications Awaiting Ofgem Decision – Legal Text Review</b>	<ul style="list-style-type: none"> <li>Panel to discuss</li> </ul>	
<b>To follow immediately after the UNC Modification Panel Meeting</b>		
<b>UNC Committee (UNCC) Matters</b>		
<b>None</b>		
<b>UNC Committee (UNCC) AOB</b>		
<b>None</b>		