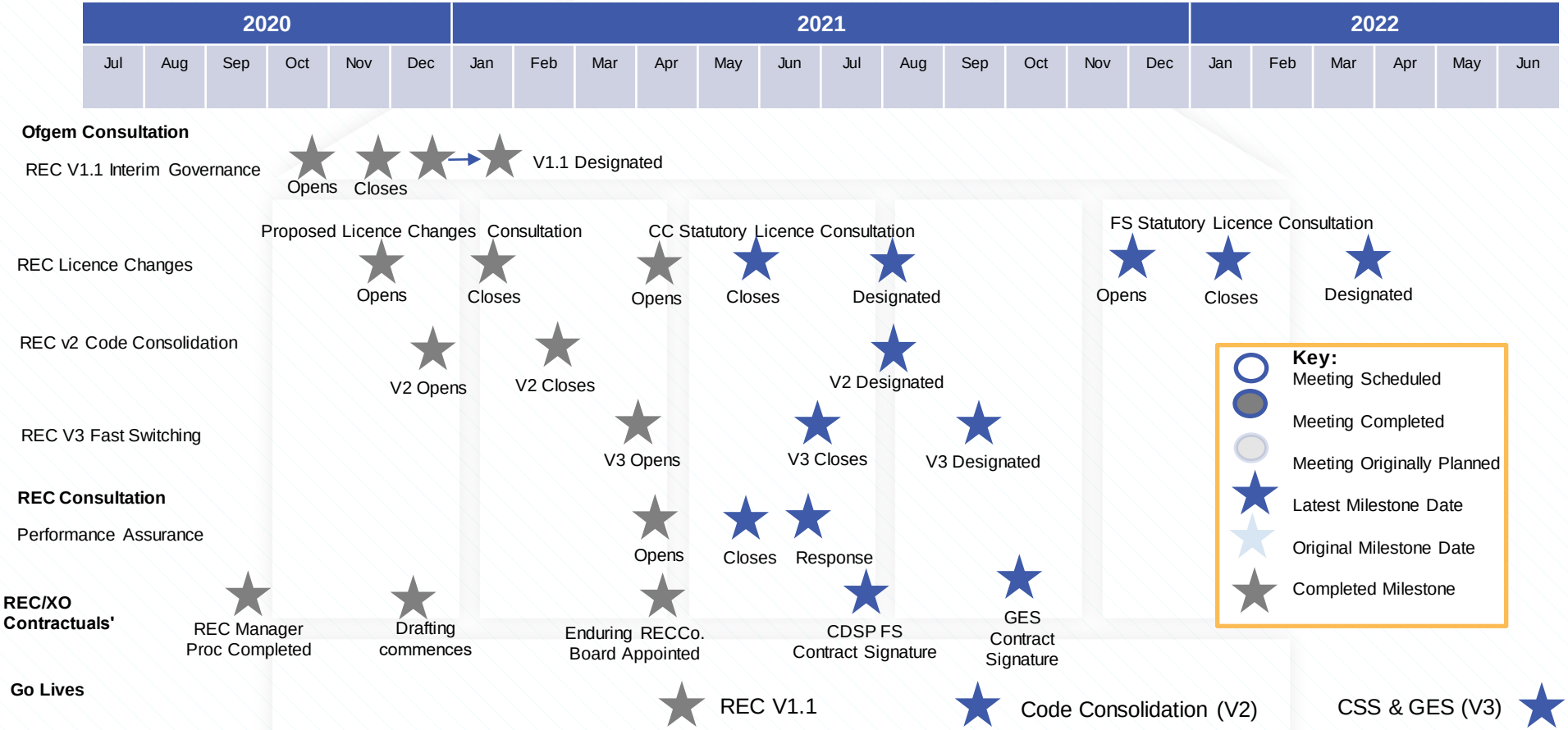
# REC Update

## 21 July 2021 v2.0

Contract Management Committee

# Planned Meetings Update & Key Milestones



# Ofgem Consultation Update

- REC V2 - REC Code Consolidation Consultation
  - Decision published 30 April 2021
  - CR -D092 submitted on 21 June 2021 to implement V2 schedules, any further amendments will need to be raised via change control process.
- CM Performance Assurance Consultation
  - Decision published 2 July 2021
- RCC Statutory Licence Changes Consultation
  - Decision published 2 July 2021
- REC V3 – Faster Switching Schedules
  - (Data Access Schedule; Interpretation; Data Management; Registration Service; Registrable Measurement Point Lifecycle; Address Management; Switching Service Management)
  - CR-75 – introducing CSS Interface Provider role
  - Consultation commenced 01 April – responses due 30 July
  - Xoserve response to Q2.1 and Q2.2 shared with CoMC

# SCR- Impacts to UNC – updated following CoMC

- SCR –Code Consolidation REC V2 (Sept 2021)
  - Mod submitted by Ofgem for presentation at Mod Panel on 20 May /IGT Panel 28 May
  - Notice to implement Mod768 issued 2 July
- SCR – Faster Switching REC V3 (summer 2022)
  - Amendments to UNC to align with REC (B;G;M; GT-D)

# Release of Protected Information to RECCo

- Mod 0762 the Retail Energy Code Company as a new User type to the Data Permissions Matrix – implemented with effect from 12 July 2021

- IGT UNC Mod 155 has been raised
  - Decision expected at IGT UNC Panel on 23 July 2021

- Progressed work with the Performance Assurance (RPA) Code Manager in parallel with Mod development
  - Anonymised data extract provided to RPA for assessment
  - DRR approved at June CoMC
  - Amended DRR presented at July CoMC for approval

# Next Steps

- DSC CP has been raised (XRN5352 – Development of the REC Performance Assurance reporting)
  - Expected that the change will be delivered to RECCo under the framework agreement that has now been agreed.
  - CP raised to cover support costs to:
    - Perform analysis,
    - Verify accessibility of data
    - Generate sample reports (and redact / pseudonymise data until UNC / IGT UNC Mods approved)
      - This is proposed to be done manually with very small sample data **(views requested on this approach)**
- UNC REC V3 Consequential Changes published – published version queried
- Discussions to be held with RECCo ahead of GES contract negotiations:
  - DSC Customer access to gas enquiry services - decision still pending
  - Scope of GES - to be baselined as part of V3 consultation response review

# Data Access – Discussion

- V3 response to Q2.1 and Q2.2 shared with CoMC reps prior to CoMC.
- Discuss views/concerns……

# Other CM Engagements

- Engagement ongoing with the Technical Assurance Code Manager
  - Provision of metadata for EMAR population
  - Need to define the process for provision of on-going change (and integration of the Change Management processes)

# Other CM Engagements – for awareness

- Engagement initiated with the Governance Code Manager
  - Awaiting confirmation of what products are expected at what stage during the change cycle
    - IA level – ROM? HLSO?
    - Design products – High Level Solution options? Revised interface design formats (file formats / screens / rejection codes?)
      - Impacts are not possible to assess until available
      - We need to assess how this will integrate with the DSC change processes
  - Initial proposal flagged that major releases would be implemented in line with electricity (Thursday evening), and that there would be three major releases (Feb / June / Nov)
    - Views?
    - Mitigations? – relaxation of SLAs, amending invoice cycles