

UNC Request Workgroup 0783R Minutes Review of AQ Correction Processes

Tuesday 19 April 2022

via Microsoft Teams

Attendees

Alan Raper (Chair)	(AR)	Joint Office
Maitrayee Bhowmick-Jewkes (Secretary)	(MBJ)	Joint Office
Andy Clasper	(AC)	Cadent
Clare Manning	(CM)	E.ON Next
Dan Stenson	(DS)	British Gas
Dave Mitchell	(DM)	SGN
Ellie Rogers	(ER)	Xoserve
Fiona Cottam	(FC)	Correla on behalf of Xoserve
Graeme Cunningham	(GC)	British Gas
Guv Dosanjh	(GD)	Cadent
John Harris	(JH)	Correla on behalf of Xoserve
Lee Greenwood	(LG)	British Gas
Michelle King	(MK)	Energy Assets
Paul Senior	(PS)	Utilita Energy
Steve Mulinganie	(SM)	Gazprom Energy

Copies of all papers are available at: <https://www.gasgovernance.co.uk/0783/190422>

The Workgroup Report is due to be presented at the UNC Modification Panel by 21 July 2022.

1. Introduction and Status Review

Alan Raper (AR) welcomed all to the meeting.

1.1. Approval of Minutes (08 March 2022)

The minutes from the previous meeting were approved.

1.2. Approval of Late Papers

A late presentation was received from Correla on behalf of Xoserve on 14 April 2022. The Workgroup accepted this for review.

1.3. Review of Outstanding Actions

Action 0301: *Reference Development of New Reason Codes – Xoserve (ER) to consider provision of new RCs and what rules would be needed to support them and provide a view at a future meeting.*

Update: Please refer to discussions under item 3. for more details. **Closed**

2. Consideration of (draft) UNC Modification (inc. BRs, solution and framework)

A draft Modification was not discussed.

3. Consideration of Existing / New Reason Codes

Ellie Rogers (ER) presented the slides detailing the potential new AQ Correction Reason Codes (page 37).

Please see meeting page for full details of the published slides.

Spurious Read History: Steve Mulinganie (SM) asked if this is applicable where the read history has derived an incorrect AQ. ER explained that this would address the AQ value going forward and would have no adverse impact on the previous Shipper as it is a prospective corrective activity.

The Workgroup supported this further development of this Reason Code.

ER thanked the Workgroup and noted that the next step would be to draft a high-level Business Rule. AR suggested that the process should also be clarified including what information would be required for any associated validation.

SM asked if 'Change of Plant' in the Reasons Codes could be changed to 'Change of Equipment' instead. ER noted this has already been considered and offered to discuss this further with SM offline.

Change of Use: AR suggested amending this Reason Code from Change of Use to Change of Hours or Change of Consumption as it would be beneficial to have that differentiation and as this Reason Code appeared to be more about hours of use.

SM suggested changing the definition to refer to operating hours.

AR also asked why Reason Code 3 was time limited. ER explained this was because it was a step change in consumption and therefore had restrictions. AR suggested adding clarity on what this new code could be used for. ER agreed with this suggestion.

SM noted information would be required on how to address this not being misused by ensuring there were appropriate checks and balances.

AR agreed noting that the existing PARR (Performance Assurance Report Registers) report could be amended to include the new reason codes so that all AQ amendments could be captured for performance monitoring purposes.

Vacant Sites: ER noted this would depend on how the draft Modification being developed under Request 0778R progresses.

Amending current Reason Code 3 Commencement of New Business or Discontinuance of an existing Business activity

Clare Manning (CM) noted that migrating customers to new system, (as a result of Supplier of Last Resort switching), should be considered eligible under this Reason Code as many of the MPRNs which are difficult to resolve have AQ issues.

SM suggested where Supplier reads are distinct from Shipper reads, additional flexibility would be required.

ER noted the comments and stated she would consider this Reason Code further in due course.

Confirmation effective date is required to be within the previous 3 months of the AQ correction

ER explained this Reason Code was closing the loophole to allow validation.

AR noted that the Workgroup had considered the Reason Codes presented and these had been accepted for further development, (aside from the Vacant Sites Reason Code).

4. Next Steps

AR then went on to confirm that the next meeting would focus on:

- Consideration and further Development of existing and new Reason Codes
- Consideration of draft UNC Modification (inc. Business Rules, solution and Framework aspects), and
- Development of Workgroup Report

5. Any Other Business

None.

6. Diary Planning

Further details of planned meetings are available at: www.gasgovernance.co.uk/events-calendar/month

Workgroup meetings will take place as follows:

Time/Date	Paper Publication Deadline	Venue	Programme
10:00, on a date to be determined	17:00, on a date to be determined	Teams Meeting	Standard Request Workgroup Agenda

Action Table (as at 19 April 2022)

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
0301	08/03/22	1.3	<i>Reference Development of New Reason Codes – Xoserve (ER) to consider provision of new RCs and what rules would be needed to support them and provide a view at a future meeting.</i>	Xoserve (ER)	Closed