Change Management Committee

July 2023

# SECTION 2: DSC CHANGE BUDGET & HORIZON PLANNING

General Change Budget BP23

Forecasted Year End Spend (BP23)

- The graph below illustrates the current forecast for financial year-end utilisation of the General Change investment budget (BP23) – this is subject to change should ChMC approve further change delivery
- Total committed spend has not changed from last month (just HLSO costs added)
- Link to ChMC Change Budget spreadsheet

Committed to date per constituency

|	Shipper	DN	IGT	NTS
Uncommitted	£1,797,898	£872,675	£185,463	£60,375
Committed	£170,540	£312,762	£0	£0
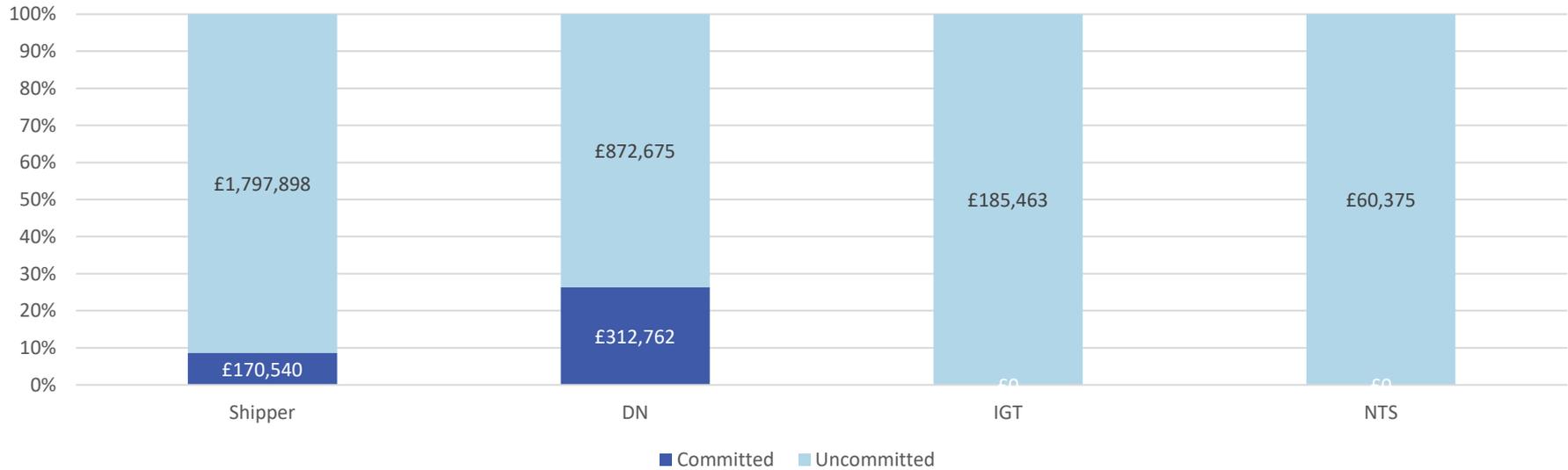
Legend: ■ Committed ■ Uncommitted

General Change Budget BP24

Guiding Principles

- General Change (formerly called 'UNC Change') is an investment budget that iteratively funds UNC, REC and DSC Changes, once approved for delivery by ChMC

- Investment funds are utilised for detailed design activities, and also cover build/test/implement/PIS phases (via approval of BER) for Major Release or Adhoc Release project delivery

- Regulation-driven change (UNC, IUNC, REC) is prioritised as per DSC Change Management procedures 46768906.01 (gasgovernance.co.uk)

- Unutilised funds are rebated at end of financial year

BP24 General Change Budget

General Change BP23 / Proposed BP24

Chart showing General Change BP23 / Proposed BP24:
- Shipper: 1,968,468
- DN: £1,185,438
- IGT: £185,463
- NGT: £60,375
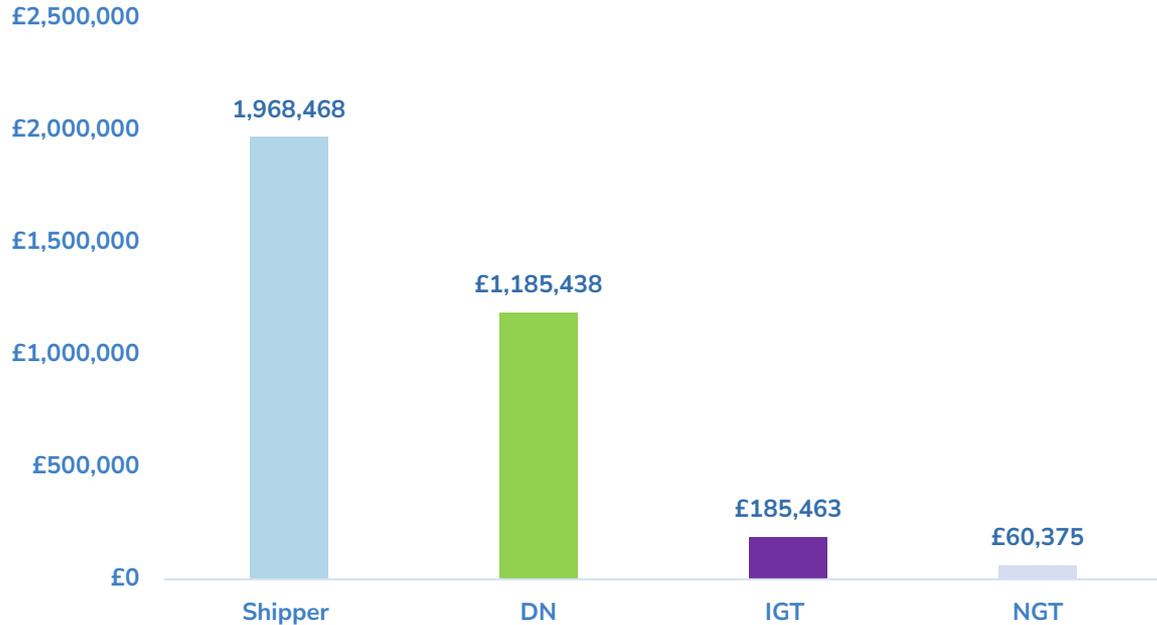
- As with last year, we are proposing to retain the same size General Change budget from BP23 into BP24

- This was based on Major Release bandwidth, historic trends / costs, unknown but expected REC Change Development demand

- Figures illustrated include;
  - DSC Change Budget
  - PAC
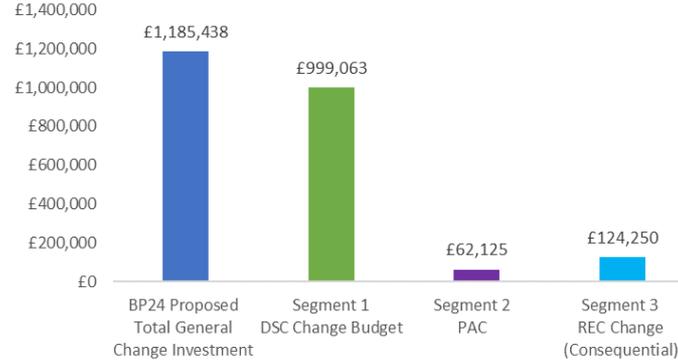 - REC Change Budget (REC Consequential / GRDA)

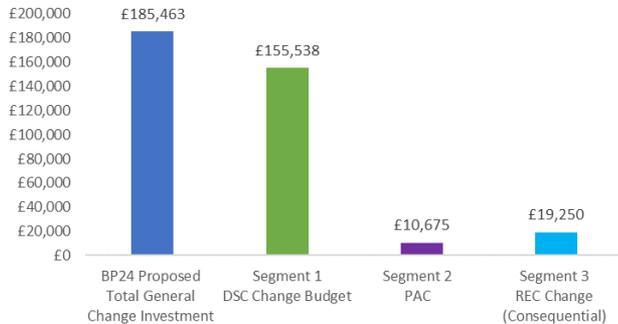# Proposed BP24 General Change Budget Customer View
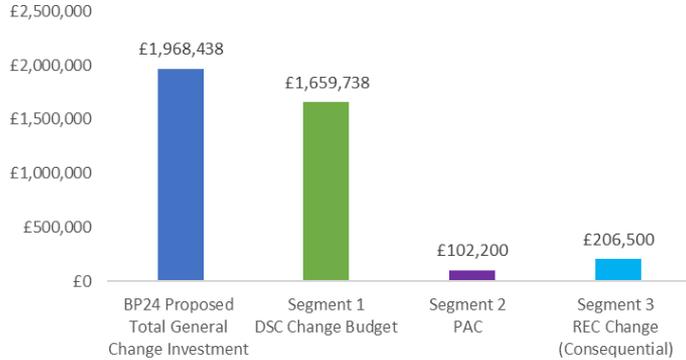
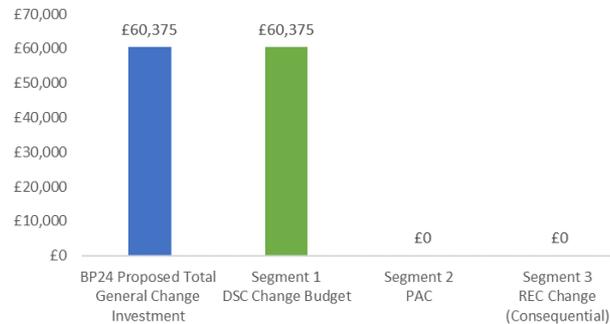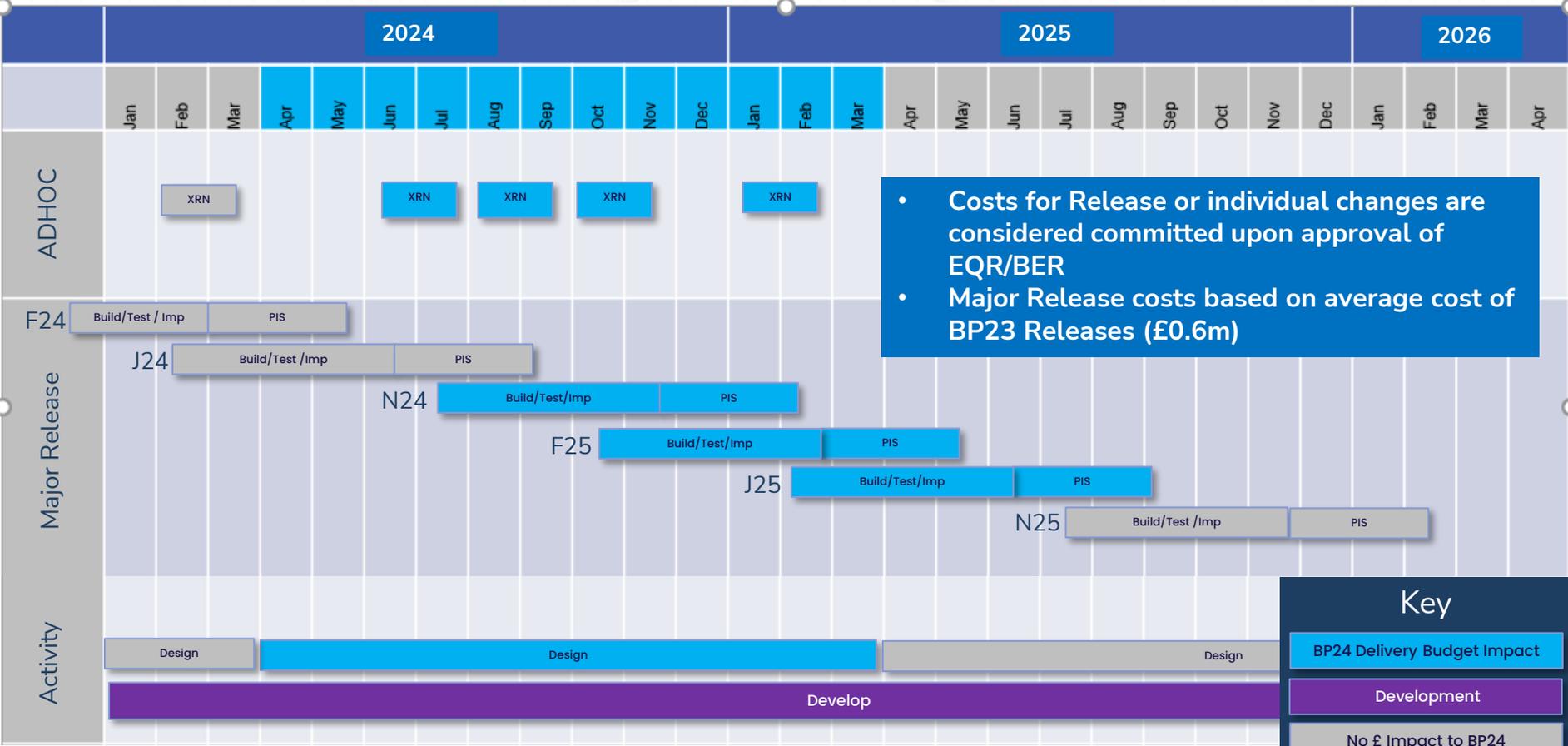# Rationale for Proposed General Change Budget

1. **We have used known and anticipated BP23 DSC delivery costs to shape next years budget**
   - Assessed BP23 reserved and viable delivery costs based on DSC Delivery Plan
   - Considered historic need to be capable of delivering market driven changes identified mid-year

2. **We have assessed our current DSC Change Portfolio to estimate funds that may be necessary to deliver for our DSC customers**
   - Using DSC Change Pipeline and Change Backlog
   - Consistent demand from each Customer Group

3. **We have considered emerging customer and industry needs which CDSP is likely to support and deliver for our customers**
   - UNC Modifications considering Settlement arrangements (inclusive of UIG, Shrinkage)
   - Change in industry requirements relating to Meter Read, Annual Quantity and Supply Meter Point Class provisions
   - Continuation of changes that seek to improve Supply Point Registration processes

Release bandwidth & impacts to budget BP24

* Standalone for illustration only

Document Classification: Public

Timeline for Setting General Change Budget
BP24 Next Steps

BP24 Principles and approach doc published for customer consultation

Discussion with constituency groups

2nd draft presented to ChMC incorporating feedback from customers

BP consultation iterative draft process

New budget goes live

Jun-23   **Jul-23**   **Aug-23**   **Sep-23**   **Jan-24**   **Apr-24**

BP approval

Initial draft of General Change Budget presented to ChMC for feedback / discussion

Final draft presented to ChMC for recommendation into BP24

Key

Wider BP events

GC Budget Specific events

Change Pipeline

Change Delivery Plan
January 23 – March 24

Jan-23   Apr-23   Aug-23   Dec-23   Mar-24

February 23 - Major Release (XRN5533)
XRN4900, XRN4978, XRN4990, XRN4989, XRN4992b, XRN5298

Minor Release 11
XRN5651
XRN5547
5316

XRN5454

March 23 - AdHoc Release (XRN5575)
XRN5379, XRN5143

June 23 - Major Release (XRN5562)
XRN5091

XRN5567

XRN5595   XRN5535A

November 23 – Major Release (XRN5629)
XRN5186, XRN5482

XRN5555

XRN4713

XRN5652

November 23 – Adhoc Release
XRN5604, XRN5605

XRN5606   XRN5658

February 24 – Major Release
XRN5607

Delivery Key

= *Firm Implementation Date – Funding Approved by ChMC and / or Non-Negotiable Industry Implementation Date in place*

= *Indicative Implementation Date – Changes are scoped for delivery – Funding and/or Implementation Date not yet approved by ChMC*

= *Delivered on Target Implementation Date*

Slide produced 30th June 2023

Document Classification: Public

Change Pipeline - Delivery Plan - January 2023 – June 2023

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Delivered / Firm / Indicative
5555	Amend existing Large Load Site Reporting	SGN	DN	DN	N/A	31st January 2023	Adhoc	Delivered
4900	Biomethane/Propane Reduction	SGN	Shipper DN	DN Decarb	N/A	25th February 23	Major	Delivered
4978	Notification of Rolling AQ Value (following Transfer of Ownership between M-5 and M)	British Gas	Shipper	Shipper	£90.6k	25th February 23	Major	Delivered
4990	Transfer of Sites with Low Read Submission Performance from Class 2 and 3 into Class 4 – MOD 0664	SSE	Shipper	Shipper	£232k	25th February 23	Major	Delivered
4989	Residual AMT activities	CDSP	Shipper	Shipper	N/A	25th February 23	Major	Delivered
4992	XRN4992 - Modification 0687 Clarification of Supplier of Last Resort (SoLR) Cost Recovery Process	Total	Shipper DN	Shipper DNO	£108.7k	25th February 23	Major	Delivered
5298	H100 Fife Project – Hydrogen Network Trial	SGN	Shipper DN	DN Decarb	N/A	25th February 23	Major	Delivered
5595	Changes to the REC Switching Operator Outage Notification Lead Time (R0055)	Xoserve	Shipper	N/A	N/A	25th Feb 23	Major	Delivered
5535 A	Processing of CSS Switch Requests Received in 'Time Period 5'	Xoserve	All DSC Customers	Shipper	£44k	10th March 23	Adhoc	Delivered
5379	Class 1 Read Service Procurement Exercise - MOD0710 (DM Sampling)	Xoserve	Shipper DN	Shipper	£150k	1st April 2023	AdHoc	Delivered
5143	Transfer of NDM sampling obligations from Cadent, WWU, and NGN to the CDSP	Cadent	DN	WWU, Cadent, NGN only	£75k	1st April 2023	AdHoc	Delivered
5091	Deferral of creation of Class change reads at transfer of ownership	EDF	Shipper	Shipper	£200k	24th June 23	Major	Delivered
4713	Actual read following estimated transfer read calculating AQ of 1	Npower	Shipper	Shipper	£7k	27th June 2023	Adhoc	Delivered

Change Delivery Plan - June 2023 – March 2024

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
5606	Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers (Modification 0813)	NGT	NGT Shipper Supplier	NGT	N/A	Immediately Following Ofgem Decision (expected in July 23)	Adhoc	Indicative
5652	Enabling Direct Contractual Arrangements with Consumers for Demand Side Response (Mod0844)	NGT	NGT Shipper DN / IGT	NGT	Tbc	Aug/Sep 23	Adhoc	Indicative
5658	Allocation of LDZ UIG Based on Straight Throughput Method (Mod0831 / Mod0831A)	SSE Brook Green	Shipper	Shipper	Tbc	Aug/Sep 23	Adhoc	Indicative
5651	Updates to Class 3 & 4 Inner Tolerance Ranges used in Meter Read validation process	Centrica	Shipper	Shipper	Tbc	22nd September 23	Minor (Drop 11)	Indicative
5316	Rejecting Pre LIS Replacement Reads	Xoserve	Shipper	N/A	N/A	22nd September 23	Minor (Drop 11)	Indicative
5547	Updating the Comprehensive Invoice Master List and INV template	Eon	Shipper DN	Shipper	N/A	22nd September 23	Minor (Drop 11)	Indicative
5482	Replacement of reads associated to a meter asset technical details change or update (RGMA)	Scottish Power	Shipper	Shipper DN	£300k	November 23	Major	Firm
5186	*MOD0701 - Aligning Capacity booking under the UNC and arrangements set out in relevant NEXAs	NGN	Shipper DN	Shipper DN	£200k	November 23	Major	Firm
5604	Shipper Agreed Read (SAR) exceptions process (Modification 0811S)	SEFE	Shipper	Shipper	£150k	November 23 / February 24	Adhoc	Indicative
5605	Amendments to the must read process (IGT159V)	Centrica	Shipper IGT	Shipper IGT	£190k	November 23 / February 24	Adhoc	Indicative
5567	Implementation of Resend Functionality for Messages from CSS to GRDA (REC CP R0067)	Xoserve	All DSC Customers	Shipper	£93k	REC Approval 6th December 2023	Adhoc	Indicative
5454	SoLR Reporting Suite	EDF	Shipper	Shipper	N/A	December 23	Minor (Drop 12)	Indicative
5607	Update to the AQ correction processes (Modification 0816S)	EON Next	Shipper DN IGT	Shipper	Tbc	February 24	Major	Indicative

Change Backlog Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
5531	Hydrogen Village Trial	SGN	All DSC Customers	DN Decarb	£400k	Tbc	Major	N/A
5546	Resolution of Address Interactions between DCC and CDSP	Xoserve	DN IGT Shipper	Shipper	Tbc	Tbc	Tbc	N/A
5569	Contact Data Provision for IGT Customers	BUUK	IGT	IGT	Tbc	Tbc	Tbc	N/A
5573 B	Updates to the Priority Consumer process (as designated by the Secretary of State for Business, Energy, and Industrial Strategy - BEIS)	Xoserve	Shipper DN IGT	Tbc	Tbc	Tbc	Tbc	N/A
5585	Flow Weighted Average Calorific Value - Phase 2 Service Improvements	Cadent	DN	DN	Tbc	Tbc	Tbc	N/A
5614	Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations	BUUK	Shipper IGT	Shipper IGT	Tbc	Tbc	Tbc	N/A
5615	Establishing/Amending a Gas Vacant Site Process (Modification 0819)	Centrica	Shipper DN IGT	Shipper DN	Tbc	Tbc	Tbc	Tbc
5616	CSEP Annual Quantity Capacity Management	WWU	DN IGT Shipper	DN IGT	Tbc	Tbc	Tbc	N/A
5635	H100 (UNC Mod799) Consequential Gemini Change	NGT	NGT DN	NGT DN	Tbc	Tbc	Tbc	Tbc
5641	Addition of Market Sector Code to specific Supply Point Data Reports	NGN	DN	DN	Tbc	Tbc	Tbc	Tbc

Change Backlog – On Hold Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
4914	*Mod0651 – Retrospective Data Update Provisions*	Cadent	Shipper DN	Tbc	£1.8m – £2.4m	Tbc	Major	N/A
5144	Enabling Re-assignment of Supplier Short Codes to Implement Supplier of Last Resort Directions	Xoserve	Shipper DN IGT	Tbc	Tbc	Tbc	Tbc	N/A
5187	MOD0696 - Addressing inequities between Capacity booking under the UNC and arrangements set out in relevant NExAs	Gazprom	Shipper DN	Shipper DN	Tbc	Tbc	Tbc	N/A
5345	Deferral of creation of Class change reads for DM to NDM and NDM to DM sites at Transfer	CDSP	Xoserve	Shipper	Tbc	Tbc	Tbc	N/A
5453	GSOS 2, 3 & 13 Payment Automation	SGN	Shipper DN	DN	Tbc	Tbc	Tbc	N/A
5471	DSC Core Customer Access to Data	CDSP	Shipper DN IGT	IGT Shipper DN	Tbc	Tbc	Tbc	N/A
5473	Meter Asset Details Proactive Management Service	CDSP	Shipper	Shipper	Tbc	Tbc	Tbc	N/A

*Mod0651 : 30.06.23 - Change Status remains on hold and will be reviewed on a monthly basis with ChMC – in line with request from UNCC

DSC Change Pack Consultation Plan

(2 month view)

July - 23 **August - 23** **Sep - 23**

XRN5641 – Addition of Market Sector Code to specific Supply Point Data Reports

XRN5573B –Updates to the Priority Consumer process (as designated by the Secretary of State for Business, Energy, and Industrial Strategy - BEIS)

XRN5652 – Enabling Direct Contractual Arrangements with Consumers for Demand Side Response (Mod0844)

XRN5454 – Supplier of Last Resort (SoLR) Reporting Suite

XRN5658 – Allocation of LDZ UIG Based on Straight Throughput Method (Mod0831 / Mod0831A)

XRN5547 – Updating the Comprehensive Invoice Master List and INV template

XRN5482 – Replacement of reads associated to a meter asset technical details change or update (RGMA)

Delivery Key

= Design Change Pack for Consultation

= Solution Option Change Pack for Consultation

= For Information Change Pack

REC Change

Introduction

The following 9 slides have been included in this months ChMC pack to give you an overview of the ongoing REC Changes, we have broken these down into the following sections:

- In progress – we are currently progressing through the Change journey
- Under Prioritisation Review by REC Code Managers – due to CM workload/prioritisation
- Expected incoming Impact Assessments

Note: We are currently undertaking a review of all REC Change and have began removing Changes which we have confirmed have no impact to Gas services. In the coming months, we will continue to monitor the Changes listed and add/remove from this pack as required.

Further information on the Changes can be found on the REC Portal

REC Change Pipeline – In progress

Title	Description	XRN / UNC Mod	Proposer	Impact/ Funding	Status	Next Action date	Release Type	REC Priority	Attachments
R0063	Addition of key information to all Service Now tickets	N/A	St Clements Ltd (on behalf of DNOs)	-	Party Impact assessment	10/07/2023 – Party IA period ends	TBC	Medium	N/A

This Change was raised to improve the information that's included on DCC's Service Now Tickets which have been asynchronously rejected. We interact with DCC via SNow so we need to monitor and input into development.

Title	Description	XRN / UNC Mod	Proposer	Impact/ Funding	Status	Next Action date	Release Type	REC Priority	Attachments
R0067	Introduction of CSS refresh functionality	XRN 5567 / MOD 836	Capgemini (RTS)	GRDS	Party Impact Assessment	Ongoing - Current position will be discussed during ChMC 12/07	Legal text – TBC Technical Change - TBC	High	Microsoft Word Document

This Change will introduce a resend and refresh functionality to help with the message interactions between the CSS and Switching Data Service Providers. Currently, there are cases where messages are being received after Gate Closure or not being received at all. We are one of the impacted Service Providers which means this Change is very important to us so that we are able to complete customer switches successfully.
The change of design by the DCC requires new IAs to be conducted by the GRDA - and in all probability will amend the approved funding which has already been provided by ChMC for XRN5567.

Key:

Currently working on   Upcoming   Monitoring   Early Engagement

Please note that we have provided our view of the Change summary and impacts however we recommend that DSC Customers monitor the REC Portal to form their own opinion regarding the impact to their organisation

Title	Description	XRN / UNC Mod	Proposer	Impact/ Funding	Status	Next Action date	Release Type	REC Priority	Attachments
R0071	DCC access to EES and GES	N/A	DCC	GES	Initial Assessment	05/07/2023	TBC	Medium	N/A
As the CSS Provider and Switching Operator, DCC have requested access to GES in order to help resolve Service Now tickets. This Change seeks to introduce a new Enquiry Service User Category to the Data Access Schedule and to reflect the required data item access in the Data Access Matrices. We are currently in early engagement with our Service Provider and the DCC to work through the scenarios that are impacting them to find the best resolution and required data items.									
R0080	Improvements to 'Failed to Deliver' CSS Messages	N/A	DCC	-	Party Impact Assessment	TBC – IA currently with DCC	TBC	Medium	N/A
This Change Proposal has been raised to explore how and why, since CSS Go-Live, a number of messages have not been successfully delivered due to failures of CSS User's gateway. This results in CSS exhausting the 12-hour retry period. We are keen that we monitor this Change to ensure that there are no impacts to any current message related Change Requests or the way in which we send and receive messages from CSS.									
R0088	Make Shipper NExA values available on the GES portal	XRN 5186 MOD 0701	Xoserve	XRN 5186	Party Impact Assessment	21/07/2023 – Consultation closeout	November 23	Medium	N/A
XRN 5186 - Modification 0701: Aligning Capacity booking under the UNC and arrangements set out in relevant NExAs makes additional information available to GES Users which require reflection in the REC. Although all of the technical change has already been developed.									

Key:

- Currently working on
- Upcoming
- Monitoring
- Early Engagement

Title	Description	XRN / UNC Mod	Proposer	Impact/ Funding	Status	Next Action date	Release Type	REC Priority	Attachments
R0092	DCC Service Level Agreements for the Switching Incentive Regime	N/A	DCC	GES	Solution Development	13/07/2023 – Bi Weekly Working Group	N/A	Medium	N/A

This Change was raised to review the current Service Level Agreements (SLAs) that are outlined in the REC Service Definition. As the requirements for the Central Switching Service (CSS) were identified during the Design, Build and Test Phase of the Ofgem-led Switching Programme, DCC are proposing that an assessment takes place to ensure that the requirements are appropriate for the physical systems design and the actual behaviours of users, compared to the assumptions that were made in the early design phase.

Title	Description	XRN / UNC Mod	Proposer	Impact/ Funding	Status	Next Action date	Release Type	REC Priority	Attachments
R0096	CSS Message Regeneration Functionality	N/A	RTS (Capgemini)	-	Party Impact Assessment	TBC – IA currently with DCC	TBC	Medium	N/A

This Change was raised to identify and regenerate messages from CSS that failed initial generation, such that the message recipient is not impacted. We are keen that we monitor this Change to ensure that there are no impacts to any current message related Change Requests or the way in which we send and receive messages from CSS.

Key:

■ Currently working on   ■ Upcoming   ■ Monitoring   ■ Early Engagement

Title	Description	XRN / UNC Mod	Proposer	Impact/ Funding	Status	Next Action date	Release Type	REC Priority	Attachments
R0103	Central provision of DCC Technical Contacts for requesting test certificates	N/A	RTS (Capgemini)	-	Impact Assessment	03/07/2023	TBC	High	N/A
This Change proposes that the Switching Operator can nominate Technical Contacts (TC) for all CSS Users, in order that certificates can be requested for simulators in the test environments. We are assessing whether we are impacted by this Change as we currently use our own simulators, not the CSS testing simulators. If it is the case that this process can continue as is, we will remove this Change from our list following our response to the Initial Impact Assessment.									
R0110	A review of Supplier access to data on GES	N/A	Scottish Power	GES	Initial Assessment	03/07/2023 – Next check in	TBC	Medium	N/A
This Change was raised in order to review the data items that can currently be viewed by Supplier in the Gas Enquiry Service. Scottish Power have come across some issues internally as they don't currently have access to some items in the Shipper portfolio. We have been assessing the data items that have been requested in the DAM and are working towards the DIA stage of the process.									

Key:

	Currently working on		Upcoming		Monitoring		Early Engagement

REC IA Demand

Title	Description	XRN	Proposer	Impact/ Funding	Status	Next Action date	Release Type	Priority	Attachments
R0048	DCC Service Organisation Control 2 (SOC2) Assessments	N/A	DCC	-	Solution development	TBC – Awaiting additional information from DCC	TBC	Low	
Currently, the CSS Provider is obligated to undertake system organisation control type 2 (SOC2) assessments on the CSS's cloud-based infrastructure. This Change was raised to assess if the SOC2 assessment provides a proportionate level of assurance or the best value for money and if it should be change to 'independently assessed'. We are monitoring to determine whether there are impacts to GRDS / GES.									
R0070	Provision of Enduring Test Environments	N/A	Capgemini	GRDS, GES	Solution Development	TBC- Awaiting Impact Assessment from Code Managers	Standalone	High	N/A
This Change was raised to introduce an obligation under the Retail Energy Code for the CSS or the Switching Operator (SO) to provide enduring test environments for REC parties to make the necessary system changes for REC Change Proposals (CPs) or internal system updates. We need to monitor this to ensure that the obligations on GRDS are understood, and that we contribute to the development of this Change.									

Key:

☐ Currently working on   ☐ Upcoming   ☐ Monitoring   ☐ Early Engagement

REC Related XRN Changes

Description	XRN	Proposer	Impact/ Funding	Status	Next Action date	Release Type	Priority
Resolution of Address Interactions between DCC and CDSP	XRN 5546	Xoserve	GRDS	Under development	05/08/2023 – Updated reports arriving from DCC, analysis to be completed by Xoserve. Industry engagement to follow.	TBC	Medium

Key:

☐ Currently working on   ☐ Upcoming   ☐ Monitoring   ☐ Early Engagement

(Gas) REC Change Pipeline - Under Prioritisation Review

Title	Description	Status
R0049	Intellectual Property Rights and Services Data Main Body changes	Initial Assessment
R0051	Switch Request Objections (Change of Occupier)	Initial Assessment
R0056	EES/GES additional service request for Housing Associations to be added to the Matrix	Initial Assessment
R0068	REC Data Protection Changes	Initial Assessment
R0069	Amendments to Sample Access Agreement	Initial Assessment
R0071	DCC access to EES and GES	Initial Assessment
R0075	Enabling Software Product Qualification	Initial Assessment
R0081	CSS Market message retry strategy	Initial Assessment
R0082	Formalising the Submission of PPMIP Unallocated Transaction Report (UTR) Files	Initial Assessment
R0085	Switching Programme Designation of the Steady State Commencement Date	Withdrawn
R0087	MAP GES data access	Initial Assessment
R0089	Removal of Pre-COVID AQ Value from Data Access Matrix	Initial Assessment
R0094	Clarify obligations on gas meter exchanges that occur close to CoS	Initial Assessment
R0095	Changes to allow DNOs to reinstate disconnected MPANs	Initial Assessment
R0099	CSS End User Obligations	Initial Assessment

(Gas) REC Change Pipeline - Under Prioritisation Review

Title	Description	Status
R0100	Update to Error Handling Documents	Initial Assessment
R0104	Clarifying requirement for continuous billing following an Erroneous Switch	Initial Assessment
R0105	Review of ONAGE SLAs	Initial Assessment
R0106	Performance Assurance Report Catalogue V5.1	Initial Assessment
R0107	CSS Message Time Stamping	Initial Assessment
R0109	Aligning electricity and gas timescale requirements for sharing Meter Technical Detail information	Initial Assessment
R0110	A review of Supplier access to data on GES	Initial Assessment
R0111	Provision of Grid Supply Point Group ID from a Postcode search	Initial Assessment
R0112	Supplier compensation for Network Party driven MPXN or GSP Group changes	Initial Assessment
R0113	Data Specification Housekeeping and Clarifications	Initial Assessment
R0114	Housekeeping amendments	Initial Assessment
R0115	Frequency and content of CSS reports on switching via the DCC portal	Initial Assessment
R0116	TPI access to the Meter Asset Manager data via the GES	Initial Assessment
R0117	Retrospective Implementation of Distribution Code Use of System Agreement (DCUSA) DCP 383	Initial Assessment
R0118	Review of Schedule 12 and processes to manage access to data	Initial Assessment

(Gas) REC Change Pipeline - Under Prioritisation Review

Title	Description	Status
R0119	Annulment Definition	Initial Assessment
R0120	Search GES API using Meter Serial Number	Initial Assessment
R0121	SDEP Review Improvements (1) - Process Types and escalations	Initial Assessment
R0122	SDEP Review Improvements (2) - Usability	Initial Assessment
R0123	SDEP Review Improvements (3) – Look and feel	Initial Assessment
R0124	SDEP Review Improvements (4) - Reporting	Initial Assessment
R0125	SDEP Review Improvements (5) – multilateral Erroneous Switches	Initial Assessment
R0126	SDEP Review Improvements (6) – SDEP User Guide and Obligations	Initial Assessment
R0128	Removal of CSS Business Rule 1177 to reflect OFAF optionality	Initial Assessment
R0129	Clarifying Event of Default requirements	Initial Assessment
R0130	Updates to the Data Access Matrix	Initial Assessment
R0131	Creation of new Enquiry Service User Category	Initial Assessment
R0132	Change the Logical Format of the J0001 (DI50001) 'Market Participant Role Code' data item to Char(2)	Initial Assessment

SECTION 3: CAPTURE

New Change Proposals

For Voting :

- XRN5658 Allocation of LDZ UIG to Shippers Based on a Straight Throughput Method (Mod 0831) and Allocation of LDZ UIG to Shippers (Class 2, 3 and 4) Based on a Straight Throughput Method (Mod 0831A)

For Information:

- XRN5556G CMS Rebuild Version 1.6
- XRN5556H CMS Rebuild Version 1.7

XRN5658 Allocation of LDZ UIG to Shippers Based on a Straight Throughput Method (Mod 0831) and Allocation of LDZ UIG to Shippers (Class 2, 3 and 4) Based on a Straight Throughput Method (Mod 0831A)

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	
National Gas Transmission	
IGTs	
This vote is to approve the change into development	

Change Type	Regulatory
Priority	High
Proposer	SSE/Brook Green
Change Proposal	Link to CP

Change Description

This Change has been raised to deliver the requirements outlined in Mod 0831 'Allocation of LDZ UIG to Shippers Based on a Straight Throughput Method' and Mod 0831A 'Allocation of LDZ UIG to Shippers (Class 2, 3 and 4) Based on a Straight Throughput Method'.

Mod 0831 and Mod 0831A propose that the annual AUGE process and statement production will cease to exist and that the UIG weighting factor table will be permanently set with the same values every year. The exact values that will be allocated to different EUCs and Class types will be determined by whether or not Mod 0831 or 0831A is approved by Ofgem.

DSC Service Areas Associated	**Service Area 1:** Manage Shipper Transfers, **Service Area 9:** Customer Reporting (all forms), **Service Area 10:** Invoicing Customers
Proposed Funding split from Proposer	**N/A - No implementation costs or ongoing costs required**

XRN5556G CMS Rebuild Version 1.6

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	
IGTs	X
For information	

Change Type	Non-regulatory
Priority	Medium
Proposer	Xoserve
Change Proposal	[Link to CP](#)

Change Description

This XRN will be a child XRN to 5556. Within this version we will strive to deliver additional functionality and processes where possible, however our priority processes are Network Theft of Gas (TOG), Daily Metered Query (DMQ) and New MPRN Creation (FOM). Should we have capacity in this version release to include anything additional, this shall be communicated out via Change Packs and the forums ChMC, CoMC and the Customer Focus Group.

DSC Service Areas Associated	**N/A**
Proposed Funding split from Proposer	**N/A – CMS Investment Funded**

XRN5556H CMS Rebuild Version 1.7

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	
IGTs	X
For information	

Change Type	Non-regulatory
Priority	Medium
Proposer	Xoserve
Change Proposal	Link to CP

Change Description
This XRN will be a child XRN to 5556. Within this version we will strive to deliver additional functionality and processes where possible, however our priority processes are Gas Safety Regulations (GSR), Manage Unregistered Sites (MUS). Should we have capacity in this version release to include anything additional, this shall be communicated out via Change Packs and the forums ChMC, CoMC and the Customer Focus Group.

DSC Service Areas Associated	N/A
Proposed Funding split from Proposer	**N/A – CMS Investment Funded**

High Level Solution Options Change Packs

For Voting :

- XRN5607 Update to the AQ Correction Process (Mod 0816S)

The full details of representations for this Change Pack can be found <ins>here.</ins>

XRN5607 - Update to the AQ Correction Process (Mod 0816S)

Solution Review Summary

Service Area	Funding Split	Solution Impacted Parties	HLSO Cost	Proposed Delivery	Link to CP
Service Area 2: Monthly AQ Processes	100% Shipper	Shipper, DNO	Solution Option 1: £50k-£62k Solution Option 2: £61k-£80k	Major for both Solution Options	CP approved at ChMC 11/01/23

Change Pack Ref	Representation Summary		
	Approve	**Defer**	**Reject**
3184.1 VO - PO	6 approvals for Solution Option 2		

ChMC Action:	Two separate votes required:	Comments
Vote 1: Solution Option (impacting parties) *Select which Solution Option (if any) to progress with into Detailed Design*		Please note that if approval of a solution option is reached, this will go straight into Detailed Design with no EQR being presented at ChMC
Vote 2: Funding Split *Agree the funding split between ChMC Constituents for the approved option*		

SECTION 4: DESIGN AND DELIVERY

Detailed Design Change Packs

For Voting:

- XRN5556F - Contact Management Service (CMS) Rebuild – v1.5 – Revised Detailed Design

The full details of representations for this Change Pack can be found <u>here.</u>

XRN5556F - Contact Management Service (CMS) Rebuild – v1.5 Revised Detailed Design

Detailed Design Summary

ChMC Action	Voting Parties	Impacted Parties	Release
Vote to approve the Revised Detailed Design and progress into delivery	Shippers, DNOs, IGTs	Shippers, DNOs, IGTs	Adhoc

Change Pack Ref	Representation Summary		
	Approve	Defer	Reject
3184.2 VO - PO	2 approvals		

Change Proposal	Solution Option Agreed	Service Area and Funding
CP presented for information at ChMC 12/04/23 Link to CP	N/A	N/A – CMS funding

Standalone Change Documents for Voting (BER, CCR, EQR)

Standalone Change Documents for Voting (BER, CCR, EQR)

Document link	XRN	Voting
Link to revised BER	XRN5567 Implementation of Resend Functionality for Messages from CSS to GRDA (REC CP R0067)	Shipper
Link to CCR	XRN5575 March 23 Adhoc Release	Shipper, DNO, IGT

XRN5647 Minor Release Drop 11 Scope

Proposed scope for voting

Release	XRN5647 - Minor release drop 11
Implementation date	22nd September 2023

XRN	Title	Proposer	Benefitting	Funded by
5316	Rejecting a replacement read with a pre-Line in the Sand (LIS) read date	CDSP	DMSP Shipper	Service & operate
5547	Updating the Comprehensive Invoice Master List and INV template	EON	Shipper DNO	Service & operate
5651	Updates to Class 3 and 4 Inner Tolerance Ranges used in Meter Read validation process	Centrica	Shipper	Service & operate

Notes	• We are still assessing the exact delivery mechanism for XRN5651 and it maybe that we can implement it earlier via a service desk ticket rather than via the minor release go live • Monthly status updates will be provided to ChMC throughout the delivery • As the release is funded from the service & operate budget there is no need for a BER to approve draw down of General Change investment budget • A closedown report will be presented to ChMC upon completion of the release
Decision	Required from the committee on proposed scope above

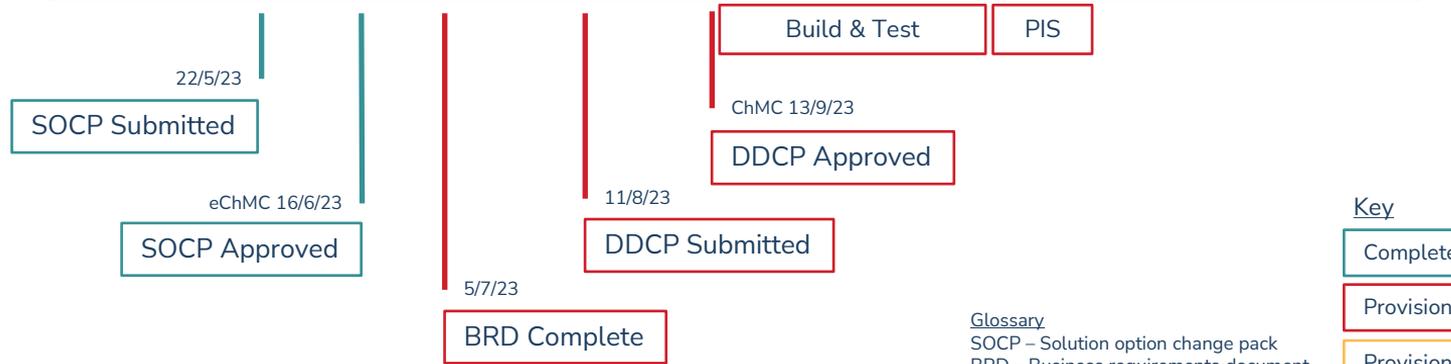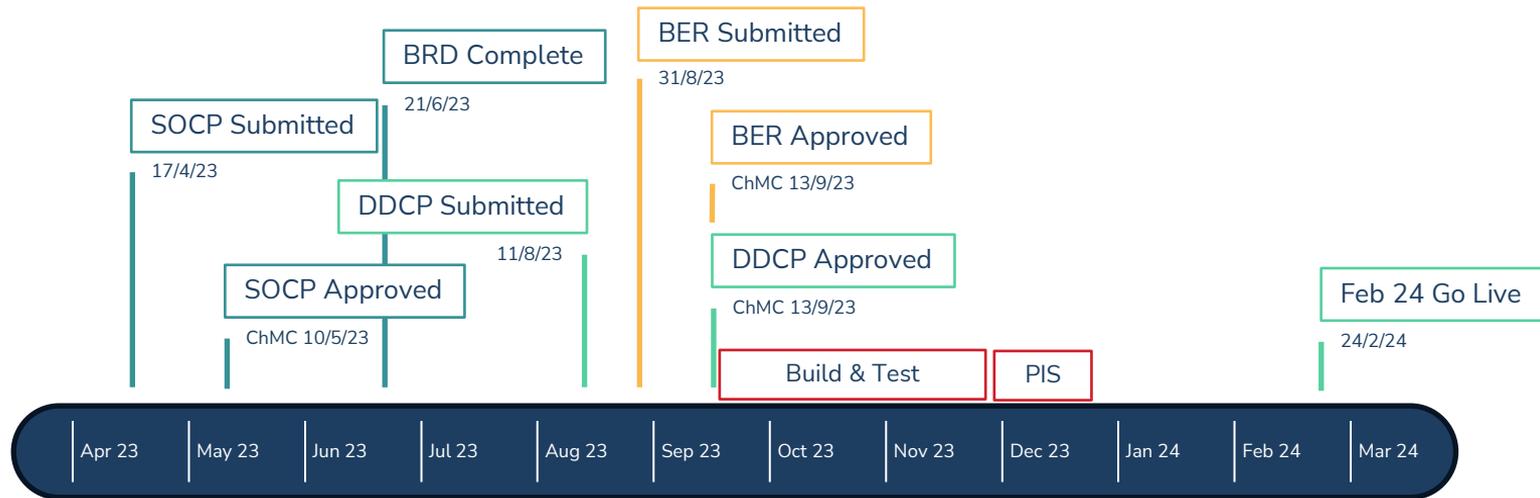# Release Scoping for Adhoc Winter 23 Release and February 24 Major Release

Details of change candidates for delivery in a Winter 23 Adhoc Release and February 24 Major Release

Change	XRN 5604	XRN 5605	XRN 5607
Title	Shipper Agreed Read (SAR) exceptions process (Mod 0811S)	Amendments to the must read process (IGT159V)	Update to the AQ correction processes (Mod 0816S)
Raised by	SEFE	Centrica	EON
Benefitting parties	Shipper, DNO	Shipper, IGT	Shipper, DNO
Funding by	Service area 1	Service area 2	Service area 2
Change proposal approved	11/01/23	11/01/23	11/01/23
Solution Change Pack approved	10/05/23	16/06/23	Submitted for 12/7/23
HLSO cost range for approved option	£70-150k	£92-192k	TBC – provisionally £61-80k
Systems impacted	UK Link, CMS	UK Link, CMS, DDP	UK Link, Market Flow, DDP
Detail design change pack approval date	On track for 13/09/23	At risk for 13/09/23 due to later approval of solution option	TBC – provisionally 11/10/23

Delivery options for Adhoc Winter 23 Release and February 24 Major Release

Delivery option	1	2a	2b	3
Changes in scope for ad-hoc winter 23 release	5604 5605	5605	5604	n/a – no release
Changes in scope for February 24 major release	5607	5604 5607	5605 5607	5604 5605 5607
Delivery risks & opportunities	• Build and test plan for ad-hoc release would be tightly squeezed between completion of design sign off in September, at the earliest, and Christmas code freeze. • High probability of having to start winter 23 release build at risk prior to design completion and/or reduce testing to deliver on time, or move go live out to January 24 to preserve quality • Whilst there would be no service impact from any delay to the ad-hoc release go live, there would need to be provision of a risk margin in the BER to cover the extension of the project • Additional UK Link release would add to existing congestion of change alongside November 23 major release, minor release drops 11 and 12, ad-hoc release to deliver RECCo XRN5567 and work on an internal project to provision weather data API for demand estimation. This will put pressure on internal resource allocations and could result in an impact to completion dates • Risk of delay to current scope of CMS rebuild programme due to diversion of resources to work on 5604/5605 • Design change pack for XRN5605 may not be ready for approval at ChMC September meeting which would add further risk to build and test timeline		• XRN5604 design is on track for September ChMC	• Additional 2-3 months in the delivery plan will allow for completion of detailed design and therefore a lower risk to the timeline of the project • This removes the need for a risk margin in the BER relating to possible delays • Reduced risk of impact to existing CMS rebuild programme
Approx total BER costs (based on HLSO estimates)	£420k total for both releases plus ~£85k risk margin	£420k total for both releases plus ~£50k risk margin	£420k total for both releases plus ~£40k risk margin	£390k

Decision	Required from the committee on the preferred approach to delivery based on the options provided
Note	BER(s) for delivery funding will be presented to ChMC in August or September 2023 for approval, based on the option chosen

XRN 5604 — **Shipper Agreed Read (SAR) exceptions process (MOD 0811S)**

BER Submitted
31/8/23

BRD Complete
21/6/23

SOCP Submitted
17/4/23

BER Approved
ChMC 13/9/23

DDCP Submitted
11/8/23

SOCP Approved
ChMC 10/5/23

DDCP Approved
ChMC 13/9/23

Feb 24 Go Live
24/2/24

Build & Test   PIS

Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24

Build & Test   PIS
ChMC 13/9/23

SOCP Submitted
22/5/23

DDCP Approved

SOCP Approved
eChMC 16/6/23

DDCP Submitted
11/8/23

BRD Complete
5/7/23

Key

Complete

Provisional – with significant risk

Provisional – with risk

Planned – on track

Glossary
SOCP – Solution option change pack
BRD – Business requirements document
DDCP – Detail design change pack
BER – Business evaluation report
PIS – Post implementation support

XRN 5605 — **Amendments to the must read process (IGT159V)**

March 2023 Release

XRN5575 – March 23 Adhoc Release - Status Update

	Overall Project RAG Status		
	Schedule	**Risks and Issues**	**Cost**
RAG Status			
	Status Justification		

Schedule	Overall release is tracking on track; **Green**. Implementation and go-live completed as planned on 1st April for all changes. First usage and post implementation support completed as planned by 26th May. **Progress update:** • Implementation completed on 25th March • Go-live completed on 1st April • First usage completed 19th June • Post implementation support completed on 26th June • Change Closedown Report (CCR) submitted for ChMC approval • On track for project closedown in July **Decision in July ChMC**: CCR submitted for approval

● Complete   ● On Track   ● At Risk   ● Overdue

Implementation date of 25th March with a go-live of 1st April, the contingency implementation date is 1st April with a go-live of 1st April

Risks and Issues	None
Cost	Forecast to complete delivery against approved BER
Scope	**XRN5143 -** Transfer of NDM sampling obligations from Cadent, WWU, and NGN to the CDSP **XRN5379 -** Class 1 Read Service Procurement Exercise (Modification 0710)

June 2023 Release

XRN5562 – June 23 Major Release- Status Update

	Overall Project RAG Status		
	Schedule	**Risks and Issues**	**Cost**
RAG Status			

Status Justification

Schedule	The overall status is Green Implementation was completed successfully on 24/06. The project has now entered the post implementation support (PIS) phase, planned to complete on 28/07. • Implementation/ code movement for June23 successfully complete -24/06 • All Implementation communications have been issued out successfully (Internal & External) -24/06 • PIS period has commenced -24/06 • First usage evidence monitoring, and capture commenced - 24/06 Decision in July ChMC: No decision required

● Complete   ● On Track   ● At Risk   ● Overdue

Implementation completed on 24th June

Risks and Issues	• **Medium** 67703 There is a risk that all the 1st usage scenarios might not occur during the PIS period and therefore 1st usage evidence will be unavailable for such scenarios. **Mitigation Action** - Agreed with that UAT evidence will be provided for any scenarios that have not occurred during PIS.
Cost	Forecast to complete delivery against approved BER
Scope	XRN5091 - Deferral of creation of Class change reads at transfer of ownership

November 2023 Release

XRN5629 – November 23 Major Release- Status Update

	Overall Project RAG Status		
	Schedule	**Risks and Issues**	**Cost**
RAG Status			
	Status Justification		
Schedule	Overall release is tracking on target; **Green,** BER was approved in ChMC on 10/05. Currently in build phase, which commenced on 15/05 and system test which commenced on 12/06, implementation on track for 04/11, with contingency implementation available for 11/11 **Progress update:** • UK Link build in progress, delivery on track to complete by 14/07 • UK Link system testing execution in progress, on track to complete by 21/07 **Decision in July ChMC**: None	 Implementation date of 4th November, the contingency date is 11th November	
Risks and Issues	**XRN5482**:There is a risk that the Shipper Constituency does not prioritise XRN5482 into the current Discovery sprint schedule to align delivery for the November 23 Release, this may increase the cost for delivery of XRN5482 as a standalone Discovery delivery, however, this is within the scope of the BER **XRN5186**: There is a risk that that following discussions with Networks/Shippers, the industry requests an enhanced solution for XRN5186 go live in order to avoid non-compliance with MOD0701,this may increase the BER cost and extend delivery timelines for XRN5186		
Cost	Forecast to complete delivery against approved BER		
Scope	**XRN5186** - MOD0701 – Aligning Capacity booking under the UNC and arrangements set out in relevant NEXAs **XRN5482** - Replacement of reads associated to a meter asset technical details change or update (RGMA)		

XRN5564 Gemini Sustain Plus Programme Update

XRN5564 Gemini Sustain Plus

August 2023 ChMC Dashboard	Overall Project RAG Status		
	Schedule	Risks and Issues	Cost
RAG Status			

Status Justification

| Schedule	Overall RAG status is **Green** as Gemini Sustain Plus is currently tracking to planned timescales. **Programme Objective Overview:** The programme is on track to deliver the following during the current iteration. • Continue to move at a good momentum Beta 1a drop continue to go through UAT for Entry Capacity. • All functional scrums are now in full development and testing phases for the various processes within Gemini • The programme has made great strides in the Change Impact Assessment (CIA) for all Gemini users • Training solution options have been identified to adequately training users on the changes in Gemini **Programme next steps:** • Extraction, Development and Testing of the Gemini process will continue with further drops of functional components through the agile development cycle. • Agree the Gemini Sustain Plus Training solution and start Design • Define Beta 3 plan **Engagement Opportunities** • Gemini Sustain Plus Focus Group; This will start Q3 2023 and will be a dedicated group that will be to discuss specific areas of industry interest related to the programme. Details and invitations to participate will be issued later this year. • Market Trials; These are currently planned for Q2 2024, it is essential all companies that use Gemini participate in these. Details and invitation to participate will be issued later this year. • Training – Q2 2024, essential training will be provided in order to access and use the updated Gemini. We are also looking for shippers that are willing to engage in assisting with shippers based Gemini processes to assist creating e-modules
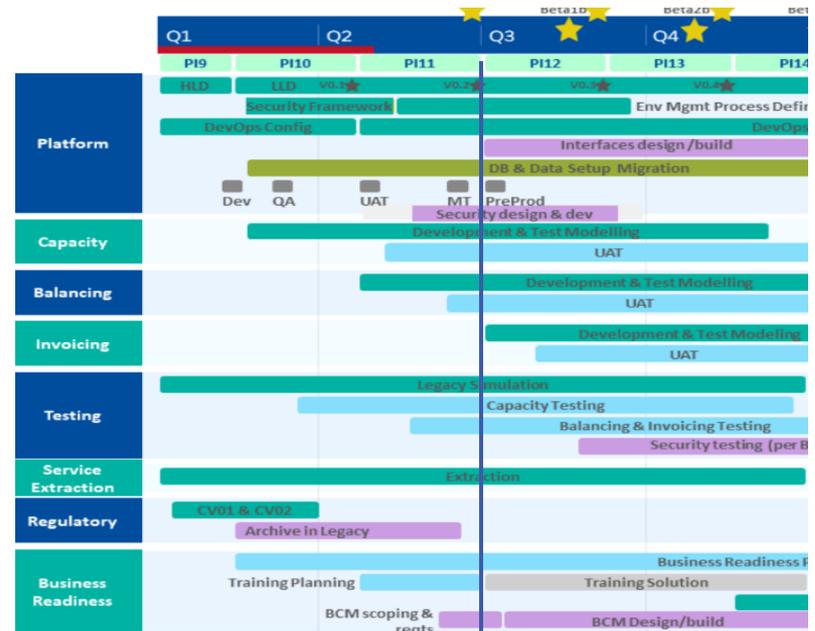
Due to the length of the programme we will be showing a rolling 12 month view of the POAP

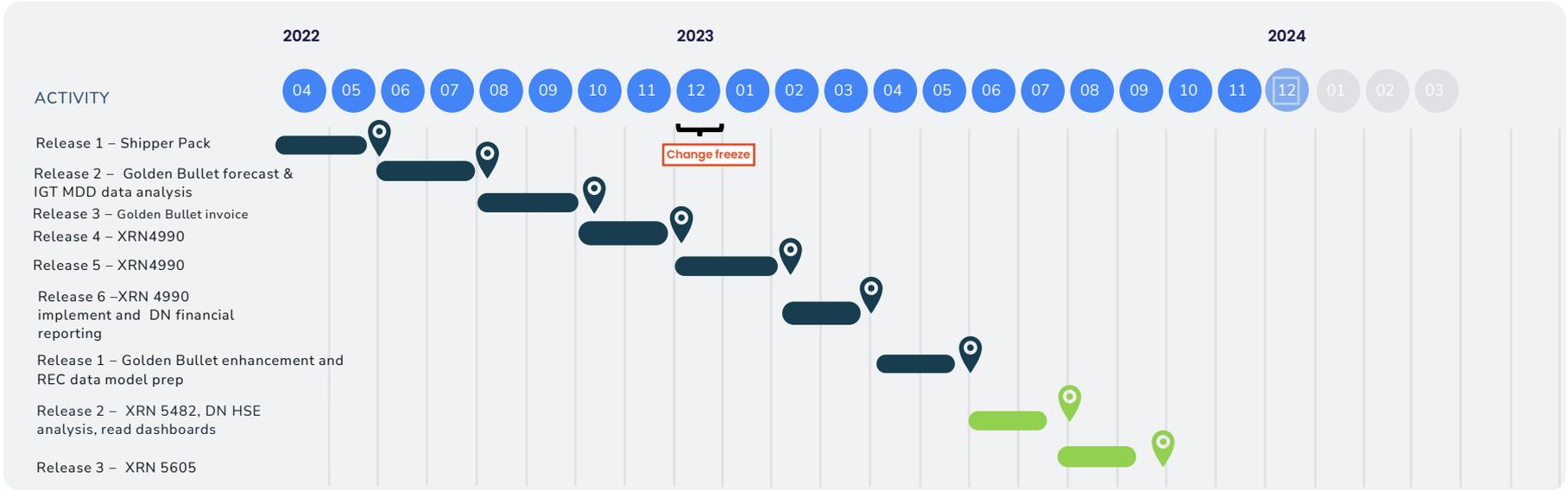| Risks and Issues	There are no key issues within the programme. Each of the development teams and programme scrums are managing a series of high scoring risks that have mitigation plans and owners that are being reviewed on a weekly basis. None of those risks are anticipated to impact external parties.
Cost	Forecasting costs within approved spend
Scope	XRN5564 – Gemini sustain – The re-platform and development of the Gemini application and its processes. Further information can be found on the Xoserve XRN5564 webpage. A dedicated webpage is now available with FAQs and will develop over the course of the programme. Gemini Sustain Plus (xoserve.com)

DDP Update

Agenda

1.   Roadmap update

2.   Discussion points – XRN impact, DDP feedback

3.   Latest Sprint update

4.   Appendix

4.A   Recent release information

Roadmap

2022   **2023**   **2024**

ACTIVITY

| 04 | 05 | 06 | 07 | 08 | 09 | 10 | 11 | 12 | 01 | 02 | 03 | 04 | 05 | 06 | 07 | 08 | 09 | 10 | 11 | 12 | 01 | 02 | 03 |

Change freeze

Release 1 – Shipper Pack

Release 2 – Golden Bullet forecast & IGT MDD data analysis

Release 3 – Golden Bullet invoice

Release 4 – XRN4990

Release 5 – XRN4990

Release 6 – XRN 4990 implement and DN financial reporting

Release 1 – Golden Bullet enhancement and REC data model prep

Release 2 – XRN 5482, DN HSE analysis, read dashboards

Release 3 – XRN 5605

KEY

- On track
- Issue – (Requires escalation/support)
- At risk - (Risk is being managed)
- Complete
- Milestone

Data Discovery Platform	Discussion points

XRNs

- Impact to roadmap shared at DDP Shipper forum
- No challenge from user community to XRN impact

DDP feedback

- Work ongoing to identify appropriate options and improvements to issues raised (download capability)
- Work ongoing to improve performance of for example, read dashboards

Data Discovery Platform	Current Sprint (part of release 1)

Goals:

- XRN5482 – analysis and design scope for DDP deliverable

- Enhancement to Read Performance dashboards in Read Insights area of DDP, enabling greater insight and improved speed of access

Outcomes:

- Full analysis of impact of XRN 5482, and design scope

- Improved speed of access in Read Performance area enabling greater insight

DDP Appendix

Data Discovery Platform	Release 1

Goals:

- Shipper reconciliation – work with service provider to understand options, costs and timelines
- DN invoicing – non-standard site calculations added to forecast
- DN invoicing – complete testing and first time validation of other updates to forecast
- XRN4990 – first time validation of first live data feed; enhancement to navigation of dashboards
- Analysis and initial development of enhancements to read dashboards

Outcomes:

- Shipper reconciliation – options, costs and timelines understood, final review pending
- DN invoicing – all updates implemented
- XRN4990 – enhancements implemented and first validation completed
- Read dashboards - a set of performance improvements have been scoped and initial development commenced

Carried forward:

- Shipper reconciliation – final review of preferred option and timeline pending
- Read dashboards – development on enhancements continuing

Data Discovery Platform	Release 6

Goals:

- Complete MOD664 Shipper testing - complete in line with milestone
- Complete MOD664 PAC testing – complete in line with milestone
- Implement MOD664 Shipper dashboards – in progress
- Implement MOD664 PAC dashboards – in progress
- Refine and prioritise DN financial reporting user stories – complete

Outcomes:

- XRN4990 (MOD664) testing milestone met – complete
- Implement Shipper MOD664 dashboards
- Implement PAC MOD664 dashboard
- Implement new functionality to highlight sites to be updated by CDSP and auto loaded into CDSP dataset

Carried forward:

- Refine financial reporting user stories with DNs in preparation for the next sprint - post DN forum and addendum

Data Discovery Platform	Release 5

Goals:

- Complete build – complete
- Establish Beta team – complete
- Establish DN sprint goal for release 6 – ongoing

Outcomes:

- XRN4490 build milestone met – complete
- Beta team working with delivery team refine dashboards in preparation for implementation (in line with Feb release) – ongoing
- Work with DNs to establish sprint goal ahead of release 6

SECTION 5: NON-DSC CHANGE BUDGET IMPACTING PROGRAMMES

CMS Rebuild Update

Progress Update

- Unfortunately, during the last sprint of development for V1.4 we had encountered some unforeseen issues, which resulted in a delay of the V1.4 launch.

- Due to the intricate mandatory, conditional mandatory and optional validations required per contact this has proved a rather complicated build. During the last sprint we had identified that the address validation functionality was missing from these file validations. As it is a key part of the new and improved Address Amendment process we had to delay the launch whilst we resolved the issue.

- We are now targeting a mid August launch date, which date will be confirmed in the ChMC Meeting. As a reminder V1.4 will contain XRN5556.e and XRN5556.c, which contains the following processes:

  - Address Amendments (ADD / UNC)

  - Network Raised Meter Number Creation (DMN)

  - Ability to bulk upload (via screen)

- The impact of this delay on to the remaining processes is currently being assessed, however we will prioritise the XRN 5604 and XRN5605 in line with scheduled delivery dates.

- An update to the existing file format used for the GSR process has been identified and this may lead to a small delay whilst we understand this change and communicate it to the industry.

SECTION 6: ANY OTHER BUSINESS

KVI Survey Quarter 1 April – June 2023

- The latest KVI Survey is out from Monday 10th – 24th July for feedback

- An email communication will be issued on Monday 10th containing the KVI Survey access, which is also [linked here](#)

APPENDIX

POAP

Please see link to the July POAP here

Outages

Change Request Number	Impacted System	Outage Duration				Brief Description	Committee Notified Date
		Start Date	Start Time	End Date	End Time	Brief Description	
CHG0037094	UKLink	19/08/23	03:00	19/08/23	07:00	**UKLink Disaster Recovery Test** This is an annual activity to ensure that the UKLink services continue to be functional and performant should there be an outage within an availability zone (datacentre) where the infrastructure is hosted. The activity starts before and runs into the scheduled UKLink maintenance window, the system will operate as normal during times where there is no outage.	09/06/2023
CHG0037094	UKLink	20/08/23	03:00	20/08/23	07:00	**UKLink Disaster Recovery Test** This is an annual activity to ensure that the UKLink services continue to be functional and performant should there be an outage within an availability zone (datacentre) where the infrastructure is hosted. The activity starts before and runs into the scheduled UKLink maintenance window, the system will operate as normal during times where there is no outage.	09/06/2023