

## Initial Representation received by Email

### 0835R - Review of Gas Demand Side Response Arrangements

**Date:** 17 February 2023

**Organisation:** David Morley, OVO Energy

#### **Abstract:**

Initial representation on the subject of domestic gas DSR.

Why:

PC3 submit daily reads. Domestic PC3 accounts for 32 TWh per annum or approx 10% of domestic gas outflows. It therefore is worth considering as a potential area for flex. Customers would need to be PC3, with consistent comms [95%] in last [6] months, and consent to [daily] read retrieval so that consumption can be verified.

Potential process:

suppliers gain agreement from eligible customers > shippers create aggregate value > Gas Balancing Notification (GBN) > domestic shipper posts "Domestic DSR Market Offer" for aggregate > NG NTS accepts > shipper/supplier notifies customer to reduce consumption > shipper retrieves reads > shipper notes deviation from aggregate > NG NTS provide payment to shipper/supplier > shipper/supplier calcs consumption decrease on MPRN basis > customer credited.

Initial questions:

- Can this be done via On-the-Day Commodity Market (OCM)?
- What value could be gained?

Thanks  
David