

**UNC Modification Panel Meeting 287**

**10:00 17 February 2022**

Agenda Item	Determination	Outcome
<b>Urgent Modifications</b>		
<p><b>0788 (Urgent) - Minimising the market impacts of 'Supplier Undertaking' operation</b></p> <p><a href="https://www.gasgovernance.co.uk/0788">https://www.gasgovernance.co.uk/0788</a></p> <p><b>Jennifer Randall, National Grid NTS</b></p> <p>To provide the ability for Suppliers who are operating under a Deed of Undertaking following the Termination of the Shipper User, to utilise other existing Shipper User relationships to source additional supplies of gas and make trade nominations to the Terminated Shipper User account to balance that portfolio and mitigate increased costs, until a new 'Registered User' is appointed.</p>	<ul style="list-style-type: none"> <li>Panel will review whether there have been any potential impacts following implementation.</li> </ul>	<ul style="list-style-type: none"> <li>Panel agreed that Modification 0788 does not need to be referred to Workgroup</li> </ul>
<b>Final Modification Reports</b>		
<p><b>0734S - Reporting Valid Confirmed Theft of Gas into Central Systems and Reporting Suspected Theft to Suppliers</b></p> <p><a href="https://www.gasgovernance.co.uk/0734">https://www.gasgovernance.co.uk/0734</a></p> <p><b>Steve Mulinganie, Gazprom</b></p> <p>The intent of this Modification is to introduce a new</p>	<ul style="list-style-type: none"> <li>Were any new issues identified during the Consultation?</li> <li>Does this Modification impact a Significant Code Review?</li> <li>Are there any Cross Code Impacts (IGT UNC)?</li> </ul>	<ul style="list-style-type: none"> <li>No new issues identified.</li> <li>Does not impact a Significant Code Review.</li> <li>No Cross Code impacts.</li> <li>This Modification should be implemented on a date to be confirmed.</li> </ul>

<p>process to help ensure that valid confirmed theft data (claims), received from Suppliers via the Retail Energy Code (REC), is appropriately reported into central systems.</p>	<ul style="list-style-type: none"> <li>Should this Modification be implemented?</li> </ul>	
<p><b>0761 – Arrangements for Interconnectors with additional Storage capability</b>  <a href="https://www.gasgovernance.co.uk/0761">https://www.gasgovernance.co.uk/0761</a>  <b>Phil Lucas, National Grid NTS</b>          This Modification proposes changes to the Uniform Network Code (UNC) to incorporate additional commercial arrangements for the operation of Interconnectors with additional storage capability.</p>	<ul style="list-style-type: none"> <li>Were any new issues identified during the Consultation?</li> <li>Should this Modification be re-issued to Consultation?</li> </ul>	<ul style="list-style-type: none"> <li>Due to new issues being identified during the Consultation, Panel agreed this Modification should be re-issued to Consultation closing on 21 March 2022.</li> </ul>
<p><b>0779 - Introduction of Entry Capacity Assignments</b>  <a href="https://www.gasgovernance.co.uk/0779">https://www.gasgovernance.co.uk/0779</a>  <b>Daniel Hisgett, National Grid NT</b>          To enable network Users to transfer, in full or in part, both the Capacity and associated financial Liability at an Aggregated System Entry Point (ASEP).</p>	<ul style="list-style-type: none"> <li>Were any new issues identified during the Consultation?</li> <li>Does this Modification impact a Significant Code Review?</li> <li>Are there any Cross Code Impacts (IGT UNC)?</li> <li>Should this Modification be implemented?</li> <li>Preference Vote will take place</li> </ul>	<ul style="list-style-type: none"> <li>No new issues identified.</li> <li>Does not impact a Significant Code Review</li> <li>No Cross Code impacts.</li> <li>Panel recommended this Modification for implementation.</li> <li>Preference Vote for 0779A.</li> </ul>
<p><b>0779A - Introduction of Entry Capacity Assignments with Defined End Date</b>  <a href="https://www.gasgovernance.co.uk/0779">https://www.gasgovernance.co.uk/0779</a>  <b>Lauren Jauss, RWE Supply &amp; Trading GmbH</b>          To enable network Users to transfer, in full or in part, both the Capacity and associated financial Liability at an</p>	<ul style="list-style-type: none"> <li>Were any new issues identified during the Consultation?</li> <li>Does this Modification impact a Significant Code Review?</li> <li>Are there any Cross Code Impacts (IGT UNC)?</li> </ul>	<ul style="list-style-type: none"> <li>No new issues identified.</li> <li>Does not impact a Significant Code Review.</li> <li>No Cross Code impacts.</li> <li>Panel recommended this Modification for implementation.</li> </ul>

<p>Aggregated System Entry Point (ASEP).</p>	<ul style="list-style-type: none"> <li>• Should this Modification be implemented?</li> <li>• Preference Vote will take place</li> </ul>	<ul style="list-style-type: none"> <li>• Preference Vote for 0779A.</li> </ul>
<p><b>0780S – Amendment to Gas Quality NTS Entry Specification at the St Fergus SAGE System Entry Point</b>  <a href="https://www.gasgovernance.co.uk/0780">https://www.gasgovernance.co.uk/0780</a>  <b>Richard Selman, SAGE North Sea Limited</b>                  This enabling Modification will facilitate a change to the current contractual carbon dioxide limit at the St Fergus SAGE System Entry Point, through modification of a network entry provision contained within the Network Entry Agreement (NEA) between National Grid Gas plc and SAGE North Sea Limited (SNSL) in respect of the St Fergus SAGE Sub-Terminal.</p>	<ul style="list-style-type: none"> <li>• Were any new issues identified during the Consultation?</li> <li>• Does this Modification still meet the Self-Governance criteria?</li> <li>• Does this Modification impact a Significant Code Review?</li> <li>• Are there any Cross Code Impacts (IGT UNC)?</li> <li>• Should this Modification be implemented?</li> </ul>	<ul style="list-style-type: none"> <li>• No new issues identified.</li> <li>• Does not impact a Significant Code Review</li> <li>• Panel agreed there are no Cross Code impacts</li> <li>• Does not meet the Self-Governance criteria.</li> <li>• This Modification should not be implemented.</li> </ul>
<p><b>0784S – Transition to the Central Switching Service and the Retail Energy Code v3.0</b>  <a href="https://www.gasgovernance.co.uk/0784">https://www.gasgovernance.co.uk/0784</a>  <b>Gurvinder Dosanjh, Cadent</b>                  This Modification details the transitional arrangements that will be required to the Uniform Network Code (UNC) in order to implement the Central Switching Service (CSS) and transition to the Retail Energy Code version 3.0 (REC v3). This Modification will assist the technical transition of mastering data items (including the Registration) from UNC to REC. For the avoidance of doubt there is a separate Modification under the Significant Code Review</p>	<ul style="list-style-type: none"> <li>• Were any new issues identified during the Consultation?</li> <li>• Does this Modification impact a Significant Code Review?</li> <li>• Are there any Cross Code Impacts (IGT UNC)?</li> <li>• Should this Modification be implemented?</li> </ul>	<ul style="list-style-type: none"> <li>• No new issues were identified.</li> <li>• Does not impact a Significant Code Review as it is deemed to be a facilitating Modification only.</li> <li>• Panel agreed there are Cross Code impacts and were advised IGT 158 has been raised.</li> <li>• This Modification should be implemented.</li> </ul>

<p>(SCR) that will enact the REC v3.</p>		
<p><b>0786S – Amendment of the framework for the Bacton exit pressure service to interconnectors</b>  <a href="https://www.gasgovernance.co.uk/0786">https://www.gasgovernance.co.uk/0786</a>  <b>Malcolm Montgomery, National Grid NTS</b>          This is an enabling modification which will allow National Grid to provide a revised and consistent pressure service to interconnectors off-taking gas at Bacton.</p>	<ul style="list-style-type: none"> <li>• Were any new issues identified during the Consultation?</li> <li>• Does this Modification impact a Significant Code Review?</li> <li>• Are there any Cross Code Impacts (IGT UNC)?</li> <li>• Should this Modification be implemented?</li> </ul>	<ul style="list-style-type: none"> <li>• No new issues were identified.</li> <li>• Does not impact a Significant Code Review.</li> <li>• Panel agreed there are no Cross Code impacts</li> <li>• This Modification should be implemented.</li> </ul>
<p><b>0787S – Introducing amendments to the interconnection agreement with Interconnector Limited to reflect latest operational standards and practices</b>  <a href="https://www.gasgovernance.co.uk/0787">https://www.gasgovernance.co.uk/0787</a>  <b>Malcolm Montgomery, National Grid NTS</b>          This is an enabling Modification which will allow National Grid to amend the interconnection agreement (IA) with Interconnector Limited (IL). This will allow the IA to reflect latest standards and practices in gas quality and general operations.</p>	<ul style="list-style-type: none"> <li>• Were any new issues identified during the Consultation?</li> <li>• Does this Modification impact a Significant Code Review?</li> <li>• Are there any Cross Code Impacts (IGT UNC)?</li> <li>• Should this Modification be implemented?</li> </ul>	<ul style="list-style-type: none"> <li>• No new issues were identified.</li> <li>• Does not impact a Significant Code Review.</li> <li>• Panel agreed there are no Cross Code impacts</li> <li>• This Modification should be implemented.</li> </ul>
<p><b>0793S – Determination of Charging Area CVs (Daily CVs) – Modification of Calculation Process Arrangement</b>  <a href="https://www.gasgovernance.co.uk/0793">https://www.gasgovernance.co.uk/0793</a>  <b>David Mitchell, SGN</b>          This Modification will amend the UNC OAD due to the</p>	<ul style="list-style-type: none"> <li>• Were any new issues identified during the Consultation?</li> <li>• Does this Modification impact a Significant Code Review?</li> <li>• Are there any Cross Code Impacts (IGT UNC)?</li> <li>• Should this Modification be implemented?</li> </ul>	<ul style="list-style-type: none"> <li>• No new issues were identified.</li> <li>• Does not impact a Significant Code Review.</li> <li>• Panel agreed there are no Cross Code impacts</li> <li>• This Modification should be implemented</li> </ul>

<p>election by National Grid NTS (NGG) to terminate the provision of the Daily Calorific Value (CV) calculation service to the gas Distribution Network Operators (DNOs) under UNC OAD Section F effective from 01 April 2021. The existing interim service provision by NGG will cease on 31 March 2022.</p>		
<b>Consider New – Non-Urgent Modifications</b>		
<p><b>0800 – Introducing the concept of a derogation framework into Uniform Network Code (UNC) (Authority Direction)</b>  <a href="https://www.gasgovernance.co.uk/0800">https://www.gasgovernance.co.uk/0800</a>  <b>Tracey Saunders, Northern Gas Networks</b>                  This Modification seeks to introduce a framework for derogation as a concept in the Uniform Network Code (UNC), defining when and how these can be requested (Use Cases), as well as the process around consideration and approval or rejection of derogation requests. Also includes a Use Case for ‘Net Zero Innovation’ including the parameters, and evidence required. This includes changes from Modification 0760 in accordance with Ofgem’s rejection letter.</p>	<ul style="list-style-type: none"> <li>• Does this Modification impact a Significant Code Review?</li> <li>• Are there any Cross Code Impacts (IGT UNC)?</li> <li>• Does this Modification meet the Self-Governance Criteria?</li> <li>• Should this Modification be issued to Workgroup with a report to be presented to the March 2022 Panel?</li> </ul>	<ul style="list-style-type: none"> <li>• Does not impact a Significant Code Review.</li> <li>• Panel agreed there are Cross Code impacts and were advised IGT 160 has been raised.</li> <li>• Issued to the Governance Workgroup with a Workgroup Report to be presented to the March 2022 Panel.</li> </ul>
<p><b>0801 – Removal of capacity and balancing services from the role of CDSP</b>  <a href="https://www.gasgovernance.co.uk/0801">https://www.gasgovernance.co.uk/0801</a>  <b>Malcolm Montgomery, National Grid NTS</b>                  This Modification proposes to remove certain services,</p>	<ul style="list-style-type: none"> <li>• Does this Modification impact a Significant Code Review?</li> <li>• Are there any Cross Code Impacts (IGT UNC)?</li> <li>• Does this Modification meet the Self-Governance Criteria?</li> </ul>	<ul style="list-style-type: none"> <li>• Does not impact a Significant Code Review.</li> <li>• Panel agreed there are no Cross Code impacts.</li> <li>• Does not meet the Self-Governance criteria.</li> </ul>

<p>relating to capacity and balancing, from the role of the Central Data Service Provider (CDSP) within UNC. This will allow National Grid to deliver their UNC obligations through other means.</p>	<ul style="list-style-type: none"> <li>Should this Modification be issued to Workgroup with a report to be presented to the May 2022 Panel?</li> </ul>	<ul style="list-style-type: none"> <li>Issued to the Transmission Workgroup with a Workgroup Report to be presented to the August 2022 Panel.</li> </ul>
<p><b>0802S – Clarification of ‘Annual Update’ for impacted Users in relation to CNCCD Election(s)</b>  <a href="https://www.gasgovernance.co.uk/0802">https://www.gasgovernance.co.uk/0802</a>  <b>Laura Johnson, National Grid</b>          This UNC Modification proposal clarifies which Users receive the ‘annual update’ for the Conditional NTS Capacity Charge Discount (CNCCD) product. Should a ‘live’ election become ineligible, or the discount level is to change, only those impacted Users will receive an update via the ‘annual update’. This process ensures that when an impacted User receives the ‘annual update’ file, they are informed that something has changed which will impact their CNCCD Election for the following Gas Year and serves as a prompt to consider any actions they may need to take with regards to the impacted ‘live’ CNCCD Election(s).</p>	<ul style="list-style-type: none"> <li>Does this Modification impact a Significant Code Review?</li> <li>Are there any Cross Code Impacts (IGT UNC)?</li> <li>Does this Modification meet the Self-Governance Criteria?</li> <li>Should this Modification be issued to Workgroup with a report to be presented to the March 2022 Panel?</li> </ul>	<ul style="list-style-type: none"> <li>Does not impact a Significant Code Review.</li> <li>Panel agreed there are no Cross Code impacts.</li> <li>Does meet the Self-Governance criteria</li> <li>Issued to the NTSCMF Workgroup with a Workgroup Report to be presented to the March 2022 Panel.</li> </ul>
<p><b>0803 – Exceptional Circumstances Modification process</b>  <a href="https://www.gasgovernance.co.uk/0803">https://www.gasgovernance.co.uk/0803</a>  <b>Steve Mulinganie, Gazprom</b>          During <b>Exceptional Circumstances</b> (the event) as declared by the Authority, all Modifications that seek to mitigate the impact of the event will be considered as</p>	<ul style="list-style-type: none"> <li>Does this Modification impact a Significant Code Review?</li> <li>Are there any Cross Code Impacts (IGT UNC)?</li> <li>Does this Modification meet the Self-Governance Criteria?</li> <li>Should this Modification be issued to Workgroup with a</li> </ul>	<ul style="list-style-type: none"> <li>Does not impact a Significant Code Review.</li> <li>Panel agreed that Cross Code impacts need to be considered.</li> <li>Does not meet the Self-Governance criteria.</li> </ul>

<p>Transitional, Self-Governance Modifications.</p>	<p>report to be presented to the May 2022 Panel?</p>	<ul style="list-style-type: none"> <li>• Issued to the Governance Workgroup with a Workgroup Report to be presented to the August 2022 Panel.</li> </ul>
<p><b>0804 – Consequential UNC changes for Switching SCR (REC 3.0)</b>  <a href="https://www.gasgovernance.co.uk/0804">https://www.gasgovernance.co.uk/0804</a>  <b>Guv Dosanjh, Cadent</b>                      Ofgem’s Switching Significant Code Review (SCR) will introduce the new Central Switching Service (CSS) and version 3.0 of the Retail Energy Code (REC 3.0). This Modification Proposal is part of the Switching SCR and progresses the consequential UNC changes needed to align with REC 3.0.</p>	<ul style="list-style-type: none"> <li>• Provide a recommendation on Authority Direction as set out in the Modification.</li> <li>• Should this Modification be issued for Consultation with a 20-day consultation period (closing on 18 March 2022)?</li> </ul>	<ul style="list-style-type: none"> <li>• Panel determined this Modification should be issued to Consultation ending on 01 April 2022. The consultation will commence from 04 March 2022.</li> </ul>
<p><b>Existing Modifications for re-Consideration</b></p>		
<p><b>Review of Modifications awaiting Ofgem Decision</b></p>	<p><a href="https://www.ofgem.gov.uk/publications/code-modificationmodification-proposals-ofgem-decision-expected-publication-dates-timetable">https://www.ofgem.gov.uk/publications/code-modificationmodification-proposals-ofgem-decision-expected-publication-dates-timetable</a></p>	
<p><b>Workgroup Issues / Updates</b></p>		
<p><b>0778R – Gas Vacant Sites Process review</b>  <a href="https://www.gasgovernance.co.uk/0778">https://www.gasgovernance.co.uk/0778</a>  <b>Oorlagh Chapman, Centrica</b>                      Review the process and treatment of Long-Term Vacant Sites in Settlement.</p>	<ul style="list-style-type: none"> <li>• Interim update report on progress.</li> </ul>	
<p><b>Workgroup Reports for Consideration</b></p>		

<p><b>0794S – Obligation for DNOs to Continue Provision of Gas Composition Information to National Grid NTS</b></p> <p><a href="https://www.gasgovernance.co.uk/0794">https://www.gasgovernance.co.uk/0794</a></p> <p><b>Phil Lucas, National Grid NTS</b></p> <p>This Modification would formalise in the UNC the existing provision of daily information from the Distribution Network Operators (DNOs) to National Grid NTS (National Grid) regarding gas composition at specified points on their respective networks.</p>	<ul style="list-style-type: none"> <li>Should this Modification be issued for Consultation closing on 11 March 2022 and be considered at short notice at the March 2022 Panel?</li> </ul>	<ul style="list-style-type: none"> <li>Panel determined this Modification should proceed to Consultation ending 11 March 2022.</li> </ul>
<p><b>0796 - Revision to the Determination of National Grid NTS Target Revenue for Transportation Charging</b></p> <p><a href="https://www.gasgovernance.co.uk/0796">https://www.gasgovernance.co.uk/0796</a></p> <p><b>Colin Williams, National Grid NTS</b></p> <p>This Modification would revise the method of the determination of National Grid NTS Allowed Revenue for a Gas Year under the NTS Transportation Charging Methodology (TPD Section Y Part A-I). The purpose of this change is to achieve a greater degree of year-on-year stability in the pricing of Transmission Services Capacity.</p>	<ul style="list-style-type: none"> <li>Should this Modification be issued for Consultation closing on 11 March 2022 and be considered at short notice at the March 2022 Panel?</li> </ul>	<ul style="list-style-type: none"> <li>Panel determined this Modification should proceed to Consultation ending 11 March 2022.</li> </ul>
<p><b>0798 – Enablement of Exit Assignment process at Interconnectors</b></p> <p><a href="https://www.gasgovernance.co.uk/0798">https://www.gasgovernance.co.uk/0798</a></p> <p><b>Daniel Hisgett, National Grid</b></p> <p>UNC Modification 0755S - Enhancement of Exit Capacity Assignments was approved for implementation on 15 July</p>	<ul style="list-style-type: none"> <li>Should this Modification be issued for Consultation closing on 11 March 2022 and be considered at short notice at the March 2022 Panel?</li> </ul>	<ul style="list-style-type: none"> <li>Panel determined this Modification should proceed to Consultation ending 11 March 2022.</li> </ul>



<p>2021. That Modification allowed for the application of the Assignment process to Unbundled Capacity at Interconnectors and is due to be implemented in Spring 2022. This Modification amends the European Interconnection Document to remove the barrier between UNC and CAM NC compliance allowing full implementation of UNC 0755S and makes a minor change to clarify the Legal Text.</p>		
<p><b>Workgroup Extension</b></p>		
<p><b>0781R - Review of the Unidentified Gas process</b></p>	<ul style="list-style-type: none"> <li>• Does Panel approve a 3 Month Extension to July 2022?</li> </ul>	<ul style="list-style-type: none"> <li>• Extension approved</li> </ul>
<p><b>0771S - Removal of the absolute requirement to include a Remotely Operable Valve (ROV) Installation for all new NTS Entry connections.</b></p>	<ul style="list-style-type: none"> <li>• Does Panel approve a 2 Month Extension to April 2022?</li> </ul>	<ul style="list-style-type: none"> <li>• Extension approved</li> </ul>
<p><b>0763R - Review of Gas Meter By-Pass Arrangements</b></p>	<ul style="list-style-type: none"> <li>• Does Panel approve a 3 Month Extension to July 2022?</li> </ul>	<ul style="list-style-type: none"> <li>• Extension approved</li> </ul>
<p><b>0674 - Performance Assurance Techniques and Controls</b></p>	<ul style="list-style-type: none"> <li>• Does Panel approve a 1 Month Extension to April 2022?</li> </ul>	<ul style="list-style-type: none"> <li>• Extension approved</li> </ul>
<p><b>To follow immediately after the UNC Modification Panel Meeting</b></p>		
<p><b>UNC Committee (UNCC) Matters</b></p>		
<p><b>Agenda Item a) UNC Validation Rules v6.0 Effective Date</b></p>	<ul style="list-style-type: none"> <li>• UNCC to note effective date</li> </ul>	<ul style="list-style-type: none"> <li>• Effective date of 22 January 2022 was noted.</li> </ul>