

**UNC Modification Panel
Minutes of Meeting 287 held on
Thursday 17 February 2022
via teleconference**

Attendees

Voting Panel Members:

Shipper Representatives	Transporter Representatives	Consumer Representatives
D Fittock (DF), Corona Energy	H Ward (HW), Energy Assets	A Manning (AM), Citizens Advice
D Morley (DM), Ovo Energy	P Hobbins (PH), National Grid NTS	E Proffitt (EP), Major Energy Users' Council
O Chapman (OC), Centrica and on behalf of M Bellman	D Mitchell (DMi), SGN	
R Fairholme (RF), Uniper	G Dosanjh (GD), Cadent	
S Mulinganie (SM), Gazprom Energy	R Pomroy (RP), Wales & West Utilities	
	T Saunders (TS), Northern Gas Networks	

Non-Voting Panel Members:

Chairperson	Ofgem Representative	Independent Supplier Representative
W Goldwag (WG), Chair	S McPhillimy (SMcP)	(None)

Also, in Attendance:

- A Blair (AB), Interconnector (UK) Limited
- B Fletcher (BF), Joint Office
- C Aguirre (CA), Pavilion Energy
- D Addison (DA), Xoserve
- E Fowler (EF), Joint Office
- E Rogers (ER), Xoserve - CDSP Representative
- H Moss (HM), Cornwall Insight
- K Elleman (KE), Joint Office

K Nundloll (KN), Ofgem (*only for Agenda item 287.9 e*)

M Bhowmick-Jewkes (MBJ), Joint Office

M Montgomery (MM), National Grid

P Garner (PG), Joint Office

P Lucas (PL), National Grid

R Hailes (RH), Joint Office

R Hewitt (RHe), BBL

T Lattimore (TL), Gemserv

Record of Discussions

287.1 Introduction

The UNC Modification Panel Chair, Wanda Goldwag (WG), welcomed all attendees.

287.2 Note of any alternates attending the meeting

A Manning on behalf of S Hughes, Citizens Advice

H Ward on behalf of A Travell, BUUK

O Chapman on behalf of M Bellman, ScottishPower

P Hobbins on behalf of D Lond, National Grid

S McPhillimy on behalf of J Semple, Ofgem

287.3 Record of apologies for absence

A Jackson, Gemserv

A Travell, BUUK

D Lond, National Grid

J Semple, Ofgem

S Hughes, Citizens Advice

287.4 Minutes of the last meetings 12 and 20 January 2022

Panel Members noted some minor amendments had been suggested to the minutes from the 12 and 20 January. The amendments were accepted, and the minutes were approved.

287.5 Review of Outstanding Action(s)

PAN 01/01: Review Modification templates to consider removing guidance text and if the text should be included in the guidance document.

Update: K Elleman (KE) advised that this action was discussed at the Governance Workgroup on 14 February 2022. The Joint Office will be liaising with the Code Administrators Code of Practice (CACoP) to determine if there is an inclination to adopt this approach across the wider energy industry. KE suggested this action could be closed and any further issues could be discussed at the Governance Workgroup. Panel Members agreed with this approach.

Closed

287.6 Consider Urgent Modifications

a) 0788 (Urgent) - Minimising the market impacts of ‘Supplier Undertaking’ operation

P Hobbins (PH) presented a Post Implementation report on behalf of National Grid NTS, advising that Modification 0788 was working as anticipated and that there were no undue concerns at this time.

See the full Report published on the Panel Meeting Page: <https://www.gasgovernance.co.uk/panel/170222>

WG asked if enough Suppliers have used this Modification to justify raising it. PH explained four Suppliers have used it so far, demonstrating its usefulness.

287.7 Consider Variation Request

a) None

287.8 Final Modification Reports

a) Modification 0734S - Reporting Valid Confirmed Theft of Gas into Central Systems and Reporting Suspected Theft to Suppliers

Panel Discussion: see the Final Modification Report published at:

<https://www.gasgovernance.co.uk/0734>.

S Mulinganie (SM) stated that whilst this Modification does not impose an obligation to share specific data, it does require parties to flag any concerns they have at their own discretion.

Panel Members then determined that (14 Panel votes were available for the determinations):

- No new issues were identified during consultation, by unanimous vote (14 out of 14).
- Modification 0734S still meets the Self-Governance Criteria, by unanimous vote (14 out of 14).
- Modification 0734S is not related to the Significant Code Review, by unanimous vote (14 out of 14).
- Modification 0734S has no Cross Code impacts, by unanimous vote (14 out of 14).
- Modification 0734S to be implemented, by unanimous vote (14 out of 14).

b) Modification 0761 - Arrangements for Interconnectors with additional Storage capability

Panel Discussion: see the Final Modification Report published at:

<https://www.gasgovernance.co.uk/0761>.

R Hailes (RH) advised that the requested guidance from BEIS had been received late on 16 February 2022, and read out the final emailed response to Panel Members:

“We can confirm that Gas Regulation 715/2009 had direct effect in the UK and under section 6(7) of the European Union (Withdrawal) Act (EUWA) 2018, direct EU legislation forms part of retained EU law and is therefore part of UK domestic law. Under sections 5(1) and (2) of the EUWA 2018, the principle of supremacy of EU law continues to apply to retained EU law, so retained EU law generally takes precedence over domestic UK law. “

PH observed that the BEIS view states that EU law prevails for the purposes of this Modification and the legal definition does not constrain an interconnector operator from also operating as a storage facility.

WG asked Panel Members to consider the BEIS advise without discussing the legality of the Modification. P Lucas (PL) and PH confirmed that the Proposer (National Grid NTS) believes that Modification 0761 is legally compliant.

RH highlighted to Panel Members that if the Modification was sent back to Workgroup for further discussions, it was unlikely to gain any further input. Panel Members agreed that any further Workgroup discussions were not likely to assist in developing the Modification.

R Fairholme (RF) asked if the BEIS advise would be published on the Joint Office website. P Garner (PG) explained it would be emailed to Panel Members. RH added it would also be included in the Final Modification Report and Panel Meeting Minutes.

SM noted that there had been some concerns about the principal activity of an interconnector being defined and set out in the Legal Text for the Modification, but this was no longer required considering the BEIS guidance. R Pomroy (RP) suggested it would be for a licence holder to ensure compliance around the principal activities rather than it being stipulated in the Uniform Network Code (UNC). PL agreed with these views.

RF highlighted the substantial cost to implement and then continue to run this change, noting that these were not sufficiently justified. Panel Members discussed the implementation costs, and some Panel Members suggested that the costs did not justify the benefits from this change.

Panel Members then determined that (14 Panel votes were available for the determinations):

- New issues were identified during consultation, by majority vote (8 out of 14).

PG advised this Modification could either be sent back to Workgroup for discussions or be issued to a Consultation. Panel Members decided that the Modification should be issued straight to Consultation to seek industry views on the BEIS advise.

Panel Members discussed whether the question around implementation costs should also be included in the new Consultation.

SM highlighted that that the new issue identified was the BEIS advice, and any questions in the new Consultation should be limited to that.

PG agreed with SM's views adding that the industry would have a further opportunity to discuss the costs and seek further clarity when the change was discussed at the DSC Change or Contract Management Committees.

Panel Members then determined that (14 Panel votes were available for the determinations):

- Modification 0761 not to be issued to consultation for 15 days with a close out date of 11 March 2022 and to be considered at the 17 March 2022 Panel at Short Notice, by majority vote (2 out of 14).
- Modification 0761 to be issued to consultation for 20 days with a close out date of 21 March 2022 and to be considered at the 21 April 2022 Panel, by majority vote (12 out of 14).

c) Modification 0779 - Introduction of Entry Capacity Assignments
Modification 0779A - Introduction of Entry Capacity Assignments with Defined End Date

Panel Discussion: see the Final Modification Report published at:

<https://www.gasgovernance.co.uk/0779>.

WG asked Panel Members to discuss the advantages and disadvantages of Modifications 0779 and 0779A and which would be the preferred option for implementation.

Panel Members noted that implementation for both changes would be in the Gemini system. PH confirmed that Gemini system change costs are borne by National Grid. SM noted that ultimately these costs will be spread across the end customers.

WG noted that it would be beneficial for Panel to get an update on Gemini system update.

PAN 0201: Xoserve (ER) and National Grid to provide an update on Gemini system updates at the April 2022 Panel Meeting.

Panel Members then determined that (14 Panel votes were available for the determinations):

- Modification 0779 No new issues were identified during consultation, by unanimous vote (14 out of 14).
- Modification 0779A No new issues were identified during consultation, by unanimous vote (14 out of 14).
- Modification 0779 is not related to the Significant Code Review, by unanimous vote (14 out of 14).
- Modification 0779A is not related to the Significant Code Review, by unanimous vote (14 out of 14).
- Modification 0779 has no Cross Code impacts, by unanimous vote (14 out of 14).
- Modification 0779A has no Cross Code impacts, by unanimous vote (14 out of 14).
- Modification 0779 recommended for implementation, by unanimous vote (14 out of 14).
- Modification 0779A recommended for implementation, by unanimous vote (14 out of 14).

When asked to identify which Modification better facilitates the achievement of the Relevant Objections, Members determined:

- Prefer Modification 0779 (2 out of 14).
- Prefer Modification 0779A (7 out of 14).

d) Modification 0784S - Transition to the Central Switching Service and the Retail Energy Code v3.0

Panel Discussion: see the Final Modification Report published at:

<https://www.gasgovernance.co.uk/0784>.

It was noted that a minor and non-material update to the Legal Text for this Modification had been made and the updated text was published on 02 February 2022.

H Ward (HW), the IGT Panel Representative noted that there was an IGT Cross Code impact as a result of the Modification, as identified in the Final Modification Report and the equivalent IGT Modification 158 had been raised with the expectation to implement it alongside Modification 0784S.

Panel Members agreed this Modification would facilitate the Faster Switching Significant Code Review (SCR).

Panel Members then determined that (14 Panel votes were available for the determinations):

- No new issues were identified during consultation, by unanimous vote (14 out of 14).

- Modification 0784S still meets the Self-Governance Criteria, by unanimous vote (14 out of 14).
- ~~Modification 0784S is not related to the Significant Code Review, by unanimous vote (14 out of 14).~~
- Modification 0784S to be implemented, by unanimous vote (14 out of 14).

e) Modification 0795S - Arrangements for charging for revenue to pay valid Last Resort Supplier Payment claims

Modification 0795S has been withdrawn by the Proposer.

f) Modification 0780S - Amendment to Gas Quality NTS Entry Specification at the St Fergus SAGE System Entry Point

Panel Discussion: see the Final Modification Report published at:

<https://www.gasgovernance.co.uk/0780>.

SM noted that whilst Modification 0780 was proposed as a Self-Governance Modification, it is likely to have material consequences, suggesting it should follow Authority Direction.

Panel Members then determined that (14 Panel votes were available for the determinations):

- No new issues were identified during consultation, by majority vote (11 out of 14).
- Modification 0780S does not meet the Self-Governance Criteria, by majority vote (12 out of 14).
- Modification 0780 is not related to the Significant Code Review, by unanimous vote (14 out of 14).
- Modification 0780 has no Cross Code impacts, by unanimous vote (14 out of 14).
- Modification 0780 recommended to not be implemented, by majority vote (8 out of 14).

g) Modification 0793S - Determination of Charging Area CVs (Daily CVs) – Modification of Calculation Process Arrangements

Panel Discussion: see the Final Modification Report published at:

<https://www.gasgovernance.co.uk/0793>.

SM observed that the implementation of this Modification was close to the Faster Switching go live date, noting this could have unintended consequences. SM suggested that it may be prudent to move the implementation date from being so close to such a critical industry date.

ER stated that the original implementation date for the Modification had been April and suggested this should be discussed further at the DSC Change Management Committee with the CDSP Change Delivery teams to assess whether the date can be moved.

Panel Members then determined that (14 Panel votes were available for the determinations):

- No new issues were identified during consultation, by unanimous vote (14 out of 14).
- Modification 0793S still meets the Self-Governance Criteria, by unanimous vote (14 out of 14).
- Modification 0793S is not related to the Significant Code Review, by unanimous vote (14 out of 14).
- Modification 0793S has no Cross Code impacts, by unanimous vote (14 out of 14).
- Modification 0793S to be implemented, by unanimous vote (14 out of 14).

h) Modification 0786S - Amendment of the framework for the Bacton exit pressure service to interconnectors

Panel Discussion: see the Final Modification Report published at:

<https://www.gasgovernance.co.uk/0786>.

Panel Members then determined that (14 Panel votes were available for the determinations):

- No new issues were identified during consultation, by unanimous vote (14 out of 14).
- Modification 0786S still meets the Self-Governance Criteria, by unanimous vote (14 out of 14).
- Modification 0786S is not related to the Significant Code Review, by unanimous vote (14 out of 14).
- Modification 0786S has no Cross Code impacts, by unanimous vote (14 out of 14).
- Modification 0786S to be implemented, by unanimous vote (14 out of 14).

i) Modification 0787S - Introducing amendments to the interconnection agreement with Interconnector Limited to reflect latest operational standards and practices

Panel Discussion: see the Final Modification Report published at:

<https://www.gasgovernance.co.uk/0787>.

Panel Members then determined that (14 Panel votes were available for the determinations):

- No new issues were identified during consultation, by unanimous vote (14 out of 14).
- Modification 0787S still meets the Self-Governance Criteria, by unanimous vote (14 out of 14).
- Modification 0787S is not related to the Significant Code Review, by unanimous vote (14 out of 14).
- Modification 0787S has no Cross Code impacts, by unanimous vote (14 out of 14).
- Modification 0787S to be implemented, by unanimous vote (14 out of 14).

287.9 Consider New, Non-Urgent Modifications

a) **Modification 0800 - Introducing the concept of a derogation framework into Uniform Network Code (UNC) (Authority Direction)**

T Saunders (TS) introduced this Modification explaining it includes both the key elements of Modification 0760 - *Introducing the concept of a derogation framework into Uniform Network Code (UNC)* and includes the aspects identified in Ofgem's rejection letter for that Modification.

TS advised that whilst Modification 0760 had been raised following discussions with Ofgem, on further review Ofgem had sent the Modification back for further updates identifying specific issues that needs to be addressed.

TS noted that the new Modification could be treated either as a new Modification, without referring to Modification 0760 or as a red-lined version of Modification 0760, including the specific points highlighted by Ofgem.

Panel Members discussed this, noting that Modification 0800 has already been discussed at length at the Governance Workgroup and agreed that it should reference Modification 0760 and only a review of the red-lined text would be needed.

SM stated that the Legal Text for the Modification had some unusual wording and a request for the Legal Text was not likely to be approved until it had been amended. TS agreed and suggested that the Legal Text should not be requested yet.

It was noted that a corresponding IGT Modification (IGT 154) has been raised.

For Modification 0800 Members determined (14 Panel votes were available for the determinations):

- It is not related to the Significant Code Review, by unanimous vote (14 out of 14).
- The criteria for Self-Governance not met, as this Modification is likely to have a material effect on the governance arrangements for the UNC, vote (14 out of 14).
- Modification 0800 is issued to Workgroup 0800 with a report to be presented to the 17 March 2022 Panel, by unanimous vote (14 out of 14).

b) Modification 0801 - Removal of capacity and balancing services from the role of CDSP

M Montgomery (MM) presented this Modification, advising it is proposing the removal of capacity and balancing services from the role of CDSP.

PG advised this Modification should be discussed further at Workgroup or in the DSC Committees.

Panel Members discussed the proposed Modification timetable. SM suggested that the Modification should be reviewed at Workgroup for at least 6 months. Other Panel Members agreed with this view.

Panel Question to Workgroup:

Q1. Consider how the capacity and balancing services will be funded once removed from the CDSP.

Q2. Consider the potential consequences of moving the capacity and balancing services outside the remit of DSC Governance.

For Modification 0801 Members determined (14 Panel votes were available for the determinations):

- It is not related to the Significant Code Review, by unanimous vote (14 out of 14).
- There are no Cross-Code impacts, by unanimous vote (14 out of 14).
- The criteria for Self-Governance not met, as this Modification is likely to have a material effect on competition in the shipping, transportation or supply of gas conveyed through pipes or any commercial activities connected with the shipping, transportation or supply of gas conveyed through pipes, by unanimous vote (14 out of 14).
- Modification 0801 is to be issued to Workgroup 0801 with a report by the 18 August 2022 Panel, by unanimous vote (14 out of 14).

c) Modification 0802 - Clarification of 'Annual Update' for impacted Users in relation to CNCCD Election(s)

L Johnson (LJ) presented this Modification, advising it is proposing to clarify which Users receive the 'annual update' for the Conditional NTS Capacity Charge Discount (CNCCD) product. Should a 'live' election become ineligible, or the discount level is to change, only those impacted Users will receive an update via the 'annual update'.

PH noted this was a housekeeping Modification.

Panel Members considered whether this Modification could be a Fast Track Self-Governance Modification. PH advised that whilst he was happy for the Modification to follow the Fast Track route, the Legal Text for the Modification was not yet ready.

Panel Members decided Modification 0802 would proceed as a Self-Governance Modification.

For Modification 0802 Members determined (14 Panel votes were available for the determinations):

- It is not related to the Significant Code Review, by unanimous vote (14 out of 14).
- There are no Cross-Code impacts, by unanimous vote (14 out of 14).
- The criteria for Self-Governance are met, as this Modification is unlikely to have a material effect on competition in the shipping, transportation or supply of gas conveyed through pipes or any commercial activities connected with the shipping, transportation or supply of gas conveyed through pipes, by unanimous vote (14 out of 14).
- Modification 0802 is to be issued to Workgroup 0802 with a report by the 17 March 2022 Panel, by unanimous vote (14 out of 14).
- Deemed Legal Text Request approved, by unanimous vote (14 out of 14).

d) Modification 0803 - Exceptional Circumstances Modification process

S Mulinganie (SM) introduced this Modification explaining that it aims to introduce measures that during Exceptional Circumstances (the event) as declared by the Authority, all Modifications that seek to mitigate the impact of the event will be considered as Transitional, Self-Governance Modifications.

Panel Members discussed Modification 0802 and it was agreed that the IGT impacts would need to be reviewed.

PAN 0202: The IGT Panel Representative (HW) and IGT Representative (TL) to review the Cross-Code impacts of Modification 0802 and report back to the next Governance Workgroup.

S McPhillimy (SMcP) requested notification of the Workgroups where this Modification would be discussed.

PAN 0203: Joint Office (KE) to advise Ofgem of meeting dates for Modification 0802.

Panel Question to Workgroup:

Q1. Consider what the differences are between the Urgent process and the proposed Expediated Modification processes

For Modification 0803 Members determined (14 Panel votes were available for the determinations):

- It is not related to the Significant Code Review, by unanimous vote (14 out of 14).
- The criteria for Self-Governance not met, as this Modification is likely to have a material effect on the governance arrangements for the UNC, by unanimous vote (14 out of 14).
- Modification 0803 is issued to Workgroup 0803 with a report to be presented to the 18 August 2022 Panel, by unanimous vote (14 out of 14).

e) Modification 0804 – Consequential UNC changes for Switching SCR (REC 3.0)

K Nundloll (KN) presented this Modification, advising that the Authority was raising this Modification as a Significant Code Review Modification as defined in the Modification Rules, noting that the Modification has been presented to the various Energy Code Panels.

G Dosanjh advised that Cadent is providing the Legal Text, noting whilst the Modification will not change, the Legal Text will be updated with some minor changes.

KN advised the Modification is to be issued for consultation on 04 March 2022 and will run for 28 calendar days, closing on 01 April 2022.

For Modification 0804 Members determined (14 Panel votes were available for the determinations):

- That Modification 0804 be issued to consultation on 04 March 2022 closing out on 01 April 2022 with a report presented to the 21 April 2022 Panel, by unanimous vote (14 out of 14).

287.10 Existing Modifications for Reconsiderations

List of Modifications awaiting Ofgem Decisions:

- a) Modification 0791 (Urgent) - Contingency Gas Procurement Arrangements when a Supplier acts under a Deed of Undertaking**
- b) Modification 0790 (Urgent) - Introduction of a Transmission Services Entry Flow Charge**
- c) Modification 0785 - Application of UNC processes to an aggregated Bacton (exit) Interconnection Point**
- d) Modification 0746 - Application of Clarificatory change to the AQ amendment process within TPD G2.3 from 1st April 2020**
- e) Modification 0696V - Addressing inequities between Capacity booking under the UNC and arrangements set out in relevant NExAs**

SMcP advised that these Modifications are currently being considered and a decision will be provided in due course.

287.11 Workgroup Issues/Updates

- a) Modification 0778R - Gas Vacant Sites Process review**

RH provided an update for information on Modification 0778R.

Please see the published slides in the Panel Meeting Papers for detailed information.

287.12 Workgroup Reports for Consideration

- a) Modifications 0794S - Obligation for DNOs to Continue Provision of Gas Composition Information to National Grid NTS**

Panel Members noted the Workgroup Report recommended that that this Modification should be issued to Consultation.

A Manning questioned why there were a number of 'no comment' statements in the Workgroup Report and therefore, whether discussions at Workgroup had been fully reflected in the Report.

E Fowler (EF) the Workgroup Chair explained that whilst points had been raised for discussion at Workgroup meetings, without sufficient debate, there was very little that could be captured in the Workgroup Report.

PG advised that any questions not captured in the Workgroup Report could still be included in the Consultation at this stage.

SM asked whether these arrangements sit within the UNC or would they be better situated in commercial agreements between National Grid and the Networks.

Panel Question for Consultation:

Q1. Do stakeholders have any views on these arrangements being managed under the UNC?

For Modifications 0794S, Members determined (14 Panel votes were available for the determinations):

- Modification 0794S to be issued to consultation with a close out date of 11 March 2022 and to be considered at the 17 March 2022 Panel at Short Notice, by unanimous vote (14 out of 14).
- Deemed Legal Text Request approved, by unanimous vote (14 out of 14).

b) Modification 0796 - Revision to the Determination of National Grid NTS Target Revenue for Transportation Charging

Panel Members noted the Workgroup Report recommended that that this Modification should be issued to Consultation.

RP advised he had submitted additional questions to National Grid following the Workgroup, to which he had not received a response.

RP stated that where there is steady increase or decrease of transportation revenue, it was unlikely that this solution would work.

WG suggested this could be added as a Panel Question to the Consultation.

RP to liaise with EF to agree question for Consultation.

AM noted he would review the documents further and submit a question by midday Friday 18 February to be included in the Consultation.

Panel Questions for Consultation:

Q1. Would the solution proposed produce the desired result under all paths of NTS allowed revenue?

- a) Constant level of allowed revenue for each year
- b) Allowed revenue rising or falling steadily year on year
- c) Other scenarios.

For Modification 0796, Members determined (14 Panel votes were available for the determinations):

- Modification 0796 to be issued to consultation with a close out date of 11 March 2022 and to be considered at the 17 March 2022 Panel at Short Notice, by unanimous vote (14 out of 14).

c) Modification 0798 – Enablement of Exit Assignment process at Interconnectors

Panel Members noted the Workgroup Report recommended that that this Modification should be issued to Consultation.

For Modification 0798, Members determined (14 Panel votes were available for the determinations):

- Modification 0798 to be issued to consultation with a close out date of 11 March 2022 and to be considered at the 17 March 2022 Panel at Short Notice, by unanimous vote (14 out of 14).

287.13 Consideration of Workgroup Reporting Dates and Legal Text Requests

Panel Members determined unanimously to extend the following Workgroup reporting date(s), recorded here with some additional data:

Modification number and title	Current Panel reporting date	Requested Panel reporting date	Reason for request to change Panel reporting date/Comments
0781R - Review of the Unidentified Gas Process	21 April 2022	July 2022	3 month extension – requires further assessment
0771S - Removal of the absolute requirement to include a Remotely Operable Valve (ROV) Installation for all new NTS Entry connections	17 February 2022	April 2022	2 month extension – still awaiting HSE response
0763R - Review of Gas Meter By-Pass Arrangements	21 April 2022	July 2022	3 month extension – requires further assessment
0674 - Performance Assurance Techniques and Controls	17 March 2022	April 2022	1 month extension – depending on Proposer availability

Legal Text Requests

UNC Modification Panel Members discussed a number of Legal Text Requests and determined unanimously to make Legal Text Requests for the following Modification(s):

Legal Text Requests for Modifications
0794S - Obligation for DNOs to Continue Provision of Gas Composition Information to National Grid NTS (deemed)
0802 - Clarification of 'Annual Update' for impacted Users in relation to CNCCD Election(s) (deemed)

287.14 AOB

a) Maintaining Legal Text for Modifications awaiting Ofgem decision

RH advised this topic needed to be discussed at Governance Workgroup.

SM noted that Legal Text providers acknowledge that there needs to be additional checks on the Legal Text for Modifications awaiting Ofgem decisions.

PG observed the Workgroup would need to address how thorough the review needed to be and the cost implication of it, as well as what the process would look like.

PG added that the Joint Office are writing to the Proposers of Modifications with Ofgem to check what they want to do with aging Legal Text for their Modifications.

b) Scheduled Monthly Code Updates

RH advised that the Joint Office currently update the UNC with Code Updates on an adhoc basis. However, RH noted that the Joint Office are seeking permission to carry out Code Updates each month for efficiency.

TS asked whether this meant that for any Legal Text for Code Updates that fell in between the scheduled monthly updates would be delayed until the next monthly scheduled window. RH explained that was not the case, and this was just to have a firm process in place and the Joint Office could carry out Code Updates outside this window as when needed.

Panel Members approved the request.

c) Modification 0799 - UNC arrangements for the H100 Fife project (100% hydrogen)

D Mitchell (DM) advised that the first Workgroup for Modification 0799 would be held on 25 February 2022 and urged Panel Members and industry parties to joint the Workgroup in order to engage and for the Proposers to gain Cross-Party inputs into the process.

RH supported this and added saying that the overarching effect of this Modification was considerable and engagement was required from the industry.

d) Annual Report – Panel Members Feedback

WG advised Panel Members that the Annual Report was progressing well and asked if Panel Members wanted any specific topics to be covered in the report.

PG added that the report would include various data sets including data on the number of Modifications raised, meetings held as well as the time taken in general for Modification to go to Ofgem and how long they take before they have a decision.

287.15 Date of Next Meeting(s)

10:00, Thursday 17 March 2022, by teleconference

Action Table (17 February 2022)

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update	Date of Expected update
PAN 01/01	20/02/22	286.14 b)	Review Modification templates to consider removing guidance text and if the text should be included in the guidance document	Joint Office (KE)	Closed	17 February 2022
PAN 02/01	20/02/22	287.8 c)	Provide an update on Gemini system updates at the April 2022 Panel Meeting.	Xoserve (ER) and National Grid	Pending	21 April 2022
PAN 02/02	20/02/22	287.9 d)	To review the Cross-Code impacts of Modification 0802 and report back to the next Governance Workgroup.	IGT Panel Representative (HW) and IGT Representative (TL)	Pending	17 March 2022
PAN 02/03	20/02/22	287.9 d)	To advise Ofgem of Workgroup meeting dates for Modification 0802.	Joint Office (KE)	Pending	17 March 2022