



Extraordinary Change Management Committee

4th May 2020

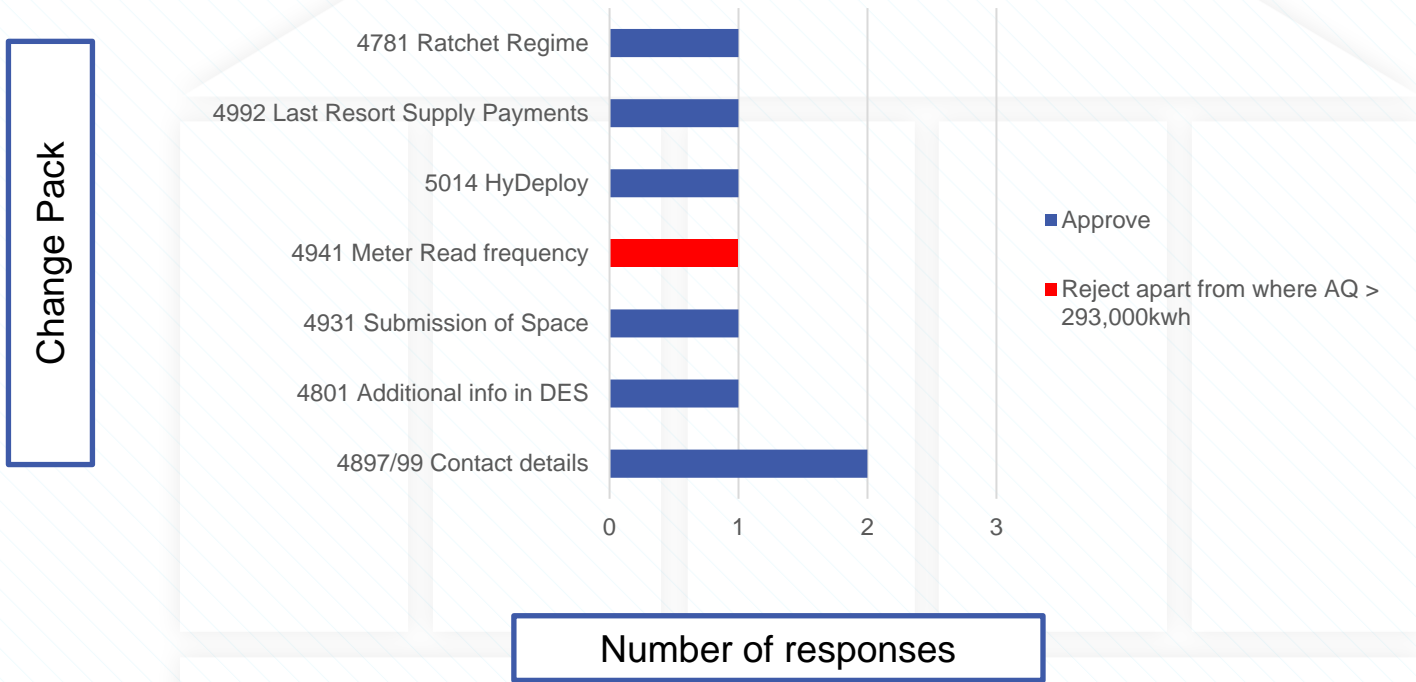
Final papers and slides to be published on
Wednesday once the Change Pack closes out.

2. Implementation Plan

Please see the following slides for an overview of:

- Detail Design Changes for approval for November 2020 Release Only. The full implementation plan will be included at the ChMC meeting on 13th May.
 - XRN5110 - November 2020 Major Release Covid-19 Impacts - Capacity to Deliver in November
 - XRN4897 - Resolution of deleted Contact Details at a Change of Shipper event & XRN4899 - Treatment of Priority Service Register Data and Contact Details on a Change of Supplier Event
 - XRN5014 - Facilitating HyDeploy2 Live Pilot
 - XRN4871B – Modification 0665 - Changes to Ratchet Regime
 - XRN4801 - Additional Information in DES
 - XRN4931 - Submission of space in mandatory data on multiple SPA files
 - XRN4941 - Auto Updates to Meter Read Frequency
 - XRN4992 - Modification 0687 - Creation of new charge to recover Last Resort Supply Payments
 - XRN4780 - Part C - Inclusion of Meter Asset Provider Identity (MAP Id) in the UK Link system (CSS Consequential Change)

Responses for November 2020 Release Change Packs



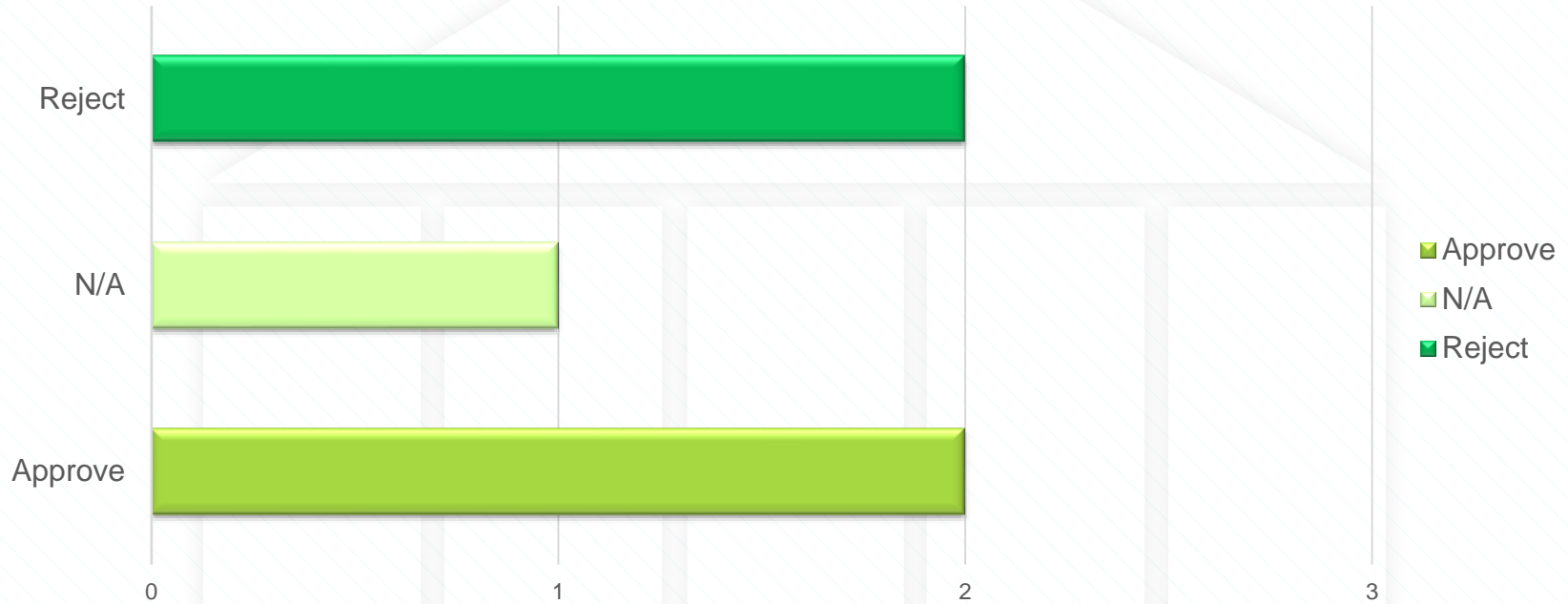
Functional Changes

XRN / Title	Solution & Implementation Summary outcome				Comments	Xoserve response
	Organisation	Approve	Deferred	Reject		
XXRN4941 - Auto Updates to Meter Read Frequency				X	Private Response	
Change Pack ref: 2566.8 - MT - JR						
November 2020 Release						
Voting: Shipper, Supplier, DNs and iGTs						
Raised by:						



**XRN5110 NOVEMBER 2020
RELEASE**

XRN5110 November 2020 Release



Reject – Reject the proposal to move Nov 2020 delivery schedule to Feb 2021

Approve – Approve to move the Nov 2020 release to Feb 2021

Functional Changes

XRN / Title	Solution & Implementation Summary outcome				Comments
	Organisation	Approve	Deferred	Reject	
<p>XRN5110 - November 2020 Major Release Covid-19 Impacts - Capacity to Deliver in November</p> <p>Change Pack ref: 2566.9 - MT - JR</p> <p>November 2020 Release</p> <p>Voting: Shipper, Supplier, DNs and iGTs</p>	EDF Energy	X			
	ESP			X	At this time ESP has adequate resources in place to manage the scope of the November release. As Xoserve has indicated they should have the resources to deliver the change then ESP is happy to continue with the delivery in November as scheduled.
	EON	N/A	N/A	N/A	<p>We recognise the pressures of the current releases, we are able to mobilise delivery either November 2020 or February 2021. We would support the consensus of the response.</p> <p>We accept that changing to February 2021 has different challenges as this is normally a document only release but we are keen to support a pragmatic delivery.</p>
	NGN			X	NGN would prefer for the November 2020 release to be delivered as currently planned and not delayed until February 2021. We believe it is important to keep everything running as close to normal where possible to minimise the impacts on industry.
	Orstead	X			We support a delay to the implementation of the November 2020 as this will have no adverse effects on our business.



4. New Change Proposals – Initial Review

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Agenda Item	XRN / Title	Voting				Funding	DSC Service Area
		Shipper Y/N	DNO Y/N	IGT Y/N	NTS Y/N		
4.1	XRN5156 REC121 Report Amendment		Y				
4.2	XRN5161 UIG_Additional_National_Data_YY YYMM Frequency Change	Y					

2.1 XRN5156 REC121 Report Amendment

Voting Parties and Funding Split

Customer Class	Voting Party?	Funding Split (%)
Shipper		
Distribution Network Operators (DNOs)	Y	
National Grid Transmission		
IGT's		
Impacted Parties:-		

DSC Service Area:	
Service Line Impacts (new, amended, existing, deleted), etc.	Existing
Link to Change Proposal	

Sponsor Representative	NGN
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Change Details

Problem Statement
Changes to Formula Year (Billing) Annual Quantity as a result of the COVID-19 situation will impact Distribution Network revenue.

Problem Statement
Inclusion of Formula Year Annual Quantity and Formula Year Daily Offtake Quantity data items in the REC121 report.

2.1 XRN5161 UIG_Additional_National_Data_YYYYMM Frequency Change

Voting Parties and Funding Split

Customer Class	Voting Party?	Funding Split (%)
Shipper	Y	
Distribution Network Operators (DNOs)		
National Grid Transmission		
IGT's		
Impacted Parties:-		

DSC Service Area:	
Service Line Impacts (new, amended, existing, deleted), etc.	Existing
Link to Change Proposal	

Sponsor Representative

Inspired Energy

Change Details

Problem Statement

Due to the impacts of Covid-19, it is crucial to the industry for the retail forecast demand to be as accurate as possible.

Problem Statement

Requesting to change the reporting frequency of the UIG_Additional_National_Data_YYYYMM report from Monthly to Weekly.