

LOOKING BACK - KEY MILESTONES OVER PAST 4 YEARS

Nexus Implementation in June.
PAFA Assigned July; fully mobile from September.

2017

Bi-Monthly PAFA and CAMs meetings held to share intelligence and engage Shippers.

UNC674 raised.

PAC industry engagement day held.

PAFA began meeting with Shippers directly to discuss their improvement plans/agree next steps.

PAFA to be appointed in July.

Xoserve PAC training day held.

First shipper performance meeting held.

Risk evaluation work developed further, and risk register also developed.

PARR report continued to grow through 2020-21, DDP additional sprints commence and progress.



2019

2021

More PARR reports added to the initial suite and strategic targeting began.

UNC660S implemented to allow clearer framework for adding new PARR reports.

Other PAC sponsored modifications begin to be raised.

DDP began testing and implementing in sprints.

2020

Additional Workshops held in order to adequately scope the DDP for all users.

COVID-19 Pandemic – suspension of PA activities.

Greater industry engagement with more improvement plans submitted.



AREAS OF SUCCESS



Mid 2017, PAFA appointed which coincided with Nexus implementation – difficulties in accessing data were negotiated and meaningful work carried out in early years.



No processes built into the UNC arrangement. PAC have carved these out over the past four years accomplishing significant achievements.



PAFA and CAMs working together to engage Shippers and provide ongoing support to ensure market performance improves.



Successful shipper engagement and escalation processes established. First shipper performance meeting held in 2021.



DDP implementation – greater data, more up to data, searchable and workable.

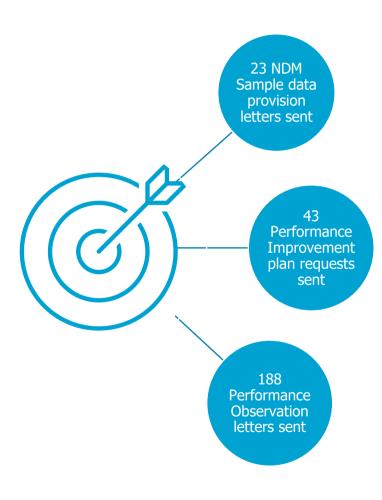


Further developed risk register and risk evaluations

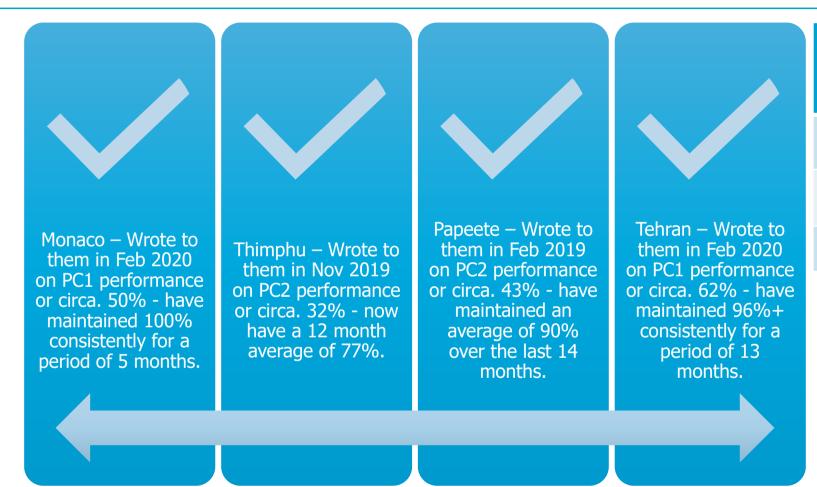


UNC674 – Currently going through the latter stages of the change process. Could create a new level of ability for PAC to make changes in the Gas PA landscape.





PERFORMANCE IMPROVEMENT PLANS



	Total # Plans	Plans closed in that year
2019	15	13
2020	22	11
2021	6	0

PC 1, 2, 3 & 4 (excl PC4M), NDM sampling, read performance, no reads, Shipper transfer reads

34 Shippers targeted for PC4 Monthly performance. 68% engagement from parties with formal improvement plans/strategies



LOOKING FORWARD – POTENTIAL 12 MONTH MILESTONES

- In this section, some suggestions / recommendations for a 12 month milestone timeline of settlement topics based on recent evaluation and discussion and horizon scanning of the related industry landscape.
- These are indicative suggestions and can be revisited other topics could also be added in throughout as matters progress and issues develop.



POTENTIAL 12 MONTH MILESTONES

Potential 12 month milestones				Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr Ma	y Jun	Jul
Category Topic Activity Description			Touchpoints										
General	UNC Mod 674	Potential implementation											
	DDP additional data	DDP additional data being delivered through the rest of 2021											
	PARR review	Review PARR suite - potential to rationalise / overhaul											
Unattributed	Theft of Gas (undetected)	Periodic updates from REC Code Manager											
	Confirmed theft into settlements	Modification 734S - milestones reporting to panel and implementation - interim review											
	Meter By-pass	Meter bypass review group conclusion - review											
	LDZ Offtake	Offtake workgroup review and annual report											
	Unregistered and shipperless	Review output from next shipperless & unregistered workgroup (likely to be July / August 2021)											
Volume correction	Correction factors	Review of mod 681S success - consider whether action required											
Data correction	Use of the AQ Correction Process	AQ correction review group potentially will have been initiated, if not PAC to revisit											
Meter Asset	Incorrect or missing meter asset data	Requires greater visibility - review											
Meter reads	WAR Bands	Touchpoint review											
	Meter reads classes and mod 672	Meter read review - consider targets for mod 672 - and other top level meter read levels - mod 691											
	No meter read line in the sand	Review position ahead of line in the sand											
Retro	Retrospective updates	Consider decision from DSC Change - likely July 2021. Pre and post line in the sand review											

- Potential suggested timeline runs from Aug 2020 to Jul 2021.
- Based on key general and risk topics, grouped by category and milestones based on potential key touchpoints related to the topic throughout the gas calendar, or where activity is expected to take place.
- Milestones can coincide with updates / reviews at that month's PAC meeting.



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