

Northern Gas Networks SRZ report for June 2008 Interruption Auctions.

Bids based on Aggregated Capacity Offered

LDZ	No of Valid Interruptible offers Received	No of Valid Interruptible offers Accepted	Aggregate Capacity Offered (kWh/day)	Aggregate Capacity Accepted (kWh/day)	Unsuccessful Bids	Highest Offered Overall Interruption Price (p/kWh/day)	Lowest Offered Interruption Price (p/kWh/day)	Highest Accepted Overall Interruption Price (p/kWh/day)	Lowest Accepted Overall Interruption Price (p/kWh/day)
2011-2012									
NE	25	-	4,965,713	-	25	1.52466	0.03322		
NO	26	-	8,936,059	-	26	1.65173	0.02238		
2012-2013									
NE	21	-	4,510,121	-	21	1.52466	0.03322		
NO	22	-	5,118,652	-	22	1.65173	0.02238		
2013-2014									
NE	20	-	4,358,128	-	20	1.52466	0.03322		
NO	22	-	5,118,652	-	22	1.65173	0.02238		
2014-2015									
NE	19	-	4,138,128	-	19	1.52466	0.03322		
NO	22	-	5,118,652	-	22	1.65173	0.02238		
2015-2016									
NE	19	-	4,138,128	-	19	1.52466	0.03322		
NO	22	-	5,118,652	-	22	1.65173	0.02238		

Bids based on Disaggregated Capacity Offered

LDZ	No of Valid Interruptible offers Received	No of Valid Interruptible offers Accepted	Disaggregate Capacity Offered (kWh/day)	Disaggregate Capacity Accepted (kWh/day)	Unsuccessful Bids	Highest Offered Overall Interruption Price (p/kWh/day)	Lowest Offered Interruption Price (p/kWh/day)	Highest Accepted Overall Interruption Price (p/kWh/day)	Lowest Accepted Overall Interruption Price (p/kWh/day)
2011-2012									
NE	23	-	4,423,883	-	23	1.52466	0.03322		
NO	22	-	7,936,059	-	22	1.65173	0.02238		
2012-2013									
NE	20	-	4,120,284	-	20	1.52466	0.03322		
NO	19	-	4,218,652	-	19	1.65173	0.02238		
2013-2014									
NE	19	-	3,968,291	-	19	1.52466	0.03322		
NO	19	-	4,218,652	-	19	1.65173	0.02238		
2014-2015									
NE	18	-	3,748,291	-	18	1.52466	0.03322		
NO	19	-	4,218,652	-	19	1.65173	0.02238		
2015-2016									
NE	18	-	3,748,291	-	18	1.52466	0.03322		
NO	19	-	4,218,652	-	19	1.65173	0.02238		