

Gas
Transmission

NTSCMF

Capacity and Revenue
Monitoring - Monthly update

01 February 2022

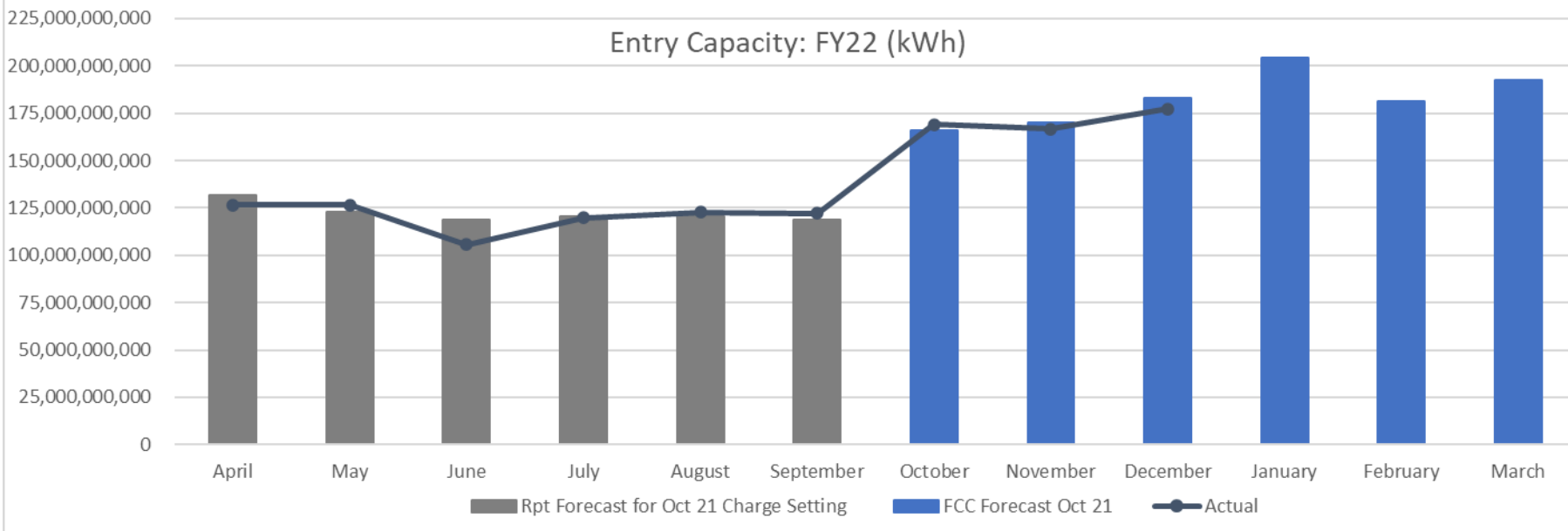
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Information for February 2022 NTSCMF

Please note: due to the date of publication ahead of NTSCMF, not all information that would typically be published in these slides is available. An updated version of this pack will be populated and shared in due course as the complete data is available.

Entry Capacity & Revenue FY22 – at December 2021

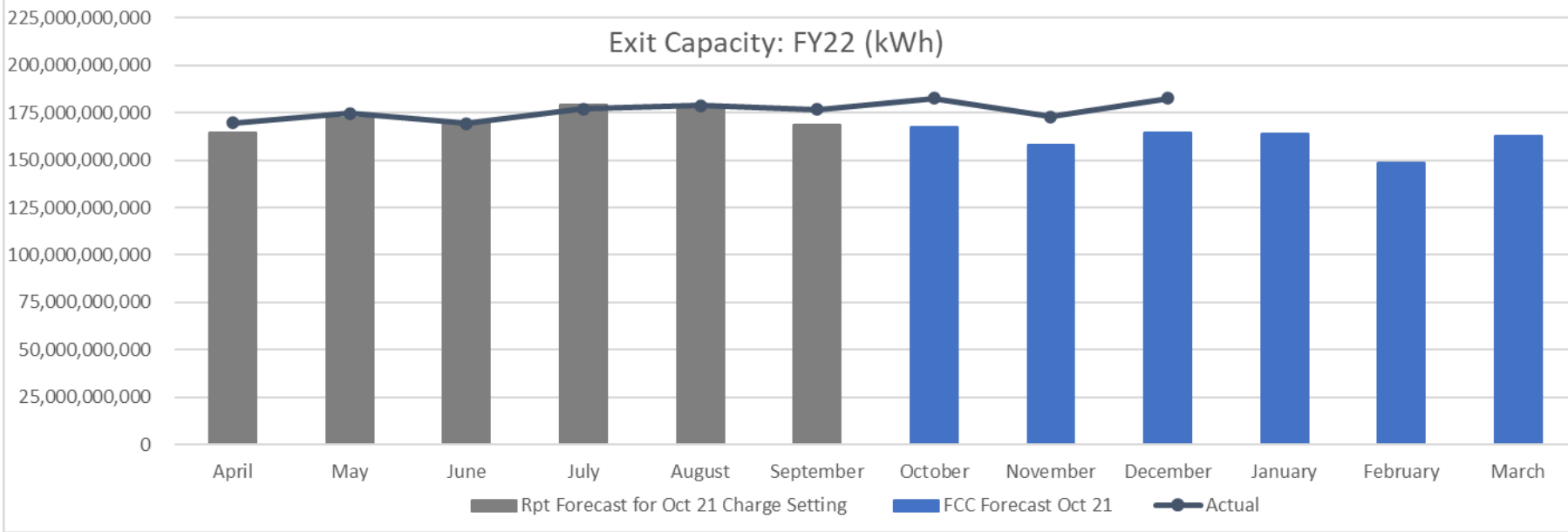


Capacity (YTD)	
Forecast to Date (FY)	1,250,920,799,470
Actual to Date (FY)	1,236,093,834,525
Variance	-1.2%

Revenue (YTD)	
Forecast to Date (FY)	-
Actual to Date (FY)	-
Variance	-

An updated version of this slide populated and shared in due course.

Exit Capacity & Revenue FY22 – at December 2021




Capacity (YTD)	
Forecast to Date (FY)	1,521,690,050,299
Actual to Date (FY)	1,584,883,033,619
Variance	4.0%

Revenue (YTD)	
Forecast to Date (FY)	-
Actual to Date (FY)	-
Variance	-

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General Non-Transmission & St Fergus Compression Revenue FY22 – at December 2021

Revenue (YTD)	
Forecast to Date (FY)	-
Actual to Date (FY)	-
Variance	- -

An updated version of this slide populated and shared in due course.

Contact

General Questions

General Regulatory Change Queries
box.gsoconsultations@nationalgrid.com

General Charging Queries
box.NTSGasCharges@nationalgrid.com

General Capacity Queries
box.capacityauctions@nationalgrid.com