

UNC Modification Panel Meeting 296

15 September 2022

Agenda Item	Determination	Outcome
Urgent Modifications		
None	•	•
Variation Requests		
None	•	•
Final Modification Reports		
<p>0805 - Introduction of Weekly NTS Exit Capacity Auctions https://www.gasgovernance.co.uk/0805 Iwan Hughes, Vitol SA To introduce Weekly NTS Exit Capacity Auctions to allow for more economic and efficient capacity bookings.</p>	<ul style="list-style-type: none"> • Were any new issues identified during the Consultation? • Does this Modification impact a Significant Code Review? • Are there any Cross Code Impacts (IGT UNC)? • Should this Modification be implemented? 	<ul style="list-style-type: none"> • No new issues identified. • Does not impact a Significant Code Review. • No Cross Code impacts. • Modification should not be implemented.
<p>0806 - Change to Curtailment Trade Price Compensation in Section Q https://www.gasgovernance.co.uk/0806 Jeff Chandler, SSE</p>	<ul style="list-style-type: none"> • Were any new issues identified during the Consultation? • Does this Modification impact a Significant Code Review? 	<ul style="list-style-type: none"> • No new issues identified. • Does not impact a Significant Code Review. • No Cross Code impacts.

<p>Given changes to the GB energy system, this Modification is to provide adequate incentive and compensation to help ensure gas is purchased in advance.</p>	<ul style="list-style-type: none"> • Are there any Cross Code Impacts (IGT UNC)? • Should this Modification be implemented? 	<ul style="list-style-type: none"> • Modification should not be implemented.
<p>0809 - Distribution of Last Resort Supplier Payment (LRSP) claims to include IGT sites https://www.gasgovernance.co.uk/0809 Tracey Saunders, Northern Gas Networks To add clarity to code specifying that charges resulting from the Supplier of Last Resort (SoLR) are distributed to all end supply meter points, regardless of whether on an Independent Gas Transporter (IGT) Connected System Exit Point (CSEP) or directly connected to a Distribution Network (DN).</p>	<ul style="list-style-type: none"> • Were any new issues identified during the Consultation? • Does this Modification meet the Self Governance Criteria? • Does this Modification impact a Significant Code Review? • Are there any Cross Code Impacts (IGT UNC)? • Should this Modification be implemented? 	<ul style="list-style-type: none"> • No new issues identified. • Authority Direction Modification. • Does not impact a Significant Code Review. • No Cross Code impacts. • Modification should be implemented.
<p>Consider New – Non-Urgent Modifications</p>		
<p>0818 – Releasing of unused capacity under a specific set of circumstances https://www.gasgovernance.co.uk/0818 Tracey Saunders, Northern Gas Networks The purpose of this Modification is to release the unused capacity only where a site meets set specific criteria.</p>	<ul style="list-style-type: none"> • Does this Modification impact a Significant Code Review? • Are there any Cross Code Impacts (IGT UNC)? • Does this Modification meet the Self-Governance Criteria? • Should this Modification be issued to Workgroup? 	<ul style="list-style-type: none"> • Does not impact a Significant Code Review. • No Cross Code impacts. • Authority Direction Modification • Modification should be issued to Workgroup.

<p>0819 - Establishing/Amending a Gas Vacant Site Process https://www.gasgovernance.co.uk/0819 Lee Greenwood, British Gas This Modification seeks to provide Shippers with the ability to effectively manage their Settlement Performance Obligations and Transportation Costs for Vacant sites.</p>	<ul style="list-style-type: none"> • Does this Modification impact a Significant Code Review? • Are there any Cross Code Impacts (IGT UNC)? • Does this Modification meet the Self-Governance Criteria? Should this Modification be issued to Workgroup? 	<ul style="list-style-type: none"> • Does not impact a Significant Code Review. • Cross Code impacts. • Authority Direction Modification. • Modification should be issued to Workgroup.
<p>0820 – Clarification on how many decimal places the Conditional NTS Capacity Charge Discount is calculated to https://www.gasgovernance.co.uk/0820 Ashley Adams, National Grid This purpose of this Modification</p>	<ul style="list-style-type: none"> • Does this Modification impact a Significant Code Review? • Are there any Cross Code Impacts (IGT UNC)? • Does this Modification meet the Self-Governance Criteria? • Does this Modification meet the Fast Track Criteria? • Should this Modification be implemented? 	<ul style="list-style-type: none"> • Does not impact a Significant Code Review. • No Cross Code impacts. • Meets the Self Governance Criteria. • Meets the Fast Track Criteria • Modification should be implemented.

<p>0821 – Alignment of TPD Section I Licence Reference to the current National Grid Gas Licence https://www.gasgovernance.co.uk/0821 Ashley Adams, National Grid This housekeeping Modification proposes to update a reference to National Grid’s Gas Licence within UNC TPD Section I to align it to the National Grid Gas (NGG) Licence applicable from 01 April 2021.</p>	<ul style="list-style-type: none"> • Does this Modification impact a Significant Code Review? • Are there any Cross Code Impacts (IGT UNC)? • Does this Modification meet the Self-Governance Criteria? • Does this Modification meet the Fast Track Criteria? • Should this Modification be implemented? 	<ul style="list-style-type: none"> • Does not impact a Significant Code Review. • No Cross Code impacts. • Meets the Self Governance Criteria. • Meets the Fast Track Criteria • Modification should be implemented.
<p>0823S – Amendment to the Allocation of Entry Capacity and Flow Quantities to Qualifying CNCCD Routes https://www.gasgovernance.co.uk/0823 Lauren Jauss, RWE Supply & Trading GmbH This Modification seeks to amend the apportionment of Entry Capacity and Entry Flow between multiple Conditional NTS Capacity Charge Discount qualifying routes that share an Entry Point, so that both are based on the minimum of the Exit Capacity and the Exit Flow at the Exit Point of each route</p>	<ul style="list-style-type: none"> • Does this Modification impact a Significant Code Review? • Are there any Cross Code Impacts (IGT UNC)? • Does this Modification meet the Self-Governance Criteria? • Should this Modification be issued to Workgroup? 	<ul style="list-style-type: none"> • Does not impact a Significant Code Review. • No Cross Code impacts. • Self-Governance Modification. • Modification should be issued to Workgroup.
<p>Existing Modifications for re-Consideration</p>		
<p>Review of Modifications awaiting Ofgem Decision</p>	<p>https://www.ofgem.gov.uk/publications/code-modificationmodification-proposals-ofgem-decision-expected-publication-dates-timetable</p>	
<p>Workgroup Issues / Updates</p>		
<p>None</p>	<ul style="list-style-type: none"> • 	

Workgroup Reports for Consideration		
<p>0808 – Reverse Compression https://www.gasgovernance.co.uk/0808 Tim Davis, Barrow Shipping Ltd Clarification that reverse compression, with zero net flow into or out of the network, is not to be classified as an entry and exit point.</p>	<ul style="list-style-type: none"> Update on Workgroup progress 	<ul style="list-style-type: none"> Proposer has been asked to provide a further update at October’s Panel meeting.
Modification Reporting Table		
Workgroup Extension		
<p>0808 – Reverse Compression</p>	<ul style="list-style-type: none"> Does Panel approve a 2 Month Extension to November 2022? 	<ul style="list-style-type: none"> Approved
<p>0811 – Shipper Agreed Read (SAR) exceptions process</p>	<ul style="list-style-type: none"> Does Panel approve a 1 Month Extension to November 2022? 	<ul style="list-style-type: none"> Approved
<p>0815 – DSC Committee Quoracy</p>	<ul style="list-style-type: none"> Does Panel approve a 1 Month Extension to November 2022? 	<ul style="list-style-type: none"> Approved
Legal Text Request		
<p>None</p>	<ul style="list-style-type: none"> 	<ul style="list-style-type: none">
AOB		
<p>a) Update on User Representative Process</p>	<ul style="list-style-type: none"> Status Update 	
<p>To follow immediately after the UNC Modification Panel Meeting</p>		

UNC Committee (UNCC) Matters		
a) Derogations Guidance Document V2.0	<ul style="list-style-type: none">• UNCC to approve	<ul style="list-style-type: none">• Approved