



REC Update

19 May 2021

Contract Management Committee

Planned Meetings Update & Key Milestones

2020						2021												2022					
Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun

Ofgem Consultation

REC V1.1 Interim Governance
 ★ Opens (Oct) → ★ Closes (Nov) → ★ V1.1 Designated (Jan)

REC Licence Changes

Proposed Licence Changes Consultation
 ★ Opens (Nov) → ★ Closes (Jan)

CC Statutory Licence Consultation
 ★ Opens (Mar) → ★ Closes (Apr) → ★ Designated (Jun)

FS Statutory Licence Consultation
 ★ Opens (Dec) → ★ Closes (Jan) → ★ Designated (Mar)

REC v2 Code Consolidation

★ V2 Opens (Nov) → ★ V2 Closes (Feb)

★ V2 Designated (Jul)

REC V3 Fast Switching

★ V3 Opens (Mar)

★ V3 Closes (Apr) → ★ V3 Designated (Jul)

REC Consultation

Performance Assurance

★ Opens (Mar) → ★ Closes (Apr) → ★ Response (May)

REC/XO Contractuals'

★ REC Manager Proc Completed (Sep)







★ Drafting commences (Nov)

★ Enduring RECCo. Board Appointed (Mar)

★ CDSP FS Contract Signature (Jun)

★ GES Contract Signature (Dec)

Key:

-  Meeting Scheduled
-  Meeting Completed
-  Meeting Originally Planned
-  Latest Milestone Date
-  Original Milestone Date
-  Completed Milestone

Go Lives

★ REC V1.1 (Jan)

★ Code Consolidation (V2) (Jul)

★ CSS & GES (V3) (Mar)

Ofgem Consultation

- REC V2 - REC Code Consolidation Consultation
 - Decision published 30 April – may need to revisit following CR75
- CM Performance Assurance Consultation
 - Response due 14 May
- RCC Statutory Licence Changes Consultation
 - Response due 1st June
- REC V3 – Faster Switching Schedules
 - (Data Access Schedule; Interpretation; Data Management; Registration Service; Registrable Measurement Point Lifecycle; Address Management; Switching Service Management)
 - Consultation commenced 01 April – responses due 30 July

SCR- Impacts to UNC

- SCR –Code Consolidation REC V2 (Sept 2021)
 - Amendments to UNC to align with REC (B;G;M; GT-D)
 - Mod submitted by Ofgem for presentation at Mod Panel on 20 May /IGT Panel 28 May
 - Decision due 2 July / 9 July
- SCR – Faster Switching REC V3 (summer 2022)

Release of Protected Information to RECCo

- Mod 0762 Adding the Retail Energy Code Company as a new User type to the Data Permissions Matrix
 - Workgroup report completed at DWG in April
 - Planned to go to Consultation following May Panel
- IGT UNC Mod 155 has been raised
- Progressed work with the Performance Assurance (RPA) Code Manager in parallel with Mod development
 - Focus currently on permissions / accessibility to provide data to RPA as pilot data
 - Subsequent focus will be on ongoing delivery – e.g. assessing the REC Portal

Release of Protected Information to RECCo

- RPA requests which **we expect to provision** have been:
 - Provision of Meter Point Level Data for existing reports produced by the CDSP, either:
 - SPAA Reports
 - Schedule 22 – Performance Reporting
 - Schedule 22 – MAM Reconciliation
 - Programme Reports to Data Working Group regarding targeted address data issues
 - See slide

Gas Address Data Update

Plot to Postal Address	Baseline	Current	Commentary
	Jan-18	Apr-21	
GT Registered Sites	43,548	14,374	We have seen a slight increase of 157 sites this month. Xoserve continue to encourage the cleansing of this pot via our CSSC DSG forum, other operational forums and one to one operational meetings.
GT Unregistered Sites	60,209	8,324	This pot has decreased by 53 sites this month. These sites are within a number of BAU processes with monthly portfolios and reporting being issued to customers for action where appropriate.
IGT Registered Sites	60,514	44,388	IGT registered sites has increased by 1,666 sites. IGT Unregistered sites has decreased by 3,021 sites. These pots are actively managed by BAU IGT processes and reported via the appropriate governance workgroups.
IGT Unregistered Sites	69,215	69,016	
MTD Cleanse	Baseline	Current	Commentary
	TBC	TBC	
Address Profiling	Baseline	Current	Commentary
	Jun-19	Apr-21	
Dummy Post Codes	180,340	30,234	Cleansing reports continue to be issued to industry for action.
Missing Post Town	63	109	
Missing Building Name, Building Number & Delivery Point Alias	40,738	38,669	The reduction in figures for Dummy Post Codes will be in part due to a report change following a review of the original reporting specification and is not only picking up VV post codes values.
Missing Building Name and Building Number	172,701	185,344	The majority of the missing building name/building number are due to plot addresses. These will be cleansed via the BAU process upon ownership of the site.

* IGT baseline reporting from Jan-20

Release of Protected Information to RECCo

- RPA requests which **we require further discussion are:**
 - Provision of RGMA Transactions
 - We currently don't record the transaction data in an easily accessible manner – agreed with RPA that Schedule 22 Report data will be assessed in first instance
 - Provision of MEM (MAMs!) Portfolio data
 - Currently a misalignment of the description of the MEM reporting as part of the Schedule 22 Annual Reconciliation, likely that:
 - Mod 0297 MEM Reporting will NOT be provided
 - Mod 0386 MEM Portfolio inconsistency data (blank MEM / third party MEM) WILL be requested, as it is an inconsistency

Next Steps

- DSC CP has been raised (XRN5352 – Development of the REC Performance Assurance reporting)
 - Expected that the change will be delivered to RECCo under the framework agreement that is currently being negotiated.
 - CP raised to cover support costs to:
 - Perform analysis,
 - Verify accessibility of data
 - Generate sample reports (and redact / pseudonymise data until UNC / IGT UNC Mods approved)
 - This is proposed to be done manually with very small sample data (**views requested on this approach**)
- UNC REC V3 Consequential Changes expected to be published by Ofgem shortly
- Discussions to be held with RECCo ahead of GES contract negotiations:
 - DSC Customer access to gas enquiry services
 - Scope of GES

Other CM Engagements

- Engagement ongoing with the Technical Assurance Code Manager
 - Provision of metadata for EMAR population
 - Need to define the process for provision of on-going change (and integration of the Change Management processes)

Other CM Engagements – for awareness

- Engagement initiated with the Governance Code Manager
 - Awaiting confirmation of what products are expected at what stage during the change cycle
 - IA level – ROM? HLSO?
 - Design products – High Level Solution options? Revised interface design formats (file formats / screens / rejection codes?)
 - Impacts are not possible to assess until available
 - We need to assess how this will integrate with the DSC change processes
 - Initial proposal flagged that major releases would be implemented in line with electricity (Thursday evening), and that there would be three major releases (Feb / June / Nov)
 - Views?
 - Mitigations? – relaxation of SLAs, amending invoice cycles