

Agenda

UNC Workgroup 0705R Agenda NTS Capacity Access Review

10:00 Tuesday 08 December 2020

via Teams: 0203 443 9666, Conference ID 786 767 329#

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The Workgroup Report is due to be presented to the UNC Modification Panel by 21 October 2021.

Item	Topic	Lead	Category
1. Introduction and Status Review			
1.1.	Approval of Minutes (05 November 2020)	Chair	Approval
1.2.	Approval of Late Papers		Approval
1.3.	Review of Outstanding Actions		Discussion
2. Review of the Exit Regime		Proposer (JR)	Discussion
3. Substitution Progress		Proposer (ASt)	Discussion
4. Daily Firm Product Development		Proposer (JR)	Discussion
5. Entry Products Suitability for LNG		Proposer (JR)	Discussion
6. Next Steps		Chair	Information
7. Any Other Business		Chair	Discussion
7.1.	Methodology Statement Reviews		
7.1.1.	Entry User Commitment Methodology Update	Proposer (JR)	Discussion
7.1.2.	Exit User Commitment Progress	Proposer (ASt)	Discussion
8. Diary Planning		Chair	Information

Action Table (as at 05 November 2020)

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
0908	03/09/20	5.0	<i>Secondary Capacity Assignments</i> – Existing Contracts – National Grid and Ofgem to explore options.	National Grid (JR) and Ofgem (ML)	Carried forward
1101	05/11/20	3.0	<i>Review of Exit Regime</i> - National Grid to provide a clear definition of capacity to distinguish between capacity as a product and capacity as a concept.	<i>National Grid (JR)</i>	Pending

1102	05/11/20	4.0	<i>Exit User Commitment Progress</i> - National Grid (JR) to provide details of the indicative timeframe for the exit capacity release methodology statement consultation and also to discuss the potential next steps with Ofgem in relation to the need for a derogation from the independent examination for Exit.	<i>National Grid (JR)</i>	Pending
1103	05/11/20	5.0	<i>Substitution Progress</i> - National Grid to explain the difference between geographical zones, analysis zones and LDZ zones and clarify which definition of zone is used in the exit substitution methodology statement.	<i>National Grid (JR)</i>	Pending
1104	05/11/20	6.0	<i>Capacity Product Development</i> - National Grid (JR) to provide more information about the maintenance window to explain why 2 hours are needed and to provide a) a view on whether the last allocation could be later in the Gas Day to meet industry requirements and b) to consider what the implications would be of having more frequent allocations throughout the day (including systems).	<i>National Grid (JR)</i>	Pending
1105	05/11/20	7.0	<i>Secondary Capacity Assignments</i> : National Grid (JR) to share their Legal Advice in relation to the treatment of existing contracts before the December meeting.	<i>National Grid (JR)</i>	Pending
1106	05/11/20	9.0	<i>Entry products suitability for LNG</i> - National Grid (JR) to understand whether maintenance and outage planning means that LNG cannot rely on the DSEC product and whether MSEC sales modify maintenance planning.	<i>National Grid (JR)</i>	Pending